

KANSAS CORPORATION COMMISSION RIGHT Form ACO-1 OIL & GAS CONSERVATION DIVISION Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name ExxonMobil Oil Corporation Address F. O. Box 4358 Country: Slevens NE. SE. SW sec. 14 Twp, 31 S. R. 36	Operator: License # 5208	API No. 15 - 189-22027-0003
Address: P. O. Box 4358 Cliy/State/Jip: Houston, Texas 77210-4358 Cliy/State/Jip: Houston, Texas 77210-4358 Purchaser: Spot market Operator Contact Person: Jacquelline Davis Phone: (281_) 654-1913 Contractor: Name: Key Energy Services License: 165133 Welfelte Geologis: Designate Type of Completion: New Well		County: Stevens
City/State/Zip: Houston, Texas 77210-4358 Purchaser: Spot market Operator Contact Person: Jacquelline Davis Phone: (281_) 554:1913 Contractor: Name: Key Energy Services License: 165133 Contractor: Name: Key Energy Services License: 165133 Welfelte Geologist: Designator Type of Completion: Swow SiOW Temp. Abd. J Gas ENHR SiGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator. ExxonMobil Oil Corporation Well Name: Randall C. Hill Unit #3 Orlignat Comp. Date: 12/15/06 Orlignat Comp. Date: 12/15/06 Orlignat Comp. Date: 12/15/06 Orlignat Comp. Date: 12/15/06 Orlignat Completion Despening Re-perf. Conv. to Entr./SWD Plug Back Devide (Completion) December of Date Reached TD Commingled Docket No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Notary Examination of side two of this form will be held confidential for a period of 12 months) once opy of all livetine logs and geologist trached with the form (see rule 82-3-107 apply. Information of side two of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Notary Public: Walked Walked Confidential for a period of 12 months) In ception and of the statements here in a completion of the statements here in a complete and correct to the bast of my knowledge. Will submit the statements here in a completion of the statements here in a complete on the statements here in a complete on the bast of my knowledge. Notary Public: Walked Walked Confidential for a period of 12 months) In ception of the statements here in a complete and correct to the bast of my knowledge. Will submit the statements here in a complete on the statements here in a complete on and sworn to before me this Zedday of MB Y William & Completion Recorded Recolusion Report Received Geologist Report Received Geologist Report Received Geologist Report Received Geologist Report Received Received Geologist Report Received Received Geologist Report R		NESE_SW_Sec. 14 Twp. 31 S. R. 36 East West
Purchaser: Spot market Operator Contact Person: Jacqueline Davis Phone: (281.) 654-1913 Contractor: Name: Key Energy Services License: 165133 Welliste Geologist: Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: If Workover/Re-entry: Old Well Info as follows: Well Name: Randall C. Hill Unit #3 Original Comp. Date: 12/15/05 Original Total Depth: 6170' Despening Re-pert. Diginal Comp. Date: 12/15/05 Original Total Depth: 170' Despening Re-pert. Dual Completion Docket No. Dual Completion Social No. Sized Date or Recompletion Dat	City/State/Zip: Houston, Texas 77210-4358	990 feet from (S)/ N (circle one) Line of Section
Operator Contact Person: Jacculeline Davis Phone: (281.) 554:1913 Contractor: Name: Key Energy Services License: 165133 Wellstle Geologist: Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Workover/Re-entry: Old Well info as follows: Operator: ExxomMobil Oil Corporation Well Name: Randall C. Hill Unit #3 Original Comp. Date: 12/15/06 Original Total Depth: 6170' Despening Re-perf. Conv. to Enhr./SWD Plug Back Commingled Docket No. Didner (SWD or Enhr.?) Docket No. Didner (SWD or Enhr.?) Docket No. Didner (SWD or Enhr.?) Docket No. Didner (Sworth Well or Enhr.) Docket No. Didner (SWD or Enhr.) Docket No. Docket No. Didner (SWD or Enhr.) Docket No. Didner (SWD or Enhr.) Docket No. Docket No. Didner (SWD or Enhr.) Docket No. Docket		2310 feet from E / (W) (circle one) Line of Section
Phone: (281.) 654-1913 Contractor: Name: Key Energy Services License: 165133 Well #. 3 License: 165133 Designate Type of Completion: New Well #. Re-Entry		
