

APR 25 2007

WELL COMPLETION FORM

CONSERVATION DIVISION WELL HISTORY - DESCRIPTION OF WELL & LEASE
WICHITA, KS

Operator: License # 03113
 Name: MARTIN OIL PROPERTIES
 Address: 6421 AVONDALE DR. STE 212
 City/State/Zip: OKLAHOMA CITY, OKLAHOMA
 Purchaser: CMT
 Operator Contact Person: CHRISTIAN L. MARTIN
 Phone: (405) 810-0900
 Contractor Name: EVANS ENERGY DEVELOPMENT
 License: 8509
 Wellsite Geologist: NONE
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/30/07</u>	<u>1/31/07</u>	<u>2/15/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24343-00-00
 County: ANDERSON
 sW ne NE SE Sec. 13 Twp. 20 S. R. 20 East West
2130 feet from S N (circle one) Line of Section
515 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: EAST HASTERT Well #: 9-E
 Field Name: GARNETT SHOESTRING
 Producing Formation: BARTLESVILLE
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 882' Plug Back Total Depth: 870'
 Amount of Surface Pipe Set and Cemented at 23' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0'
 feet depth to 23' w/ 5 sx cmt.

Drilling Fluid Management Plan AH II NH 7-8-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: OWNER/ OPERATOR Date: 4/20/07
 Subscribed and sworn to before me this 20th day of April,
2007
 Notary Public: Emily Marang
 Date Commission Expires: 08/05/2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: MARTIN OIL PROPERTIES Lease Name: EAST HASTERT Well #: 9-E
 Sec. 13 Twp. 20 S. R. 20 East West County: ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: GAMMA RAY/NEUTRON ATTACHED	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLER'S LOG ATTACHED
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9-7/8"	7"		23'	PORTLAND	5	
COMPLETION	5-5/8"	2-7/8"		870'	50/50 POZ	123	

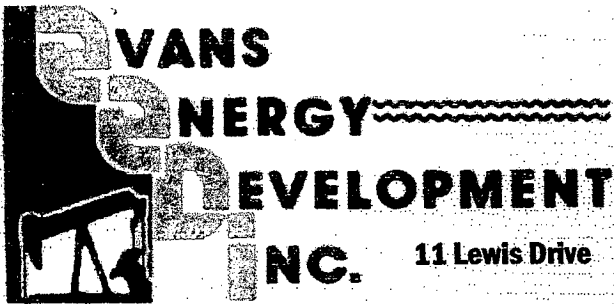
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	797'-816'	125 GEL WATER	
		100 GAL 15% HCL ACID SPOT	

TUBING RECORD		Size 2-7/8"	Set At 870'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. 00	Gas-Oil Ratio 0	Gravity 22

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

East Hastard #9-E

API 15-003-24343

January 30 - January 31, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
4	soil and clay	4
134	shale	138
31	lime	169
64	shale	233
9	lime	242
5	shale	247
4	lime	251
4	shale	255
30	lime	285
7	shale	292
26	lime	318
3	shale	321
22	lime	343 base of the Kansas City
171	shale	514
3	lime	517
6	shale	623
8	lime	531 oil show
50	shale	581
2	coal	583
2	shale	585
12	lime	597
2	shale	599
5	lime	604
4	shale	608
8	lime	616 with shale seams
14	shale	630
1	lime	631
2	shale	633
15	lime	648
13	shale	661
8	lime	669
8	shale	677
6	lime	683
3	shale	686
4	lime	690
58	shale	748

RECEIVED
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3	lime	751
21	shale	772
1	lime	773
21	shale	794
3	broken sand	797 light brown, slight bleeding
1	shale	798
2	broken sand	800 brown, little bleeding, with a little lime
8	shale	808
8	sand	816 dark brown, light bleeding
66	shale	882 TD

Drilled a 9 7/8" to 23'.

Drilled a 5 5/8" to 882'.

Set 23.3" of 7" threaded and coupled surface casing set with 5 sacks of cement.

Set 870.4' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

RECEIVED
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CONSERVATION DIVISION
WICHITA, KS

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CONSOLIDATED OIL WELL SERVICES, LLC CONSERVATION DIVISION
P.O. BOX 884, CHANUTE, KS 66720 WICHITA, KS
620-431-9210 OR 800-467-8676

TICKET NUMBER 08985
LOCATION Ottawa #3
FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/2/07	7806	Hastest #9.5	13	22	20	AN
CUSTOMER Tailwater Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 6421 Avenida Dr. Ste 312			506	Fred Mad		
CITY	STATE	ZIP CODE	495	Costan		
Oklahoma City	OK	73116	370	Ric Hub		
JOB TYPE	HOLE SIZE	HOLE DEPTH	510	Kan Kan		
Long string	6"	880'				
CASING DEPTH	DRILL PIPE	TUBING				
824'						
SLURRY WEIGHT	SLURRY VOL	WATER gal/ck				
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI				
5 BBL						
REMARKS:			CEMENT LEFT IN CASING			
Check casing depth w/ measuring line. Mix Pump 100"			2 1/2 Plug			
Premium Gel Flush. Mix + Pump 133 sks 50/50 for Mix			RATE 5 BPM			
Cement 2 1/2 Gal 500 Gal Seal 14" Fla Seal. Cement to Surface						
Flush pump + lines clean. Displace 2 1/2" Rubber plug to						
Casing TD w/ 5 BBL Fresh Water. Pressure to 450 PSI						
Shut in casing.						

Fred Maden

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		
5406	1/2 of 30 mi	MILEAGE Pump Truck	495	540 ⁰⁰
5407A	5.586 Ton	Ton mileage (less than min)	495	495 ⁰⁰
5502C	2 hrs	80 BBL Vac. Truck	510	1543 ⁰⁰
			370	180 ⁰⁰
1124	183 sks	50/50 Per Mix Cement		
1119B	324 ⁰⁰	Premium Gel		1055 ⁰⁰
1112A	665 ⁰⁰	Kal Seal		48 ⁰⁰
1107	33 ⁰⁰	Fla Seal		252 ⁰⁰
4402	1	2 1/2" Rubber Plug		62 ⁰⁰
				20 ⁰⁰
		Sub Total		2726 ³⁹
		Tax @ 6.3%		92.77

AUTHORIZATION _____

TITLE _____

SALES TAX ESTIMATED TOTAL 2819.16

211917

DATE _____