

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5208  
 Name: ExxonMobil Oil Corporation  
 Address: P. O. Box 4358  
 City/State/Zip: Houston, Texas 77210-4358  
 Purchaser: spot market  
 Operator Contact Person: Jacqueline Davis  
 Phone: (281) 654-1913  
 Contractor: Name: Pioneer Drilling Services  
 License: 33545  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>11/4/06</u>	<u>11/7/06</u>	<u>4/25/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 189-22555 -00-00  
 County: Stevens  
   NW SE SE Sec. 4 Twp. 32 S. R. 35  East  West  
1250 feet from (S) / N (circle one) Line of Section  
1250 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Boles Unit 1F Well #: 2 - 4  
 Field Name: Hugoton  
 Producing Formation: Chase  
 Elevation: Ground: 3001' Kelly Bushing: 3012'  
 Total Depth: 3130' Plug Back Total Depth: 3121'  
 Amount of Surface Pipe Set and Cemented at 592 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** ATI NH 7-9-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content 800 ppm Fluid volume 3776 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached to this form. **CONSERVATION DIVISION TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacqueline Davis  
 Title: Support of Tech Asst Date: 5/9/07  
 Subscribed and sworn to before me this 9th day of May, 2007.  
 Notary Public: Rebecca Denise Tack  
 Date Commission Expires: 09/27/2009

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution


 Rebecca Denise Tack  
 My Commission Expires  
 09/27/2009

Operator Name: ExxonMobil Oil Corporation Lease Name: Boles Unit 1F Well #: 2 - 4  
 Sec. 4 Twp. 32 S. R. 35  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Array Induction/SP Linear Correlation	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2602'</td> <td>3012</td> </tr> <tr> <td>Council Grove</td> <td>2944'</td> <td>3012</td> </tr> </table>	Name	Top	Datum	Chase	2602'	3012	Council Grove	2944'	3012
Name	Top	Datum								
Chase	2602'	3012								
Council Grove	2944'	3012								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	32	592'	Class C	445	35/65 Poz
production	7 7/8"	5 1/2"	15.5	3121'	35/65 Poz	165	C+6%D20
					SS10	165	10+.2%D65

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2830' - 2850'	12 bbls 15% HCL; 232,987 lbs sand	2830'-50'
3 each	2608'-2614'; 2646'-2650'; 2674'-2694'; 2720'-2740';	7000 gals 15% HCL	2608' -
3	2768'-2788'		2788'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	2910'	-		
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
pending			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_



# Cementing Service Report

Customer <b>EXXON MOBIL CORPORATION</b>						Job Number <b>2205552289</b>					
Well <b>BOLES UNIT 1 F 2-4</b>			Location (legal)			Schlumberger Location <b>Perryton, TX</b>			Job Start <b>2006-Nov-07</b>		
Field		Formation Name/Type <b>Dirty-Sandstone</b>		Deviation <b>°</b>		BIT Size <b>7.88 in</b>	Well MD <b>3,131 ft</b>	Well TVD <b>3,131 ft</b>			
County <b>STEVENS</b>		State/Province <b>KANSAS</b>		BHP <b>psi</b>	BHST <b>112 °F</b>	BHCT <b>95 °F</b>	Pore Press. Gradient <b>psi/ft</b>				
