

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 34047  
Name: Ron-Bob Oil LLC  
Address: PO Box 41  
Neosho Falls, KS 66758  
City/State/Zip: Neosho Falls, KS 66758  
Purchaser: CMT Transportation, INC.  
Operator Contact Person: Robert Christenson  
Phone: (620) 365-0919  
Contractor: Name: L & S Well Service LLC  
License: 33374  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>3/25/2008</u>	<u>3/27/2008</u>	<u>3/27/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27366-0000  
County: Woodson  
SW NE SE Sec. 34 Twp. 23 S. R. 17  East  West  
1899 feet from (S) N (circle one) Line of Section  
1027 feet from (E) W (circle one) Line of Section

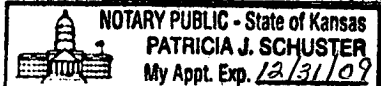
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Mentzer Well #: 16  
Field Name: Neosho Falls-Leroy  
Producing Formation: Mississippi  
Elevation: Ground: 977" Kelly Bushing: none  
Total Depth: 1247" Plug Back Total Depth: none  
Amount of Surface Pipe Set and Cemented at 44.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1240"  
feet depth to surface w/ 147 \_\_\_\_\_ sx cmt.  
*APZ-DG 7/9/08*

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson  
Title: Partner Date: 5-5-08  
Subscribed and sworn to before me this 5th day of May,  
2008.  
Notary Public: Patricia J. Schuster  
Date Commission Expires: December 31st, 2009



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAY 12 2008**

**KCC WICHITA**

Operator Name: Ron-Bob Oil LLC Lease Name: Mentzer Well #: 16  
 Sec. 34 Twp. 23 S. R. 17  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>Gamma Ray - Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Mississippi Top Datum 1167'
--	---

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8 5/8"		44.5	Portland	10	
production	5 1/2"	2 7/8"	6.7#	1240'	OWC	147	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1178' - 1186' (9 shots)	1075 gal. 15% HCL	
2	1190' - 1198' (9 shots)		

RECEIVED  
MAY 12 2008  
KCC WICHITA

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4/22/2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>.25</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

L S Well Service, LLC #33374  
1543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

DRILLER LOG  
RON-BOB OIL LLC

Mentzer #16  
S34 T23, R17E  
Woodson Co., KS  
API#15-207-27366-0000

0-4 DIRT  
4-26 CLAY  
26-33 RIVER GRAVEL  
33-52 LIME  
52-140 SHALE  
140-158 LIME  
158-185 SHALE  
185-260 LIME  
260-288 SHALE  
288-291 SANDY SHALE  
291-320 SHALE  
320-430 LIME  
430-435 SHALE  
435-455 LIME  
455-636 SHALE  
636-646 LIME  
646-667 SAND  
667-678 SHALE  
678-710 SAND  
710-713 LIME  
713-714 COAL  
714-731 LIME  
731-738 SHALE  
738-742 LIME  
742-756 SHALE  
756-791 LIME  
791-795 BLACK SHALE  
795-800 LIME  
800-805 SHALE  
805-830 SAND  
830-860 SHALE  
860-900 SANDY SHALE  
900-925 SAND  
925-940 SHALE  
940-951 SANDY SHALE  
951-1068 SHALE  
1068-1078 SAND  
1078-1167 SANDY SHALE  
1167-1247 LIME

**3-25-08 Drilled 11" hole and  
Set 44.6' of 8 5/8" Surface pipe  
Set with 10 sacks of Portland Cement  
Dug Pit**

**3-26-08 Started drilling 5 1/2" hole**

**3-27-08 Finished drilling to T.D.1247'**

**736' Slight blow  
796' Slight blow  
886' Slight blow  
1075' Slight blow  
1247' Slight blow**

**T.D. 1247**

**RECEIVED  
MAY 12 2008  
KCC WICHITA**

# KWS, LLC

19245 Ford Road  
 Chanute, KS 66720  
 (620) 431-9212  
 Mobile (620) 431-8945

Ron-Bob Oil LLC  
 Box 41  
 Neosho Falls, KS 66758

Date	Invoice
3/27/2008	498

Date: 3-27-08  
 Well Name: ~~Christensen~~ # 16  
 Section: ~~MENZER~~ # 16  
 Township:  
 Range:  
 County: Woodson  
 API:  
 PO#

## CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing  
 HOLE SIZE: 5 1/2  
 TOTAL DEPT: 1247  
 WIRE LINE READING BEFORE:  
 WIRE LINE READING AFTER:

- Landed Plug on Bottom at 500 PSI
- Shut in Pressure 500
- Lost Circulation
- Good Cement Returns
- Topped off well with \_\_\_\_\_ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run and cement 2 7/8 longstring	1,240	3.50	4,340.00T

RECEIVED  
 MAY 12 2008  
 KCC WICHITA

Hooked onto 2 7/8 casing. Established circulation with 40 barrels of water, 4 GEL, 1 METSO, COTTON ahead, blended 147 sacks of OWC cement, dropped rubber plug, and pumped 7 barrels of water.

<b>Subtotal</b>	\$4,340.00
<b>Sales Tax (0.0%)</b>	\$0.00
<b>Balance Due</b>	\$4,340.00