

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7076
 Name: Black Diamond Oil, Inc.
 Address: P.O. Box 641
 City/State/Zip: Hays, KS 67601
 Purchaser: Coffeyville Resources
 Operator Contact Person: Kenneth Vehige
 Phone: (785) 625-5891
 Contractor: Name: Anderson Drilling
 License: 33237
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

01-18-08	01-25-08	2-20-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

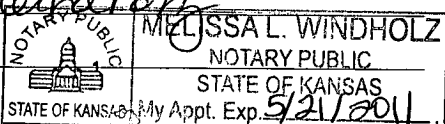
API No. 15 - 163-23659-00-00
 County: Rooks
E2 - E2 - W2 - _____ Sec. 6 Twp. 10 S. R. 19 East West
2500 feet from S / (N) (circle one) Line of Section
2310 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Childs A Well #: 5
 Field Name: Marcotte
 Producing Formation: _____
 Elevation: Ground: 2229 Kelly Bushing: 2234
 Total Depth: 3805 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 219 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3801
 feet depth to surface 450 _____ sx cmt.
Alt 2 - Dlg - 7/19/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 6000 ppm Fluid volume 600 bbls
 Dewatering method used Air Dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: president Date: 5-16-2008
 Subscribed and sworn to before me this 16th day of May,
 20 08.
 Notary Public: [Signature]
 Date Commission Expires: 5/21/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution **MAY 20 2008**
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Black Diamond Oil, Inc. Lease Name: Childs A Well #: 5
 Sec. 6 Twp. 10 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite (sample)</td> <td>1663</td> <td>+571</td> </tr> <tr> <td>Topeka</td> <td>3235</td> <td>-1001</td> </tr> <tr> <td>Heebner</td> <td>3441</td> <td>-1207</td> </tr> <tr> <td>LKC</td> <td>3480</td> <td>-1246</td> </tr> <tr> <td>Arbuckle</td> <td>3792</td> <td>-1558</td> </tr> </table>	Name	Top	Datum	Anhydrite (sample)	1663	+571	Topeka	3235	-1001	Heebner	3441	-1207	LKC	3480	-1246	Arbuckle	3792	-1558
Name	Top	Datum																	
Anhydrite (sample)	1663	+571																	
Topeka	3235	-1001																	
Heebner	3441	-1207																	
LKC	3480	-1246																	
Arbuckle	3792	-1558																	

Cased hole, gamma ray/neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20#	219	COM	160	3% CC;2% Gel
production	7 7/8	5 1/2	14#	3801	SMD	450	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3794-97	None	

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 20 2008

 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	3800		

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35	0	0		28

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

ANDERSON DRILLING
PO BOX 100
HILL CITY KS 67642
785-421-6266
FAX 785-421-2483

RIG NUMBER 785-567-8278

BLACK DIAMOND OIL, INC
PO BOX 841
HAYS KS 67601
FAX: 785-621-2090

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 20 2008

CONSERVATION DIVISION
WICHITA, KS

CONTRACTOR: ANDERSON DRILLING
GEOLOGIST:
LEASE: CHILDS A
WELL: # 5

01-18 7:00 AM Moving rig on location. Spud Well. Set 214' of 8 5/8" surface pipe at
219' with 160 sacks of COM; 3% CC; 2% Gel; Plug down at 2:00 AM
01-19 7:00 AM Wait on cement; then drill plug out and drill ahead
01-20 7:00 AM 1450' Drilling ahead
01-21 7:00 AM 2230' Drilling ahead Anhydrite 1663' - 1696'
01-22 7:00 AM 2608' Drilling ahead
01-23 7:00 AM 2855' Drilling ahead
01-24 7:00 AM 3340' Drilling ahead
01-25 7:00 AM 3607' Drilling ahead
01-26 7:00 AM 3808' T.D. Run long string

CONGRADULATIONS !!!