Well Master: <b>0630857861</b>		API / UWI:		Casing/Liner							
Rig Name <b>PIONEER #49</b>	Drilled For <b>Oil &amp; Gas</b>		Service Via <b>Land</b>		Depth, ft <b>3121</b>	Size, in <b>5.5</b>	Weight, lb/ft <b>15.5</b>	Grade <b>K55</b>	Thread <b>8RD</b>		
Offshore Zone	Well Class <b>New</b>		Well Type <b>Exploration</b>		Tubing/Drill Pipe						
Drilling Fluid Type <b>Bentonite</b>		Max. Density <b>9.5 lb/gal</b>	Plastic Viscosity <b>20 cp</b>		Depth,	Size, in	Weight, lb/ft	Grade	Thread		
Service Line <b>Cementing</b>		Job Type <b>Cem Prod Casing</b>			Perforations/Open Hole						
Max. Allowed Tubing Pressure <b>1000 psi</b>		Max. Allowed Ann. Pressure <b>psi</b>	Wellhead Connection <b>5 1/2" H&amp;SM</b>		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval <b>ft</b>		
Service Instructions Cement 5 1/2" Casing 165 sks of 35/65 Poz:C+6% D20+2%S1+0.125 pps D130 165 sks of SS10:10+0.2%D65+0.1%D167+0.2%D46+0.125pps D130 Displace with 2% KCl, plus 50 sacks 35/65 for mouse and rat holes					Diameter <b>in</b>	Treat Down <b>Casing</b>	Displacement <b>72 bbl</b>	Packer Type	Packer Depth <b>ft</b>		
					Tubing Vol. <b>bbl</b>	Casing Vol. <b>74 bbl</b>	Annular Vol. <b>118 bbl</b>	Open Hole Vol. <b>96 bbl</b>			
					Casing/Tubing Secured <input checked="" type="checkbox"/>	1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>	Casing Tools		Squeeze Job		
					Lift Pressure: <b>880 psi</b>		Shoe Type: <b>Guide</b>	Shoe Depth: <b>3121 ft</b>		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Stage Tool Type:	Tool Depth: <b>ft</b>	Tool Type:					
No. Centralizers: <b>20</b>		Top Plugs: <b>1</b>	Bottom Plugs: <b>0</b>		Stage Tool Depth: <b>ft</b>	Tall Pipe Size: <b>in</b>					
Cement Head Type: <b>Single</b>		Arrived on Location: <b>2006-Nov-07 15:30</b>	Leave Location: <b>2006-Nov-07 23:30</b>		Collar Type: <b>Float</b>	Tall Pipe Depth: <b>ft</b>					
Job Scheduled For:		Collar Depth: <b>3035 ft</b>	Sqz Total Vol: <b>bbl</b>								
Date	Time	CMT TREAT PRES 24 hr clock psi	CMT DENS lb/gal	CMT RATE bbl/min	CMT VOL bbl	CMT TPLX RATE bbl/min	CMT TPLX VOL bbl	0	Message		
2006-Nov-07	21:06	17	8.31	0.0	0.0	0.0	0.0	0			
2006-Nov-07	21:06	0	8.31	0.0	0.0	0.0	0.0	0			
2006-Nov-07	21:06								Start Job		
2006-Nov-07	21:07								Fill up rat and mouse holes		
2006-Nov-07	21:07	0	8.31	0.0	0.0	0.0	0.0	0			
2006-Nov-07	21:07	0	8.31	0.0	0.0	0.0	0.0	0			
2006-Nov-07	21:08	0	8.31	0.0	0.0	0.0	0.0	0			
2006-Nov-07	21:09	0	24.99	0.0	0.0	0.0	0.0	0			
2006-Nov-07	21:10	5	24.99	0.0	0.0	0.0	0.0	0			
2006-Nov-07	21:11	5	8.23	5.3	0.5	0.0	0.0	0			
2006-Nov-07	21:12	5	8.22	5.5	0.5	0.0	0.0	0			
2006-Nov-07	21:13	5	8.31	0.0	0.5	0.0	0.0	0			
2006-Nov-07	21:14	5	8.22	5.2	0.5	0.0	0.0	0			
2006-Nov-07	21:15	5	8.21	5.4	0.5	0.0	0.0	0			
2006-Nov-07	21:16	5	8.33	4.6	0.5	0.0	0.0	0			
2006-Nov-07	21:17	0	11.87	5.2	0.5	0.0	0.0	0			
2006-Nov-07	21:18	64	12.29	5.6	1.0	0.0	0.0	0			
2006-Nov-07	21:19	69	13.51	4.1	5.2	3.0	2.4	0			
2006-Nov-07	21:20	60	12.87	4.0	9.4	0.0	5.0	0			
2006-Nov-07	21:21	0	11.79	4.8	10.8	3.0	8.0	0			
2006-Nov-07	21:22	0	12.57	5.2	10.8	3.0	11.0	0			
2006-Nov-07	21:23								Reset Total, Vol = 10.41 bbl		