Contractor: Name: Key Energy Services License: 165133 Weltsite Geologist: Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Werkover/Re-entry: Old Well Info as follows: Operator: Exxon/Mobil Oil Corporation Well Name: Randall C. Hill Unit # 3963' Amount of Surface Pipe Set and Cemented at 1735 Feet If Workover/Re-entry: Old Well Info as follows: Operator: Exxon/Mobil Oil Corporation Well Name: Randall C. Hill Unit # 39 Original Comp. Date: 12/15/06 Original Total Depth: 6170' Despening Re-perf. Conv. to Enhr./SWD Plug Back Docket No. Doul Completion Docket No. Doul Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Dolate or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Intermediate the state of the	·	(circle one) NE SE NW SW
Wellste Geologist: Designate Type of Completion: Producing Formation: Chase Elevation: Ground: 3025' Kelly Bushing: 3055' Total Depth: 2963' T		Lease Name: Randall C. Hill Unit Well #: 3
Welfaite Geologist: Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Od Well Info as follows: Operator: ExxonMobil Oil Corporation Original Comp. Date: 12/15/06 Original Total Depth: 6170' Plug Back Plug Back Plug Back Total Depth: 9170' Plug Back Plug Back Total Depth: 9170' Deepening Re-perl. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Double Completion Docket No. Other (SWD or Enhr.?) Doket No. Workover/Re-entry: Oil Well Info as follows: Operator: ExxonMobil Oil Corporation Docket No. Other (SWD or Enhr.?) Doket No. Workover/Re-entry: Oil Well Info as follows: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No: Quarter Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion on the frequested in writing and submit the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements wherein are completed and correct to the best of my knowledge. Wiceline Log Received Geologist Report Received RECEIVED KANSAS CORPORATION COMMISS. INSTRUCTIONS: Market - Room 2078, Wichita, Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas Croporation with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Letter of Confidentiality att		Field Name: Hugoton
Designate Type of Completion: New Well		Producing Formation: Chase
Amount of Surface Pipe Set and Cemented at 1735 Feet Multiple Stage Cementing Collar Used?	Designate Type of Completion:	
Oil		
Multiple Stage Cementing Collar Used?		
If Morkover/Re-entry: Old Well Info as follows: Operator: ExxonMobil Oil Corporation Well Name: Randall C. Hill Unit #3 Original Comp. Date: 12/15/06 Original Total Depth: 6170' Deepening Re-perl. Conv. to Enthr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enth:?) Docket No. Other (SWD or Enth:?) Docket No. Operator Name: Lease Name: License No.: 8/24/06 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Well All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Well All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this Sudday of MR Y William Log Received Geologist Report Received	✓ Gas ENHR SIGW	
Operator: ExxonMobil Oil Corporation Well Name: Randall C. Hill Unit #3 Original Comp. Date: 12/15/06 Original Total Depth: 6170' Deepening	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Well Name: Randall C. Hill Unit #3 Original Comp. Date: 12/15/06 Original Total Depth: 6170' Deepening	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Original Comp. Date: 12/15/06 Original Total Depth: 6170' Deepening	Operator: ExxonMobil Oil Corporation	feet depth tow/sx cmt.
Original lotal Depth: Original Depth	Well Name: Randall C. Hill Unit #3	
Plug Back	Original Comp. Date: 12/15/06 Original Total Depth: 6170'	(Data must be collected from the Reserve Pit)
Plug Back	Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 8/24/06 Spud Date or Recompletion Date Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received RECEIVED KANSAS CORPORATION COMMISS	Plug Back Plug Back Total Depth	· ·
Dual Completion	Commingled Docket No	
Lease Name: License No.: 8/24/06	Dual Completion Docket No	Location of fluid disposal if flauled offsite.