DAILY DRILLING REPORT

NEW ITEM 43-5 BOX 800, TULSA OK 74101 1-800-331-7290

CONTRACTOR A+H Production		DATE 1-18-08
COMPANY Black Diamond	LEASE	WELL NO.
DISTRICT	COUNTY Rooks	STATE KS
		D. P. STRING NO.
		SIZE

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
						DM Jon Vanhorne	8
						EM Chris Stamm	8
						H Ryan Maulin	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)				H	
@	FT.						
DEG. OFF						ORLR Trevi's 800	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP		COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: **Rig up on Black Diamond**

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
						DM Brad Hill	9
						EM Trent Giles	9
						H Travis Butler	9
SLOPE TEST		ACCIDENT: - (GIVE NAME)				H	
@	FT.						
DEG. OFF						ORLR Cryan Gosselin	9

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP		COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: **Rig up Pack Kelly To drill Rat Hole Change filters on Fuel tank Air Every thing out Start motors**

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
0	224					DM Tyler Lynd	8
						EM BJ Dinkel	8
						H Dave Gould	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)				H	
@	FT.						
DEG. OFF						ORLR Byron L Keith	9

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	30 - 6 1/2
SIZE	12 1/4	VISC.		CORING	2 1/2	SIZE COLL.	5 - 1 1/2
MAKE		WTR. LOSS-C.C.	Rig up	OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS	1	KELLY DOWN	FT.
DEPTH IN		PH.		TRIP		COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: **Rig up & drill RAT hole 2 1/2 Kelly down 6:00 worked on reboiler / drill 224 12 1/4 drill surface & come out to run 8 1/2 4 1/2**

DAILY DRILLING REPORT

43-5 BOX 800, TULSA OK 74101
1-800-331-7299

CONTRACTOR A&H Production	DATE 1-19-08
COMPANY Black Diamond	LEASE chills A
DISTRICT Rooks	STATE Ks.
WELL NO. 5	RIG NO. 2
D. P. STRING NO.	SIZE

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
224						DM Jon Vanloenen	8
						EM Chris Stumm	8
						H Ryan Mauldin	8
						H	
						DRLR Travis EPP	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP		COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 11:00/12:00 Rig up & Run 4 5/8" / 205/30 C/W 8 5/8" w.o. cementers / 30 200
Cement 8 5/8" 200 w.o.c.

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
224	505	Shale-Sand	59	80	18,000	450	DM Brad Hill
							EM * Jon Vanloenen
							H Travis Butler
							H
						DRLR Bryan Gosselin	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING	2 3/4	SIZE D. P.	
SIZE	7 7/8	VISC.	Water	CORING	Rotary Chain	SIZE COLL.	
MAKE	HA517	WTR. LOSS-C.C.		OTHER	Jet #1 1/4	JTS. D. P.	FT.
SERIAL NO.	E23657	FILTER CAKE		REPAIRS	Surf. 3 hrs	KELLY DOWN	FT.
DEPTH IN	224	PH.		TRIP	WOP-1 1/2 hr Rotarys clutch	COLLARS	FT.
HOURS RUN	89	MTL. ADDED (REMARKS)			Conn.	TOTAL	FT.

REMARKS: 7:00/11:30 Nipple up WOP 11:30/drl. Plug 11:30/drl Jet #1 (494) 1/4
Work on Rotary chain nipple on stand pipe nipple WOP.

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
505	990		58	80	14,000	450	DM Tyler Lynd
							EM J. J. Dinkel
							H Dave Gould
							H
						DRLR Byron L Keith	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	2	WEIGHT		DRILLING	3 3/4	SIZE D. P.	
SIZE	7 7/8	VISC.	W.O.W	CORING	2 1/4	SIZE COLL.	
MAKE	HA 512	WTR. LOSS-C.C.		OTHER	1 1/4	JTS. D. P.	FT.
SERIAL NO.	E23687	FILTER CAKE		REPAIRS	1 1/2	KELLY DOWN	FT.
DEPTH IN	224	PH.		TRIP		COLLARS	FT.
HOURS RUN	92 3/4	MTL. ADDED (REMARKS)			Conn 1 1/4	TOTAL	FT.