Well		Field				Service Date		Customer		Job Number
BOLES UNIT #1 F 2-4						06311-Nov-07		EXXON MOBIL CORPORATION		2205552289
Date	Time	CMT TREAT PRES	CMT DENS	CMT RATE	CMT VOL	CMT TPLX RATE	CMT TPLX VOL	0	Message	
	24 hr clock	psl	lb/gal	bbl/min	bbl	bbl/min	bbl	0		
2006-Nov-07	21:23	0	12.55	5.4	10.8	3.0	12.3	0		
2006-Nov-07	21:23	0	12.51	5.3	10.8	3.0	14.0	0		
2006-Nov-07	21:24	-5	12.16	0.6	14.6	0.0	15.1	0		
2006-Nov-07	21:25	0	8.81	0.0	17.1	0.0	15.1	0		
2006-Nov-07	21:26								Reset Total, Vol = 6.33 bbl	
2006-Nov-07	21:26	-5	8.73	0.0	17.1	0.0	15.1	0		
2006-Nov-07	21:26	-5	8.72	0.0	17.1	0.0	15.1	0		
2006-Nov-07	21:27	-5	8.66	0.0	17.1	0.0	15.1	0		
2006-Nov-07	21:28	-5	8.62	0.0	17.1	0.0	15.1	0		
2006-Nov-07	21:29								Pressure Test Lines	
2006-Nov-07	21:29	-5	8.67	0.0	0.0	0.0	0.0	0		
2006-Nov-07	21:29	64	8.49	0.0	0.0	3.0	0.5	0		
2006-Nov-07	21:30	179	8.33	2.8	1.7	3.0	2.0	0		
2006-Nov-07	21:30								Start water ahead	
2006-Nov-07	21:30	27	8.31	2.4	2.9	0.0	2.6	0		
2006-Nov-07	21:31	78	-0.00	0.0	5.3	0.0	2.6	0		
2006-Nov-07	21:32	2898	-0.00	0.0	5.3	0.0	2.6	0		
2006-Nov-07	21:33	0	-0.00	0.0	5.3	0.0	2.6	0		
2006-Nov-07	21:34	197	-0.00	0.0	5.3	3.0	3.0	0		
2006-Nov-07	21:35	37	-0.00	0.0	5.3	0.0	6.8	0		
2006-Nov-07	21:35								Reset Total, Vol = 5.33 bbl	
2006-Nov-07	21:35	9	-0.01	0.0	5.3	0.0	6.8	0		
2006-Nov-07	21:35	23	-0.00	0.0	0.0	0.0	0.0	0		
2006-Nov-07	21:35								Start Mixing Lead Slurry	
2006-Nov-07	21:36	27	-0.01	0.0	0.0	0.0	0.0	0		
2006-Nov-07	21:37	27	4.87	0.0	0.6	0.0	0.0	0		
2006-Nov-07	21:38	23	13.18	0.0	0.6	0.0	0.0	0		
2006-Nov-07	21:39	183	13.18	0.0	0.6	3.7	2.3	0		
2006-Nov-07	21:40	252	12.00	0.0	0.6	4.6	6.9	0		
2006-Nov-07	21:41	211	13.08	4.4	3.5	4.7	11.5	0		
2006-Nov-07	21:42	179	12.36	4.7	8.1	4.7	16.2	0		
2006-Nov-07	21:43	137	24.99	0.0	8.9	4.7	20.9	0		
2006-Nov-07	21:44	105	24.99	0.0	8.9	4.7	25.7	0		
2006-Nov-07	21:45	92	12.90	4.8	12.8	4.8	30.5	0		
2006-Nov-07	21:46	92	12.41	4.8	17.6	4.8	35.3	0		
2006-Nov-07	21:47	92	12.55	4.7	22.4	4.8	40.1	0		
2006-Nov-07	21:48	92	12.54	4.8	27.1	4.9	44.9	0		
2006-Nov-07	21:49	92	24.99	0.0	31.0	4.8	49.6	0		
2006-Nov-07	21:50	87	24.99	0.0	31.0	4.8	54.4	0		
2006-Nov-07	21:50								Reset Total, Vol = 58 bbl by triplex	
2006-Nov-07	21:50	82	24.99	0.0	31.0	4.8	55.0	0		
2006-Nov-07	21:50	82	24.99	0.0	0.0	4.8	0.2	0		
2006-Nov-07	21:50								End Lead Slurry	
2006-Nov-07	21:50								Start Mixing Tail Slurry	
2006-Nov-07	21:50	87	24.99	0.0	0.0	4.8	0.3	0		
2006-Nov-07	21:51	55	-0.00	0.0	0.7	3.5	3.7	0		
2006-Nov-07	21:52	73	-0.00	0.0	0.7	3.5	7.2	0		
2006-Nov-07	21:53	82	-0.01	0.0	0.7	3.5	10.6	0		
2006-Nov-07	21:54	78	-0.00	0.0	0.7	3.1	14.0	0		
2006-Nov-07	21:55	105	-0.01	0.0	0.7	3.9	17.9	0		
2006-Nov-07	21:56	114	-0.01	0.0	0.7	4.5	22.0	0		
2006-Nov-07	21:57	105	-0.00	0.0	0.7	4.5	26.5	0		
2006-Nov-07	21:58	124	-0.01	0.0	0.7	4.6	31.1	0		