Syd Date or Recompletion Date Spid Date or Recompletion Date Date Reached TD Date Recompletion Date Date Reached TD Date Recompletion Date Date Recompletion Date Docket No.: Docket	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Wireline Log Received Geologist Report Received RECEIVED KANSAS CORPORATION COMMISS	8/24/06	Lease Name: License No.:
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Title: Support St. Jun Ont. Date: 5/18/07 Subscribed and sworn to before me this 18th day of MAY Notary Public: Windle And St. Notary Public: State of Toxas May 18/07 Letter of Confidentiality Attached If Denied, Yes Date:	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log-TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well. All requirements of the statutes, rules and regulations promulgated to regul	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
Subscribed and sworn to before me this Aday of MAY Subscribed and sworn to before me this Aday of MAY Wireline Log Received Geologist Report Received RECEIVED WANSAS CORPORATION COMMISS	Signature: Manuline Davis	KCC Office Use ONLY
Subscribed and sworn to before me this Standay of MAY Subscribed and sworn to before me this Standay of MAY Wireline Log Received Geologist Report Received RECEIVED KANSAS CORPORATION COMMISS WIRELE DISTRIBUTION	Title: Support Sty Juh ast Date: 5/18/0.	Z Letter of Confidentiality Attached
Wireline Log Received — Wireline Log Received — Geologist Report Received RECEIVED — KANSAS CORPORATION COMMISS — UIC Distribution	Subscribed and sworn to before me this 1844 day of MAY	
Notary Public: — Geologist Report Received RECEIVED WANSAS CORPORATION COMMISS UIC Distribution	_	l
Notary Public: UIC Distribution UIC Distribution	MANORE LANCKS	(6) Geologist Report Received ドロストレビリン
(A1) DX(C1) 1 / 1 O mario 5 minos (6)	Notary Public	- M INC DISABLUS - PARAMETER ION COMMISSION
Date Commission Expires: JANUARY 12, 2010 MAY 2 1 2007	Date Commission Expires: JANUARY 12, 2010	MAY 2 1 2007

Şide Two

Operator Name: ExxonMobil Oil Corporation					Lease Name: Randall C. Hill Unit Well #: 3						
Sec. 14 Twp. 3	1 s. R. 36	East	✓ West	County	:_Steve	ens					
NSTRUCTIONS: Shested, time tool open emperature, fluid rec Electric Wireline Logs	and closed, flowing overy, and flow rates	and shut-i if gas to s	n pressures, v surface test, al	vhether sh ong with fi	ut-in pre	ssure reached:	static level, hydro:	static pressure	es, botton	n hole	
Drill Stem Tests Taken ☐ Yes ☐ No (Attach Additional Sheets)					Log Formation (Top), Depth and Datum				Sample		
Samples Sent to Geo	ological Survey	☐ Ye	s 🗌 No		Name Top				Datum		
Cores Taken Electric Log Run (Submit Copy)		☐ Ye ☐ Ye						•			
ist All E. Logs Run:					no c	hange					
		Repor		RECORD	Ne	ew Used ermediate, produc	tion, etc.				
Purpose of String	Size Hole Drilled		Casing (In O.D.)	Wei Lbs.		Setting Depth	Type of Cement	# Sacks Used		and Percent dditives	
surface	12 1/4"	8 5/8"		25		1735'	Midcon PP	515	2%cc		
production	7 7/8"	5 1/2"		14		3011'	Class C	150	3% D79		
<u>. ·</u>							Class C	125	2% B28		
		l	ADDITIONAL	CEMENT	NG / SQL	JEEZE RECORI	D				
Purpose: Depth Type of Cemer — Perforate Top Bottom — Protect Casing — Plug Back TD		of Cement	#Sacks	s Used	Type and Percent Additives						
Plug Off Zone											
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
1 2600'-2610'; 2630'-2640'; 2685'-269					'-2758'	1,000 gals	7.5% HCL; 24	,192 gals 2	0#		
						crosslink gell; 115,160 lbs 12/20 Brady sd					
3 added 2800' - 2818'						500 gals 15% HCL & gelled water spacer; 280			2800'-18'		
					690 bbls gelled water; 724,396 scf N2;						
					- Lensen	1	s 16-30 sand				
TUBING RECORD	Size 1/2"	Set At 2783'		Packer .	At	Liner Run	Yes V No	,			
	d Production, SWD or E		Producing Met	hod	Flowin	ng Pump	oing Gas Li	ft Otl	her <i>(Explain</i>))	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF	COMPLETIC	ON			Production Inte	erval				
Vented ✓ Sold (If vented, S	Used on Lease		Open Hole	✓ Per	rf	Dually Comp.	Commingled _				