REMARKS: wait on walter Rig ck & change gland rubbers B&S side 3/4
work on stand pipe 3/4 work on Rot chain 3/4 Jet #1 1/4 Conn 1 1/4
Drill 3 3/4

1103 9234

5

DAILY DRILLING REPORT

McNALLY 43-5 BOX 800 TULSA OK 74101 1-800-331-7290

CONTRACTOR A&A Production	DATE 1-20-08
COMPANY Black Diamond	LEASE childs
DISTRICT Rooks	COUNTY KS.
WELL NO. 5	RIG NO. 2
D. P. STRING NO.	SIZE

FROM	TO	FORMATION	STKS	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
990	1434		60	80	15,000	500	DM Jon VanLoenen	8
			56	80	22,000	500	EM Chris Stamm	8
							H Ryan Maulin	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)		Set 1 @ 1056				
@	FT.							
DEG. OFF								
DRLR Travis EPP								8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING	4 1/4	SIZE D. P.	
SIZE	7 7/8	VISC.		CORING	1/4	SIZE COLL.	
MAKE	Has 17	WTR. LOSS-C.C.		REPAIRS	1 1/4	JTS. D. P.	FT.
SERIAL NO.	823657	FILTER CAKE		TRIP	2 1/4	KELLY DOWN	FT.
DEPTH IN	224	PH.				COLLARS	FT.
HOURS RUN	97	MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 1100 11 1/2 Rig 11512'S Dilg. 1252'S w.o.p. wait on Keith 2327'S Dilg.

FROM	TO	FORMATION	STK	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
1434	1824		59	80	20,000	500	DM Brad Hill	8
							* Jan VanLoenen	8
							H Travis Butler	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)		Anhydrite 1663 - 1696				
@	FT.							
DEG. OFF								
DRLR Bryan Gosselin								8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING	5 1/4	SIZE D. P.	
SIZE	7 7/8	VISC.	Water	CORING	Jet #1 work 1/2 hr.	SIZE COLL.	
MAKE	Has 17	WTR. LOSS-C.C.		OTHER	Change Drive 1/2 hr.	JTS. D. P.	FT.
SERIAL NO.	823657	FILTER CAKE		REPAIRS	Rig - 1/4 hr	KELLY DOWN	FT.
DEPTH IN	224	PH.		TRIP		COLLARS	FT.
HOURS RUN	102 1/2	MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 7:00/drl. Rig - 1/4 hr. 9:45/1000 Change valve on mud pump 10:00/drl. Jet #1 (1712) weld on pump 1/2 hr.

FROM	TO	FORMATION	STKS	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
1824	2164		58	80	24,600	550	DM Tyler Lynd	8
							EM JJ Dinkel	8
							H Dave Gould	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)		2 in Frac				
@	FT.							
DEG. OFF								
DRLR Byron L Keith								8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	2	WEIGHT		DRILLING	6	SIZE D. P.	Gel - 38
SIZE	2 1/2	VISC.	#20	CORING	Rig CH 1/4	SIZE COLL.	Hulls - 4
MAKE	Has 17	WTR. LOSS-C.C.		OTHER	Jet	JTS. D. P.	4
SERIAL NO.	823657	FILTER CAKE		REPAIRS	1 1/2	KELLY DOWN	2
DEPTH IN	224	PH.		TRIP		COLLARS	2
HOURS RUN	108 3/4	MTL. ADDED (REMARKS)				TOTAL	Dis. spec - 1/2 hr

REMARKS: Rig CH 1/4 Jet #1 AT 2057 A work a Rot chain 1/2 Conn 1 drill 6

403 108 3/4

DAILY DRILLING REPORT

McMurry 43-5 BOX 800, TULSA OK 74101 1-800-531-7290

CONTRACTOR A & A Production	DATE 1-21-08
COMPANY Black Diamond	WELL NO. 5
LEASE Childs	RIG NO. 2
DISTRICT	D. P. STRING NO.
COUNTY Rooks	STATE OK.

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
2164	2230		56 90		600	DM Jan Vanhorne	8
			56 40	20000	500	EM Ryan Maulin	8
						* Trent Giles	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
@	FT.						
DEG. OFF						DRLR Travis 800	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING	3/2	SIZE D. P.	
SIZE	7 7/8	VISC.		CORING	2/4	SIZE COLL.	
MAKE	HAS17	WTR. LOSS-C.C.		OTHER	Worchain 2hr	JTS. D. P.	FT.
SERIAL NO.	E23657	FILTER CAKE		REPAIRS	Jet #1 1/4	KELLY DOWN	FT.
DEPTH IN	2164	PH.		TRIP		COLLARS	FT.
HOURS RUN	117 3/4	MTL. ADDED (REMARKS)		TOTAL		TOTAL	FT.