RECEIVED  
ANSAS CORPO. DIVISION  
MAY 10 2007  
CONSERVATION DIVISION  
WICHITA KS

Well		Field			Service Date		Customer		Job Number
BOLES UNIT #1 F 2-4					06311-Nov-07		EXXON MOBIL CORPORATION		2205552289
Date	Time	CMT TREAT PRES	CMT DENS	CMT RATE	CMT VOL	CMT TPLX RATE	CMT TPLX VOL	0	Message
	24 hr clock	psl	lb/gal	bbl/min	bbl	bbl/min	bbl	0	
2006-Nov-07	21:59	133	-0.01	0.0	0.7	4.5	35.6	0	
2006-Nov-07	22:00	128	-0.01	0.0	0.7	4.4	40.0	0	
2006-Nov-07	22:01	37	-0.01	0.0	0.7	3.0	42.6	0	
2006-Nov-07	22:02								Reset Total, Vol = 43 bbl by triplex
2006-Nov-07	22:02	-14	-0.01	0.0	0.7	0.0	42.7	0	
2006-Nov-07	22:02	-14	-0.01	0.0	0.0	0.0	0.0	0	
2006-Nov-07	22:02								End Tail Slurry
2006-Nov-07	22:02								Drop Top Plug
2006-Nov-07	22:02	-14	-0.01	0.0	0.0	0.0	0.0	0	
2006-Nov-07	22:02	-14	-0.01	0.0	0.0	0.0	0.0	0	
2006-Nov-07	22:02								Start Displacement
2006-Nov-07	22:02	-14	-0.01	0.0	0.0	0.0	0.0	0	
2006-Nov-07	22:03	0	-0.00	0.0	0.0	0.0	0.0	0	
2006-Nov-07	22:04	188	5.72	0.0	0.1	5.8	1.7	0	
2006-Nov-07	22:05	197	9.63	31.1	0.6	6.0	7.7	0	
2006-Nov-07	22:06	188	8.31	6.0	6.2	6.0	13.7	0	
2006-Nov-07	22:07	-9	8.31	0.0	0.1	0.0	0.0	0	
2006-Nov-07	22:08	55	8.31	6.0	4.3	5.9	3.8	0	
2006-Nov-07	22:09	41	8.26	3.0	8.5	5.2	9.3	0	
2006-Nov-07	22:10	46	2.51	4.4	9.1	5.2	14.5	0	
2006-Nov-07	22:11	46	24.99	0.0	13.7	5.2	19.8	0	
2006-Nov-07	22:12	78	24.99	0.0	13.7	5.2	25.0	0	
2006-Nov-07	22:13	133	8.42	0.0	13.9	4.8	29.9	0	
2006-Nov-07	22:14	224	-0.01	0.0	13.9	4.2	34.5	0	
2006-Nov-07	22:15	302	-0.01	0.0	13.9	4.2	38.7	0	
2006-Nov-07	22:16	449	-0.01	0.0	13.9	4.3	42.9	0	
2006-Nov-07	22:17	572	-0.01	0.0	13.9	4.2	47.2	0	
2006-Nov-07	22:18	645	-0.01	0.0	13.9	4.2	51.5	0	
2006-Nov-07	22:19	723	-0.01	0.0	13.9	4.2	55.7	0	
2006-Nov-07	22:20	838	-0.01	0.0	13.9	4.3	60.0	0	
2006-Nov-07	22:21	851	-0.01	0.0	13.9	2.5	63.8	0	
2006-Nov-07	22:22	934	-0.01	0.0	13.9	2.3	66.1	0	
2006-Nov-07	22:23	989	-0.01	0.0	13.9	2.3	68.4	0	
2006-Nov-07	22:24	1039	4.19	0.0	13.9	2.3	70.7	0	
2006-Nov-07	22:25	1671	9.21	0.0	14.0	0.0	71.2	0	
2006-Nov-07	22:26	1671	9.21	0.0	14.0	0.0	71.2	0	
2006-Nov-07	22:27	1675	9.21	0.0	14.0	0.0	71.2	0	
2006-Nov-07	22:28	1680	9.21	0.0	14.0	0.0	71.2	0	
2006-Nov-07	22:29	1685	9.21	0.0	14.0	0.0	71.2	0	
2006-Nov-07	22:30	23	9.21	0.0	14.0	0.0	71.2	0	
2006-Nov-07	22:31	-5	9.21	0.0	14.0	0.0	71.2	0	
2006-Nov-07	22:31								Reset Total, Vol = 13.99 bbl
2006-Nov-07	22:31	-5	9.21	0.0	0.0	0.0	0.0	0	
2006-Nov-07	22:31								Bump Top Plug
2006-Nov-07	22:31	-5	9.21	0.0	0.0	0.0	0.0	0	
2006-Nov-07	22:31								End Displacement
2006-Nov-07	22:31	-5	9.21	0.0	0.0	0.0	0.0	0	
2006-Nov-07	22:31								Float held
2006-Nov-07	22:31								End Job
2006-Nov-07	22:31	-5	9.21	0.0	0.0	0.0	0.0	0	

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Well BOLES UNIT #1 F 2-4			Field			Service Date 06311-Nov-07		Customer EXXON MOBIL CORPORATION		Job Number 2205552289	
Date	Time 24 hr clock	CMT TREAT PRES psi	CMT DENS lb/gal	CMT RATE bbl/min	CMT VOL bbl	CMT TPLX RATE bbl/min	CMT TPLX VOL bbl	0	Message 0		
<b>Post Job Summary</b>											
Average Pump Rates, bpm					Volume of Fluid Injected, bbl						
Slurry	N2	Mud	Maximum Rate		Total Slurry	Mud	Spacer	N2			
4			5		101		5				
Treating Pressure Summary, psi					Breakdown Fluid						
Maximum	Final	Average	Bump Plug to	Breakdown	Volume			Density			
1080		300	1500					8.43 lb/gal			
Avg. N2 Percent	Designed Slurry Volume		Displacement		Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface?		Volume			
%	104 bbl		71.5 bbl		65 °F	<input type="checkbox"/> Washed Thru Perfs		To ft			
Customer or Authorized Representative White, Danny				Schlumberger Supervisor Grigoriev, Valeriy				<input type="checkbox"/> CirculationLost		<input checked="" type="checkbox"/> Job Completed	

