

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recco
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-11-08	1-20-08	1-21-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-205-27391-0000
 County: Wilson
 _____ SE _____ NW Sec. 8 Twp. 28 S. R. 16 East West
2325 feet from S (circle one) Line of Section
1680 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner: *KCC Memo 5/16/08*
 (circle one) NE SE NW SW
 Lease Name: Union Central Life Ins. Well #: 8-1
 Field Name: Cherokee Basin CBM A
 Producing Formation: Multiple
 Elevation: Ground: 992 Kelly Bushing: n/a
 Total Depth: 1185 Plug Back Total Depth: 1157
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1157
 feet depth to surface w/ 180 sx cmt.
Alt 2-Dig - 7/9/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 5/15/08
 Subscribed and sworn to before me this 15th day of May,
 20 08.
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: 5/16/08
 Wireline Log Received *(not timely)* RECEIVED
 Geologist Report Received
 UIC Distribution
MAY 16 2008

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Union Central Life Well #: 8-1
 Sec. 8 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	7-7/8	5-1/2	14.5	1157	"A"	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

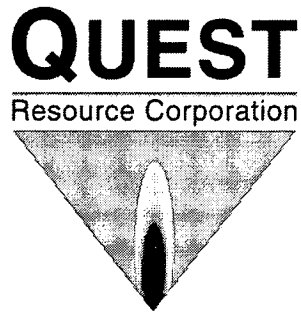
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	1058-1060/1026-1028/996-998	400gal 15%HCLw/ 65bbls 2%kcl water, 321bbls water w/ 2% KCL, Biocide, 1400# 20/40 sand		1058-1060/1026-1028 996-998
4	959-962/944-946	400gal 15%HCLw/ 76bbls 2%kcl water, 565bbls water w/ 2% KCL, Biocide, 5100# 20/40 sand		959-962/944-946
4	870-874/859-863	400gal 15%HCLw/ 77bbls 2%kcl water, 656bbls water w/ 2% KCL, Biocide, 6300# 20/40 sand		870-874/859-863

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
		2-3/8"	1100	n/a			
Date of First, Resumerd Production, SWD or Enhr. N/A			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
n/a							

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

210 Park Ave, Suite 300
Oklahoma City, OK 73102
405-600-7704
405-600-7756 fax



211 West 14th Street
Chanute, KS 66720
620-431-9500
620-431-9501 fax

May 15, 2008

Kansas Corporation Commission
130 S. Market – Room 2078
Wichita, KS 67202

To Whom It May Concern:

RE: Union Central Life ^{INS.} 8-1
API # 15-205-27391-0000
Sec8-T28S-R16E

*Keep
4/16/08
New*

At this time we would like to request confidentiality for a period of two years on the above named well location in accordance with Regulation #82-3-107 (e).

I have attached a copy of the ACO-1 for your reference.

Thank you for your time and consideration in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Jennifer R. Smith".

Jennifer R. Smith
New Well Development Coordinator

Enclosure

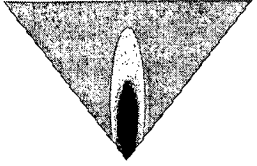
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MAY 16 2008

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*Call me
5/16/08*

TICKET NUMBER **4346**

FIELD TICKET REF # _____

FOREMAN Jae

626080

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
1-21-08	UNION Central Life ^{Ins.} 8-1			8	28	16	Wh
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	1:00	3:30		901940		2.5	<i>Joe Blanchard</i>
TIM	↓	↓		903255		↓	<i>Tim</i>
MAVERICK	↓	↓		903600		↓	120
no driver	↓	↓		931385	932452	↓	
Daniel	↓	↓		931420		↓	<i>Daniel</i>

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1175 CASING SIZE & WEIGHT 5 1/2 16#
 CASING DEPTH 1157.23 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 27.55 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46ppm

REMARKS:

Installed cement head RAN 2 SK gal of ~~7~~ 16 hbl dye & 1 SK gal of 180 SKS of cement; To get dye to surface. Flush pump. Pump up & plug to bottom of set float shoe

	1157.23	Ft 5 1/2 Casing
	6	5 1/2 Centralizer
	1	5 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901940	2.5 hr	Foreman Pickup	
903255	↓ hr	Cement Pump Truck	
903600	↓ hr	Bulk Truck	
1104	150 SK	Portland Cement	
1124	1	56/50-POZ Blend Cement <i>Baffle 4 1/2"</i>	
1126	1	OWC Blend Cement <i>5 1/2 wiper plug</i>	
1110	38 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	15 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Bottom Silicate <i>Calcchloride</i>	
1123	7000 gal	City Water	
931385	2.5 hr	Transport Truck	
932452	↓ hr	Transport Trailer	
931420	↓ hr	80 Vac	

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WICHITA, KS

TXD SERVICES

see new 5/16/08

DRILLERS LOG

TXD SERVICES

RIG #	101	S.	8	T.	28	R.	15	GAS TESTS:	
API #	205-27391	County:	Wilson		320'	no blow			
Elev.:	992'	Location:	Kansas		351'	no blow			
					508'	no blow			

Operator:	Quest Cherokee LLC		539'	5 - 1/2"	10.9
Address	9520 N. May Ave., Suite 300		602'	5 - 1/2"	10.9
	Oklahoma City, OK. 73120		634'	5 - 1/2"	10.9

WELL #	8-1	Lease Name:	Union Central Station		696'	5 - 1/2"	10.9
Footage location	2325 ft. from the	N	line	728'	4 - 1/2"	12.5	
	1680 ft. from the	W	line	759'	4 - 1/2"	12.5	

Drilling Contractor:	TXD SERVICESLP		791'	4 - 1/2"	12.5
Spud Date:	NA	Geologist:	885'	6 - 1/2"	15.4
Date Complete:	1-20-08	Total Depth:	979'	11 - 1/2"	20.9
Exact Spot Location	SE NW		1010'	11 - 1/2"	20.9

Casing Record			1042'	6 - 1/2"	15.4
	Surface	Production	1167'	5 - 1/2"	10.9
Size Hole	12-1/4"	7-7/8"	1185'	3 - 1/2"	10.9
Size Casing	8-5/8"	5-1/2"			
Weight	24#	15-1/2#			
Setting Depth	22'				
Type Cement	port				
Sacks	5				

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	b.shale	502	504	coal	740	741
lime	22	53	lime	504	519	sand	741	753
shale	53	139	b.shale	519	521	shale	753	760
sand	139	167	lime	521	531	sand	760	769
lime	167	190	shale	531	537	shale	769	782
sand	190	206	lime	537	571	coal	782	783
shale	206	286	b.shale	571	573	shale	783	788
lime	286	292	lime	573	575	coal	788	790
shale	292	298	shale	575	585	shale	790	882
b.shale	298	300	b.shale	585	587	coal	882	883
shale	300	313	coal	587	588	shale	883	907
b.shale	313	315	shale	588	603	sand	907	942
shale	315	340	b.shale	603	605	shale	942	959
lime	340	345	shale	605	612	coal	959	960
b.shale	345	347	coal	612	614	shale	960	975
shale	347	369	sand	614	628	coal	975	976
lime	369	415	shale	628	682	shale	976	1005
shale	415	418	lime	682	696	coal	1005	1006
lime	418	465	sand	696	715	shale	1006	1021
sand	465	479	shale	715	720	coal	1021	1031
shale	479	488	coal	720	721	shale	1031	1140
lime	488	502	shale	721	740	sand	1140	1179

Comments: 516' added water, 822' injected water

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WICHITA, KS

WELL LOG Union Central; 8-1 pg 2								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal	1179	1180						
sand	1180	1185						

Comments:

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