REMARKS: 11:00 11:15 RT 11:30 2164 3:00 7:00 work on Rotary Chain

(3" IN FRAC)

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
2230	2405	STMS	59 80	25000	600	DM Brad Hill	8
						EM Trent Giles	8
						DRLR Travis Butler	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
@	FT.						
DEG. OFF						DRLR Bryan Gosselin	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING	5 1/2	SIZE D. P.	Get 19
SIZE	7 7/8	VISC.	Water	CORING		SIZE COLL.	1 1/2 - 2
MAKE	HAS17	WTR. LOSS-C.C.		OTHER	Worchain 2hr	JTS. D. P.	2 FT.
SERIAL NO.	E23657	FILTER CAKE		REPAIRS	Jet #1 1/4	KELLY DOWN	Crust - 1 FT.
DEPTH IN	224	PH.		TRIP		COLLARS	1 FT.
HOURS RUN	117 3/4	MTL. ADDED (REMARKS)		TOTAL	Conn. 1/4	TOTAL	Crust - 1/4 SR.

REMARKS: 9:00 8:15 WOR chain 8:15/drt. measure sprockets 1/4 hr. Jet #1 (2341) (2350) Clean Screen

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
2405	2501	STMS	57 80	25,000	600	DM Tyler Lynn	8
						EM JJ Dinkel	8
						H Dave Gould	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
@	FT.						
DEG. OFF						DRLR Byron L Keith	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	2	WEIGHT		DRILLING	4 1/2	SIZE D. P.	
SIZE	7 7/8 HAS17	VISC.	H2O	CORING	CH 1/4	SIZE COLL.	
MAKE	HAS17	WTR. LOSS-C.C.		OTHER	ADJ BRAKES 1/4	JTS. D. P.	FT.
SERIAL NO.	E23657	FILTER CAKE		REPAIRS	ADJ BRAKES 1/4	KELLY DOWN	FT.
DEPTH IN	224	PH.		TRIP	3	COLLARS	FT.
HOURS RUN	122 1/4	MTL. ADDED (REMARKS)		TOTAL		TOTAL	FT.

REMARKS: Big CH 1/4 ADJ BRAKES 1/4 VISC H2O on ROT CHAIN 1 1/4 + 1/4 + 1 1/2 Drill 4 1/2

HO3. 122/4

DAILY DRILLING REPORT

CONTRACTOR **A & A Production** DATE **1-22-08**

COMPANY **Black Diamond** LEASE **Childs**

DISTRICT COUNTY **Brooks** STATE **KS.**

WELL NO. **5** RIG NO. **2**
D. P. STRING NO. SIZE

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
2501	2601	SG	70	20000	600	Jon Vanhooken	8
		SG	70	16,000	500	Ryan Maupin	8
			60	22,000	650	Tyler Lynd	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)		Set 1 @ 2561			
DEC. OFF				Brooks SP		8	

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING	7	SIZE D. P.	Gel - 20
SIZE	7/8	WTR. LOSS-C.C.		CORING	1/4	SIZE COLL.	S-Ash - 2
MAKE	HA517	FILTER CAKE		OTHER	conn 3/4	KELLY DOWN	1
SERIAL NO.	E23657	PH.		REPAIRS		COLLARS	1
DEPTH IN	222	MTL. ADDED (REMARKS)		TRIP		TOTAL	Hulls - 2
HOURS RUN	129 1/4						

REMARKS: 100/1230 21/9. 1230/1245 Rig 1245700 21/9.

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.	
2601	2755	Shale-Sand	59	80	28,000	600	Brad Hill	8
							Trent Giles	8
							Travis Butler	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)						
DEC. OFF						Bryan Gosselin 8		

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING	7 1/2	SIZE D. P.	
SIZE	7/8	WTR. LOSS-C.C.	Water	CORING	Jet #2 1/4	SIZE COLL.	
MAKE	HA517	FILTER CAKE		OTHER		JTS. D. P.	
SERIAL NO.	E23657	PH.		REPAIRS	Rig 1/4	KELLY DOWN	
DEPTH IN	224	MTL. ADDED (REMARKS)		TRIP		COLLARS	
HOURS RUN	136 3/4					TOTAL	

REMARKS: 7:00/drl Rig 1/4 (2687) Jet #2 1/4 hr.