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# Cementing Service Report

Customer <b>EXXON MOBIL CORPORATION</b>						Job Number <b>2205552285</b>					
Well <b>BOLES UNIT 1 F 2-4</b>			Location (legal)			Schlumberger Location <b>Perryton, TX</b>			Job Start <b>2006-Nov-05</b>		
Field		Formation Name/Type <b>Dirty-Sandstone</b>		Deviation <b>0</b>		Bit Size <b>12.3 in</b>		Well MD <b>604 ft</b>		Well TVD <b>604 ft</b>	
County <b>STEVENS</b>		State/Province <b>KANSAS</b>		BHP <b>psi</b>		BHST <b>87 °F</b>		BHCT <b>°F</b>		Pore Press. Gradient <b>psi/ft</b>	
Well Master: <b>0630857861</b>		API / UWI:		Casing/Liner							
Rig Name <b>PIONEER #49</b>		Drilled For <b>Oil &amp; Gas</b>		Service Via <b>Land</b>		Depth, ft <b>592</b>		Size, in <b>8.625</b>		Weight, lb/ft <b>32</b>	
Offshore Zone		Well Class <b>New</b>		Well Type <b>Exploration</b>		Grade <b>K-55</b>		Thread			
Drilling Fluid Type		Max. Density <b>lb/gal</b>		Plastic Vt <b>cp</b>		Tubing/Drill Pipe					
Service Line <b>Cementing</b>		Job Type <b>Cem Surface Casing</b>				Depth,		Size, in		Weight, lb/ft	
Max. Allowed Tubing Pressure <b>1000 psi</b>		Max. Allowed Ann. Pressure <b>psi</b>		WellHead Connection <b>8 5/8" H&amp;S M</b>		Perforations/Open Hole					
Service Instructions <b>Cement 8 5/8" Surface Casing 250 SKS 35/65 Poz:C + 6%D20 + 2%S1 + 0.125 pps D130 195 SKS Class C + 2%S1+ 0.125 pps D130 Displace with Fresh Water Top out Cement 150 SKS. TAKE 1" SWADGE FOR TOP OUT.</b>						Top, ft		Bottom, ft		spf	
										No. of Shots	
										Total Interval <b>ft</b>	
										Diameter <b>in</b>	
						Treat Down <b>Casing</b>		Displacement <b>33.4 bbl</b>		Packer Type	
						Tubing Vol. <b>bbl</b>		Casing Vol. <b>36.08 bbl</b>		Annular Vol. <b>44.4 bbl</b>	
										Packer Depth <b>ft</b>	
										OpenHole Vol <b>97 bbl</b>	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>		Casing Tools				Squeeze Job			
Lift Pressure: <b>250 psi</b>		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type:		Squeeze Type			
No. Centralizers: <b>Top Plugs: 1</b>		Bottom Plugs:		Shoe Depth: <b>ft</b>		Stage Tool Type:		Tool Type:			
Cement Head Type: <b>Single</b>		Job Scheduled For:		Arrived on Location: <b>2006-Nov-05 11:15</b>		Leave Location: <b>2006-Nov-05 15:00</b>		Stage Tool Depth: <b>ft</b>		Tool Depth: <b>ft</b>	
								Collar Type:		Tall Pipe Size: <b>in</b>	
								Collar Depth: <b>ft</b>		Tall Pipe Depth: <b>ft</b>	
										Sqz Total Vol: <b>bbl</b>	
Date	Time	Treating Pressure 24 hr clock psi	Density lb/gal	CMT RATE bbl/min	CMT VOL bbl	CS NRD RATE bbl/min	CS NRD TOTAL bbl	0	0	0	Message
2006-Nov-05	12:17	50	-0.00	3.7	0.1	0.0	0.0	0	0	0	
2006-Nov-05	12:17										Start Pumping Spacer
2006-Nov-05	12:17	50	-0.00	3.7	0.3	0.0	0.0	0	0	0	
2006-Nov-05	12:18	50	-0.00	3.8	1.9	0.0	0.0	0	0	0	
2006-Nov-05	12:18	50	-0.00	3.8	3.8	0.0	0.0	0	0	0	
2006-Nov-05	12:18										Start Mixing Lead Slurry
2006-Nov-05	12:18	50	-0.00	3.8	4.1	0.0	0.0	0	0	0	
2006-Nov-05	12:18										Reset Total, Vol = 4.25 bbl
2006-Nov-05	12:18	50	-0.00	3.8	4.2	0.0	0.0	0	0	0	
2006-Nov-05	12:19										NRD failure
2006-Nov-05	12:19	55	-0.00	3.8	1.4	0.0	0.0	0	0	0	
2006-Nov-05	12:19	60	-0.00	4.4	3.4	0.0	0.0	0	0	0	
2006-Nov-05	12:20	78	-0.00	4.9	5.8	0.0	0.0	0	0	0	
2006-Nov-05	12:20	82	-0.00	4.9	8.3	0.0	0.0	0	0	0	
2006-Nov-05	12:21	92	-0.00	5.3	10.9	0.0	0.0	0	0	0	
2006-Nov-05	12:21	96	-0.00	5.3	13.5	0.0	0.0	0	0	0	
2006-Nov-05	12:22	96	-0.00	5.2	16.1	0.0	0.0	0	0	0	
2006-Nov-05	12:22	92	-0.00	5.0	18.7	0.0	0.0	0	0	0	
2006-Nov-05	12:23	87	-0.00	5.0	21.2	0.0	0.0	0	0	0	
2006-Nov-05	12:23	92	-0.00	5.0	23.7	0.0	0.0	0	0	0	
2006-Nov-05	12:24	92	-0.00	5.0	26.2	0.0	0.0	0	0	0	
2006-Nov-05	12:24	96	-0.00	5.1	28.7	0.0	0.0	0	0	0	

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Well		Field			Service Date		Customer		Job Number
BOLES UNIT #1 F 2-4					06309-Nov-05		EXXON MOBIL CORPORATION		2205552285
Date	Time	Treating Pressure	Density	CMT RATE	CMT VOL	CS NRD RATE	CS NRD TOTAL	0	Message
	24 hr clock	psi	lb/gal	bbl/min	bbl	bbl/min	bbl	0	
2006-Nov-05	12:25	92	-0.00	5.0	31.2	0.0	0.0	0	
2006-Nov-05	12:25	96	-0.00	5.0	33.8	0.0	0.0	0	
2006-Nov-05	12:26	101	-0.00	5.0	36.3	0.0	0.0	0	
2006-Nov-05	12:26	78	-0.00	4.5	38.8	0.0	0.0	0	
2006-Nov-05	12:27	82	14.27	4.5	41.0	0.0	0.0	0	
2006-Nov-05	12:27	82	9.15	4.5	43.3	0.0	0.0	0	
2006-Nov-05	12:28	92	14.94	4.5	45.6	0.0	0.1	0	
2006-Nov-05	12:28	82	24.99	4.5	47.9	0.0	0.2	0	
2006-Nov-05	12:29	73	24.99	4.5	50.1	0.0	0.3	0	
2006-Nov-05	12:29	82	14.25	4.5	52.4	22.5	1.5	0	
2006-Nov-05	12:30	82	24.99	4.5	54.7	0.0	2.1	0	
2006-Nov-05	12:30	82	14.94	4.5	57.0	0.0	2.5	0	
2006-Nov-05	12:31	87	14.50	4.5	59.2	0.1	4.2	0	
2006-Nov-05	12:31	78	14.33	4.5	61.5	0.0	4.3	0	
2006-Nov-05	12:32	82	13.90	4.6	63.8	0.0	4.5	0	
2006-Nov-05	12:32	78	8.60	4.6	66.1	0.5	4.7	0	
2006-Nov-05	12:33	82	24.99	4.6	68.4	0.0	4.7	0	
2006-Nov-05	12:33	73	24.99	4.6	70.6	0.0	4.7	0	
2006-Nov-05	12:34	69	24.99	4.6	72.9	0.0	4.7	0	
2006-Nov-05	12:34	73	24.99	4.7	75.3	0.0	4.7	0	
2006-Nov-05	12:35	69	24.99	4.6	77.6	0.0	4.7	0	
2006-Nov-05	12:35	73	24.99	4.6	79.9	0.0	4.7	0	
2006-Nov-05	12:36	73	24.99	4.6	82.2	0.0	4.7	0	
2006-Nov-05	12:36	78	24.99	4.6	84.5	0.0	4.7	0	
2006-Nov-05	12:36	82	24.99	4.6	85.0	0.0	4.7	0	
2006-Nov-05	12:36								End Lead Slurry
2006-Nov-05	12:36	82	24.99	4.6	85.2	0.0	4.7	0	
2006-Nov-05	12:36								Start Mixing Tail Slurry
2006-Nov-05	12:36	87	24.99	4.6	85.3	0.0	4.7	0	
2006-Nov-05	12:36								Reset Total, Vol = 85.31 bbl
2006-Nov-05	12:37	96	24.99	4.6	1.5	0.0	0.0	0	
2006-Nov-05	12:37	110	24.99	4.6	3.8	0.0	0.0	0	
2006-Nov-05	12:38	124	24.99	4.6	6.1	0.0	0.0	0	
2006-Nov-05	12:38	133	24.99	4.6	8.4	0.0	0.0	0	
2006-Nov-05	12:39	124	24.99	4.6	10.7	0.0	0.0	0	
2006-Nov-05	12:39	124	24.99	4.6	13.0	0.0	0.0	0	
2006-Nov-05	12:40	114	24.99	4.6	15.3	0.0	0.0	0	
2006-Nov-05	12:40	119	24.99	4.6	17.6	0.0	0.0	0	
2006-Nov-05	12:41	110	24.99	4.6	19.9	0.0	0.0	0	
2006-Nov-05	12:41	105	24.99	4.6	22.3	0.0	0.0	0	
2006-Nov-05	12:42	101	24.99	4.6	24.6	0.0	0.0	0	
2006-Nov-05	12:42	101	24.99	4.6	26.9	0.0	0.0	0	
2006-Nov-05	12:43	96	24.99	4.6	29.2	0.0	0.0	0	
2006-Nov-05	12:43	101	24.99	4.6	31.5	0.0	0.0	0	
2006-Nov-05	12:44	92	24.99	4.6	33.8	0.0	0.0	0	
2006-Nov-05	12:44	92	24.99	4.6	36.1	0.0	0.0	0	
2006-Nov-05	12:45	64	16.82	3.3	38.4	0.0	0.0	0	
2006-Nov-05	12:45	64	4.87	3.0	39.9	0.0	0.0	0	
2006-Nov-05	12:46	96	4.88	3.0	41.4	0.0	0.0	0	
2006-Nov-05	12:46								End Tail Slurry
2006-Nov-05	12:46	-18	4.88	0.3	42.3	0.0	0.0	0	
2006-Nov-05	12:46								Drop Top Plug
2006-Nov-05	12:46	-14	4.87	0.0	42.3	0.0	0.0	0	
2006-Nov-05	12:46								Start Displacement