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.	
2755	2830	StKS	57	80	23,000	600	Tyler Lynd	8
							JJ Dinkel	8
							DAVE GOULD	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)						
DEC. OFF		(Frac Full)				Byron L Keith 8		

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING	5 1/2	SIZE D. P.	Gel - 19
SIZE	2 1/2	WTR. LOSS-C.C.		CORING	1/4	SIZE COLL.	Hulls - 2
MAKE	HA 517	FILTER CAKE	H2O	OTHER		KELLY DOWN	Sample - 2
SERIAL NO.	E23657	PH.		REPAIRS	1 3/4	COLLARS	1
DEPTH IN	224	MTL. ADDED (REMARKS)		TRIP		TOTAL	Dispers - 1/4 5/8
HOURS RUN	142 1/4						

REMARKS: Change Head Premix size 3/4 Rig CK 1/4 work on Rot Chain 1/2 Jet #1 at 2800 1/4 put Rot Chain BACK on 1/2 con 1/4 drill

4-3 142 1/4

DAILY DRILLING REPORT

NEUTRAL 43-5 BOX 800, TULSA OK 74101 1-800-331-7290

CONTRACTOR Adn Production	DATE 1-23-08
COMPANY Black Diamond	LEASE CH 1/4 S
DISTRICT	RIG NO. 2
COUNTY Rocks	D. P. STRING NO.
STATE KS.	SIZE

FROM	TO	FORMATION	STRKS	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
2830	2854		56	65	13,000	550	DM Jon VanLoenen	8
			54	63	10,000	600	EM Ryan Mauldin	8
							H Alex Bazan	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)		Set 1 @ 2843				
@ FT.		DEC. OFF						
							DRLR	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING	5	SIZE D. P.	Gcl- 19
SIZE	7 7/8	VISC.		CORING	1/4	SIZE COLL.	5-Ash- 1
MAKE	HAS 17	WTR. LOSS-C.C.		OTHER	ROTORAM - 1/2	JTS. D. P.	
SERIAL NO.	E23657	FILTER CAKE		REPAIRS	ROTORAM - 1/2	KELLY DOWN	
DEPTH IN	222	PH.		TRIP		COLLARS	
HOURS RUN	147 1/4	MTL. ADDED (REMARKS)				TOTAL	

REMARKS: 11:00 11:30 Dtg, 11:30 12:00 Fix Rotary Chain 12:00 5:00 Ddg, 5:00 7:00

FROM	TO	FORMATION	STRKS	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
2854	2919		60	80	38,000	600	DM Brad Hill	8
							EM Trent Giles	8
							H Travis Butler	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)						
@ FT.		DEC. OFF						
							DRLR	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT	8.7	DRILLING	3	SIZE D. P.	Gcl- 38
SIZE	7 7/8	VISC.	50	CORING		SIZE COLL.	5000- 5
MAKE	HAS 17	WTR. LOSS-C.C.		OTHER	Rotary 3/4	JTS. D. P.	4
SERIAL NO.	E23657	FILTER CAKE		REPAIRS	Mud BP 1/2	KELLY DOWN	Chust- 3
DEPTH IN	224	PH.		TRIP		COLLARS	3
HOURS RUN	150 1/4	MTL. ADDED (REMARKS)			Conn 1/4	TOTAL	3 1/2

REMARKS: 7:00 w/o rotary chain mix mud Got Ready To mud up (2854) Mudded up Put New Rotary Chain 7:00 7:30 Dtg

FROM	TO	FORMATION	STRKS	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
2919	3150		56	80	38,000	600	DM Tyler Lynd	8
			58		38,000	600	EM JJ Dintel	8
							H GALE SUPER	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)						
@ FT.		DEC. OFF						
							DRLR	9

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT	8.7 1/2	DRILLING	7	SIZE D. P.	
SIZE	7 7/8	VISC.	50 50	CORING	1/4	SIZE COLL.	
MAKE	HAS 17	WTR. LOSS-C.C.		OTHER		JTS. D. P.	
SERIAL NO.	E23657	FILTER CAKE		REPAIRS		KELLY DOWN	
DEPTH IN	224	PH.		TRIP		COLLARS	
HOURS RUN	157 1/4	MTL. ADDED (REMARKS)			Conn 3/4	TOTAL	