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Well		Field		Service Date		Customer			Job Number
BOLES UNIT #1 F 2-4				06309-Nov-05		EXXON MOBIL CORPORATION			2205552285
Date	Time	Treating Pressure	Density	CMT RATE	CMT VOL	CS NRD RATE	CS NRD TOTAL	0	Message
	24 hr clock	psi	lb/gal	bbl/min	bbl	bbl/min	bbl	0	
2006-Nov-05	12:46	-9	4.87	0.0	42.3	0.0	0.0	0	
2006-Nov-05	12:46								Reset Total, Vol = 42.27 bbl
2006-Nov-05	12:46	-5	4.87	0.0	42.3	0.0	0.0	0	
2006-Nov-05	12:46	-5	4.87	0.0	0.0	0.0	0.0	0	
2006-Nov-05	12:47	-9	4.87	0.0	0.0	0.0	0.0	0	
2006-Nov-05	12:47	-9	15.48	0.0	0.0	0.0	0.0	0	
2006-Nov-05	12:48	-9	15.48	0.0	0.0	0.0	0.0	0	
2006-Nov-05	12:48	64	15.48	0.0	0.0	0.0	0.0	0	
2006-Nov-05	12:49	-5	15.48	0.0	0.7	0.0	0.0	0	
2006-Nov-05	12:49	-9	15.48	0.0	0.7	0.0	0.0	0	
2006-Nov-05	12:50	-5	15.48	0.0	0.7	0.0	0.0	0	
2006-Nov-05	12:50	0	15.48	0.0	0.7	0.0	0.0	0	
2006-Nov-05	12:51	0	15.48	0.0	0.7	0.0	0.0	0	
2006-Nov-05	12:51	0	15.48	0.0	0.7	0.0	0.0	0	
2006-Nov-05	12:52	0	15.48	0.0	0.7	0.0	0.0	0	
2006-Nov-05	12:52	0	15.48	0.0	0.7	0.0	0.0	0	
2006-Nov-05	12:53	0	15.48	0.0	0.7	0.0	0.0	0	
2006-Nov-05	12:53	0	10.49	0.0	0.7	0.0	0.0	0	
2006-Nov-05	12:54	5	10.48	0.0	0.7	0.0	0.0	0	
2006-Nov-05	12:54	5	10.48	0.0	0.7	0.0	0.0	0	
2006-Nov-05	12:55	5	10.48	0.0	0.7	0.0	0.0	0	
2006-Nov-05	12:55	5	10.48	0.0	0.7	0.0	0.0	0	
2006-Nov-05	12:56	5	10.48	0.0	0.7	0.0	0.0	0	
2006-Nov-05	12:56	5	10.48	0.0	0.7	0.0	0.0	0	
2006-Nov-05	12:57	96	10.48	5.1	0.7	0.0	0.0	0	
2006-Nov-05	12:57	105	7.62	5.2	0.7	0.0	0.0	0	
2006-Nov-05	12:58	105	7.62	5.2	0.7	0.0	0.0	0	
2006-Nov-05	12:58	101	7.62	5.2	0.7	0.0	0.0	0	
2006-Nov-05	12:59	114	7.62	5.2	0.7	0.0	0.0	0	
2006-Nov-05	12:59	133	7.62	5.2	2.0	0.0	0.0	0	
2006-Nov-05	13:00	160	7.62	5.2	17.1	0.0	0.0	0	
2006-Nov-05	13:00	179	7.62	5.2	19.7	0.0	0.0	0	
2006-Nov-05	13:01	197	7.62	5.2	22.3	0.0	0.0	0	
2006-Nov-05	13:01	220	7.62	5.2	24.9	0.0	0.0	0	
2006-Nov-05	13:02	192	7.62	3.0	27.5	0.0	0.0	0	
2006-Nov-05	13:02	201	7.62	2.5	28.8	0.0	0.0	0	
2006-Nov-05	13:03	215	-0.00	2.5	30.0	0.0	0.0	0	
2006-Nov-05	13:03	215	-0.00	2.5	31.2	0.0	0.0	0	
2006-Nov-05	13:04	215	-0.00	2.5	32.5	0.0	0.0	0	
2006-Nov-05	13:04	897	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:05	897	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:05	824	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:06	5	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:06	5	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:06								begin 30 minute pressure test
2006-Nov-05	13:06	27	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:07	220	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:07	220	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:08	220	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:08	220	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:09	220	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:09	220	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:10	224	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:10	224	-0.00	0.0	32.9	0.0	0.0	0	

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Well			Field			Service Date		Customer		Job Number	
BOLES UNIT #1 F 2-4						06309-Nov-05		EXXON MOBIL CORPORATION		2205552285	
Date	Time	Treating Pressure	Density	CMT RATE	CMT VOL	CS NRD RATE	CS NRD TOTAL	0	Message		
	24 hr clock	psi	lb/gal	bbl/min	bbl	bbl/min	bbl	0			
2006-Nov-05	13:11	224	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:11	224	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:12	224	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:12	224	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:13	224	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:13	224	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:14	229	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:14	229	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:15	229	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:15	229	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:16	229	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:16	229	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:17	229	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:17	229	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:18	229	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:18	233	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:19	233	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:19	233	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:20	233	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:20	233	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:21	233	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:21	233	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:22	233	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:22	233	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:23	233	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:23	233	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:24	233	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:24	233	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:25	233	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:25	233	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:26	233	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:26	233	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:27	233	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:27	233	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:28	233	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:28	229	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:29	233	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:29	233	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:30	233	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:30	233	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:31	233	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:31	233	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:32	229	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:32	229	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:33	229	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:33	229	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:34	229	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:34	229	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:35	229	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:35	229	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:36	229	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:36	229	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:37	229	-0.00	0.0	32.9	0.0	0.0	0			
2006-Nov-05	13:37	229	-0.00	0.0	32.9	0.0	0.0	0			