REMARKS: Rig OK 1/4 Conn 3/4 Drill 7

403.157 1/4

DAILY DRILLING REPORT

McGraw Hill 43-5 BOX 800, TULSA OK 74101 1-900-351-7200

CONTRACTOR ATA Production	DATE 1-24-08
COMPANY Black Diamond	LEASE Chilids
DISTRICT	WELL NO. 5
COUNTY Rooks	RIG NO. 2
STATE Ks.	D. P. STRING NO.
	SIZE

FROM	TO	FORMATION	STKS.	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.	
3150	3340		60	80	38,000	600	DM	Jon Vanhoenen	8	
			60	80	38,000	600	EM	Ryan Maupin	8	
			56	80	34,000	600	H	Alex Bazan	8	
SLOPE TEST								ACCIDENT: - (GIVE NAME)		
@								FT.		
DEG. OFF								DRLR	Trew's EDP	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING	2 1/4	SIZE D. P.	
SIZE	7 7/8	VISC.		CORING	1/4	SIZE COLL.	
MAKE	HA517	WTR. LOSS-C.C.		OTHER	3/4" Cor. 1/2	JTS. D. P.	FT.
SERIAL NO.	E23657	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	224	PH.		TRIP		COLLARS	FT.
HOURS RUN	164 1/2	MTL. ADDED (REMARKS)		TOTAL			FT.

REMARKS: 11 1/2 R/g 11 5/8 Drlg.

FROM	TO	FORMATION	STKS	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.	
3340	3431	Shale-Lime	59	80	38,000	600	DM	Brad Hill	8	
			58	80	38,000	500	EM	Trent Giles	8	
							H	Travis Butler	8	
SLOPE TEST								ACCIDENT: - (GIVE NAME)		
@								FT.		
DEG. OFF								DRLR	Bryant Casselin	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT	9.3	DRILLING	5 3/4	SIZE D.P.	Get-16
SIZE	7 7/8	VISC.	59	CORING	Jet 1/2	SIZE COLL.	Hulls-8
MAKE	HA517	WTR. LOSS-C.C.		OTHER	Rig 1/4	JTS. D. P.	SODA-5
SERIAL NO.	E23657	FILTER CAKE		REPAIRS	Changscreen 1/4	KELLY DOWN	CHRS-3
DEPTH IN	224	PH.		TRIP	Changehead 1/4	COLLARS	CHRS-1 st.
HOURS RUN	170 1/4	MTL. ADDED (REMARKS)		TOTAL	Conn. 1/4		49-4

REMARKS: 2.00/del. Rig Jet Hole #1 Yahr. (3428) Run Premix 1st. Check valves pump change head on pump drawworks side 1st. Change Gland Rubbers

FROM	TO	FORMATION	STKS	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.	
3431	3475		39	80	38,000	650	DM	Tyler Lynd	8	
			56	80	34,600	600	EM	Cary CRA ig cale super	8	
							H		8	
SLOPE TEST								ACCIDENT: - (GIVE NAME)		
@								FT.		
DEG. OFF								DRLR	Byron Keith	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING	2	SIZE D. P.	
SIZE	7 1/2	VISC.		CORING	Rig ck 1/4	SIZE COLL.	
MAKE	HA517	WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.	E23657	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	224	PH.		TRIP	5 3/4	COLLARS	FT.
HOURS RUN	172 1/4	MTL. ADDED (REMARKS)		TOTAL			FT.

REMARKS: Big ch 1/4 trip out plugged bits 1/4 HR drill 2

HO 17214

DAILY DRILLING REPORT

NEEDHAM 43-5 BOX 800, TULSA OK 74101 1-800-331-7280

CONTRACTOR A & A Production		DATE 1-25-08
COMPANY Black Diamond	LEASE Childs	WELL NO. 5
DISTRICT	COUNTY Rooks	STATE Ks.
		RIG NO. 2
		D. P. STRING NO.
		SIZE

FROM	TO	FORMATION	STKS	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3475	3605		56	80	38,000	600	DM Jon Vanhaeren	8
			58	80	38,000	600	EM Ryan Muffin	8
			58	80	38,000	600	H Alex Bazar	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)				H		
@ FT.						H		
DEG. OFF						DRLR Trevi's		8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING	7/4	SIZE D. P.	
SIZE	7/8	VISC.		CORING	1/4	SIZE COLL.	
MAKE	HAS17	WTR. LOSS-C.C.		OTHER	1/2	JTS. D. P.	FT.
SERIAL NO.	E23657	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	224	PH.		TRIP		COLLARS	FT.
HOURS RUN	179 1/2	MTL. ADDED (REMARKS)		TOTAL			FT.