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Well		Field			Service Date		Customer		Job Number
BOLES UNIT #1 F 2-4					06309-Nov-05		EXXON MOBIL CORPORATION		2205552285
Date	Time	Treating Pressure	Density	CMT RATE	CMT VOL	CS NRD RATE	CS NRD TOTAL	0	Message
	24 hr clock	psi	lb/gal	bbl/min	bbl	bbl/min	bbl	0	
2006-Nov-05	13:38	229	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:38	5	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:39	5	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:39	5	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:40	69	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:40	64	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:41	5	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:41	9	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:42	14	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:42	5	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:43	5	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:43	5	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:44	5	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:44	9	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:45	9	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:45	9	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:46	9	-0.01	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:46	9	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:47	9	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:47	9	-0.01	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:48	9	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:48	9	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:49	9	-0.01	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:49	9	-0.01	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:50	9	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:50	9	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:51	9	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:51								begin top job
2006-Nov-05	13:51	9	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:52	9	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:52	5	-0.01	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:53	5	-0.01	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:53	5	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:54	5	-0.01	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:54								Reset Total, Vol = 32.87 bbl
2006-Nov-05	13:54	5	-0.00	0.0	32.9	0.0	0.0	0	
2006-Nov-05	13:54	5	-0.00	0.0	0.0	0.0	0.0	0	
2006-Nov-05	13:55	9	-0.01	0.0	0.0	0.0	0.0	0	
2006-Nov-05	13:55	5	-0.01	0.0	0.0	0.0	0.0	0	
2006-Nov-05	13:56	5	-0.01	0.0	0.0	0.0	0.0	0	
2006-Nov-05	13:56	5	-0.01	0.0	0.0	0.0	0.0	0	
2006-Nov-05	13:57	5	-0.00	0.0	0.0	0.0	0.0	0	
2006-Nov-05	13:57	92	-0.00	0.0	0.0	0.0	0.0	0	
2006-Nov-05	13:58	92	-0.00	0.0	0.0	0.0	0.0	0	
2006-Nov-05	13:58	92	-0.00	0.0	0.0	0.0	0.0	0	
2006-Nov-05	13:59	92	-0.01	0.0	0.0	0.0	0.0	0	
2006-Nov-05	13:59	92	-0.01	0.0	0.0	0.0	0.0	0	
2006-Nov-05	14:00	114	-0.00	0.0	0.0	0.0	0.0	0	
2006-Nov-05	14:00	114	-0.01	0.0	0.0	0.0	0.0	0	
2006-Nov-05	14:01	114	-0.01	0.0	0.0	0.0	0.0	0	
2006-Nov-05	14:01	114	-0.01	0.0	0.0	0.0	0.0	0	
2006-Nov-05	14:02	114	-0.00	0.0	0.0	0.0	0.0	0	
2006-Nov-05	14:02	114	-0.00	0.0	0.0	0.0	0.0	0	
2006-Nov-05	14:03	110	-0.01	0.0	0.0	0.0	0.0	0	

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Well		Field		Service Date		Customer		Job Number	
BOLES UNIT #1 F 2-4				06309-Nov-05		EXXON MOBIL CORPORATION		2205552285	
Date	Time	Treating Pressure	Density	CMT RATE	CMT VOL	CS NRD RATE	CS NRD TOTAL	0	Message
	24 hr clock	psi	lb/gal	bbl/min	bbl	bbl/min	bbl	0	
2006-Nov-05	14:03	105	-0.01	0.0	0.0	0.0	0.0	0	
2006-Nov-05	14:04	-5	-0.01	0.0	0.0	0.0	0.0	0	
2006-Nov-05	14:04	-5	-0.01	0.0	0.0	0.0	0.0	0	
2006-Nov-05	14:05	-5	-0.01	0.0	0.0	0.0	0.0	0	
2006-Nov-05	14:05	-5	-0.01	0.0	0.0	0.0	0.0	0	
2006-Nov-05	14:06	-5	-0.01	0.0	0.0	0.0	0.0	0	
2006-Nov-05	14:06	-5	-0.01	0.0	0.0	0.0	0.0	0	
2006-Nov-05	14:07	105	-0.01	0.0	0.0	0.0	0.0	0	
2006-Nov-05	14:07	101	-0.01	0.0	0.0	0.0	0.0	0	
2006-Nov-05	14:08	124	-0.01	0.0	0.0	0.0	0.0	0	
2006-Nov-05	14:08	119	-0.01	0.0	0.0	0.0	0.0	0	
2006-Nov-05	14:09	119	-0.01	0.0	0.0	0.0	0.0	0	
2006-Nov-05	14:09	119	-0.01	0.0	0.0	0.0	0.0	0	
2006-Nov-05	14:10	119	-0.01	0.0	0.0	0.0	0.0	0	
2006-Nov-05	14:10	119	-0.01	0.0	0.0	0.0	0.0	0	
2006-Nov-05	14:11	119	-0.01	0.0	0.0	0.0	0.0	0	
2006-Nov-05	14:11	114	-0.01	0.0	0.0	0.0	0.0	0	
2006-Nov-05	14:12	110	-0.01	0.0	0.0	0.0	0.0	0	
2006-Nov-05	14:12	-5	-0.01	0.0	0.0	0.0	0.0	0	
2006-Nov-05	14:13	9	-0.01	0.0	0.0	0.0	0.0	0	
2006-Nov-05	14:13								job complete. 11 bbls top out pumped

2006-Nov-05	14:13	5	-0.01	0.0	0.0	0.0	0.0	0	
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**Post Job Summary**

Average Pump Rates, bpm				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
4			5.5	166		5	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density	
250		100	900		bbl	8.34 lb/gal	
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?	Volume	33 bbl	
%	166 bbl	33.4 bbl	°F	<input type="checkbox"/> Washed Thru Perfs	To	ft	
Customer or Authorized Representative			Schlumberger Supervisor		<input type="checkbox"/> Circulation Lost	<input checked="" type="checkbox"/> Job Completed	
Oekerman, Joe			Flanagan, Patrick				

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CONSERVATION DIVISION  
WICHITA, KS