REMARKS: **1100/1195 21g. 11 45 1200 R.ig 1200 700 21g.**

FROM	TO	FORMATION	STKS	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3605	3761		58	80	38,000	600	DM Brad Hill	8
							EM Trent Giles	8
							H Travis Butler	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)				H		
@ FT.						H		
DEG. OFF						DRLR BRYAN BOSSCHON		8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT	9.6	DRILLING	6 3/4	SIZE D. P.	3rd - 16
SIZE	7/8	VISC.	57	CORING		SIZE COLL.	Hulls - 15
MAKE	HAS17	WTR. LOSS-C.C.		OTHER	Jet Hole 1/2		Scale - 5
SERIAL NO.	E23657	FILTER CAKE		REPAIRS	R.ig 1/4	KELLY DOWN	1.9 - 4
DEPTH IN	224	PH.		TRIP			1.9 - 4
HOURS RUN	186 1/4	MTL. ADDED (REMARKS)		TOTAL	1.9 - 4		1.9 - 4

REMARKS: **7.0/dm. R.ig - Jet Hole #2 1/2 (3711) Jet Hole Run Premix 1/2**

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3761	3808					DM GARY FABILA	8
						EM Dave Gould	8
						H Cale Super	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)				H	
@ FT.						H	
DEG. OFF						DRLR Byron L Keith	

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT	9.7 9.5 + 9.5	DRILLING	2	SIZE D. P.	
SIZE	7 3/8	VISC.	49 119 80	CORING	1/4	SIZE COLL.	
MAKE	HAS17	WTR. LOSS-C.C.		OTHER	1/4	JTS. D. P.	FT.
SERIAL NO.	E23657	FILTER CAKE		REPAIRS	1/4	KELLY DOWN	FT.
DEPTH IN	224	PH.		TRIP	1/4	COLLARS	FT.
HOURS RUN	188 1/4	MTL. ADDED (REMARKS)		TOTAL	1/4		FT.

REMARKS: **R.ig CK 1/4 CIR AT 3790 (30-60) CIR 3800 (30-60) + 15 WAIT ON ORDERS 3805 CIR (30-60) NO. CIR (30-60) 3808 (30-60) WAIT ON ORDERS 1/4 DRILL 2 cut for DST #1 + STRAP PIPE**

DAILY DRILLING REPORT

RESERVOIR 43-5 BOX 800, TULSA OK 74101
1-800-331-7290

CONTRACTOR A & A Production	DATE 11-26-06
COMPANY Black Diamond	LEASE Ch.lds
DISTRICT	COUNTY Rooks
STATE Ks.	D. P. STRING NO.
	SIZE 2

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3808						DM Jon Vanhook	8
						EM Ryan Mauldin	8
						H Alex Breen	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)				H	
@	FT.						
DEG. OFF						DRLR Travis 800	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	SIZE	WEIGHT	DRILLING	SIZE D. P.	SIZE COLL.	JTS. D. P.	FT.
		WTR. LOSS-C.C.	Coring - 1/4				
		FILTER CAKE	TRIP - 1/2				
		PH.	TRIP 1 1/2				
		MTL. ADDED (REMARKS)	TRIP 5 3/4				

REMARKS: **11:00/1:00 TOH W/BIT 1:00/1:15 TOOL 1 1/2 200 Hook up water & Rock DST STD'S**
2:00/3:15 TIA W/TOOL 3:15/4:15 Testing 4:15/7:00 TOH 4:00

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3808		TD				DM Brad Hill	8
						EM Trent Gates	8
						H Travis Butler	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)				H	
@	FT.						
DEG. OFF						DRLR Bryan Cassel	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	SIZE	WEIGHT	DRILLING	SIZE D. P.	SIZE COLL.	JTS. D. P.	FT.
		WTR. LOSS-C.C.	CORING				
		FILTER CAKE	OTHER				
		PH.	REPAIRS				
		MTL. ADDED (REMARKS)	TRIP				

REMARKS: **7:00/7:45 Hook up water wash floor lay down tool 7:45 clean floor**
W/O 8:45/9:00 make up collars breaker 9:00/9:45 run bit to bottom
10:00/11:00 Crt. 11:00 lay down pipe

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
						DM GARY FABILA	8
						EM DAVE GOULD	8
						H CALE SUPER	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)				H	
@	FT.						
DEG. OFF						DRLR Byron L Keith	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	SIZE	WEIGHT	DRILLING	SIZE D. P.	SIZE COLL.	JTS. D. P.	FT.
		WTR. LOSS-C.C.	Run Pipe				
		FILTER CAKE	Cement set				
		PH.	Slips				
		MTL. ADDED (REMARKS)	OTHER 5 1/4				
			REPAIRS				
			TEAR DOWN 2 3/4				

REMARKS: **Run pipe cement plug down slips set 8:15 tear down**
2 3/4

JOB LOG

SWIFT Services, Inc.

DATE 01-26-08 PAGE NO. 1

CUSTOMER BLACK DIAMONDS WELL NO. A #5 187 LEASE CHILDS JOB TYPE LONG-STRING TICKET NO. 13239

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1545							ONLOCATION, DISCUSS JOB CMT'S 450 SWS SINO 1/4" #120000 RTD 3808, SER PIPE @ 3806, SJ 42.83, FUSELZ 5 1/2 14" NEW 3764 CENT 1, 3, 5, 7, 11, 50, BASKET 2, 10, 50
	1555							START CSG & FLUATE Q4
	1720							TAK BOTTOM - HOON UP CIRC DOWN 20 FT DROP BALL CIRC & ROTATE PIPE
	1825		3 1/2					PLUG RH
	1830	5.5	0			200		START MUD FLUSH
			12					END
			3					PUMP 3 BBL H2O
			0					START MIXING CMT 350 SWS @ 11.2"
			50					
			92.8					CMT ON BOTTOM
			150.0					
			195.0					START MIXING CMT 100 SWS @ 13.5"
			227.0					END CMT
								DROP LATCH DOWN PLUG, WASH PL
	1925	5.0	0			100		START DRIP
			20			200		
			40			200		
			60			400		
			80			500		CIRC CMT TOP IT! 20 SWS TOP IT
			85			650		
	1945	4.0	91.8			1400		LAND PLUG
	1950							RELEASE FLUATE HOLS
								WASH UP
								ROOM
								TRUCKS
	2030							JOB COMPLETE

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 20 2008

CONSERVATION DIVISION
WICHITA, KS

DAVE
Sandy Brummett
Randy B...
THANK YOU!
DAVE JOSEPH, RO3



CHARGE TO: BLACH DIAMOND
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 13239

PAGE 1 OF 2

SERVICE LOCATIONS
 1. HAYS WELL/PROJECT NO. A-5 NY LEASE CHILDS COUNTY/PARISH ROOKS STATE KS CITY DATE 01-26-08 OWNER
 2. NESS TICKET TYPE SERVICE CONTRACTOR RIG NAME/NO. ANDERSON DRILL 2 SHIPPED VIA C.T. DELIVERED TO 3011251 E INTO ZURICH ORDER NO.
 3. WELL TYPE Oil WELL CATEGORY Develop JOB PURPOSE LONGSTRING WELL PERMIT NO. 15163-23567 WELL LOCATION 56.710, R19
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #105	40		mi		4.00	160	00
578		1			Pump SERVICE	1		EA		1250.00	1250	00
281		1			MUD FLUSH	500		gal		.75	375	00
290		1			D-AIR	2		CKL		32.00	64	00
402		1			CENTRALIZER	6		EA	5 1/2 in	100.00	600	00
403		1			CMT BRACKET	3		EA	5 1/2 in	300.00	900	00
406		1			LATCH DOWN PLUG Baffle	1		EA	5 1/2 in	235.00	235	00
407		1			INSERT FEED AT SIDE 4/AUG FILL	1		EA	5 1/2 in	310.00	310	00
419		1			ROTATING HEAD RENTAL	1		EA	5 1/2 in	250.00	250	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 01-26-08 TIME SIGNED 1:45 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				16-1 PAGE TOTAL	4144 00
WE UNDERSTOOD AND MET YOUR NEEDS?				16a	8575 80
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub TOTAL	12719 80
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rooks TAX 5.3%	510 07
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	13,229.87
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVE HAZ

APPROVAL Katherine A. B...

Thank You!

