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## KANSAS CORPORATION COMMISSION OR IGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 00010	API No. 15 - 181-20481-01-00
Operator: License # _33019  Name: Rosewood Resources, Inc.	l l
Name:	County: Sherman
Address: 2711 N. Haskell Ave., Suite 2000, LB 22  City/State/Zip: Dallas, TX 75201	NE -NW - NE - NE Sec. 12 Twp. 7S S. R. 39 ☐ East ✓ West
	leet from S (N) (circle one) Line of Section
Purchaser:	teet from (E) / W (circle one) Line of Section
Operator Contact Person: Tom Roelfs	Footages Calculated from Nearest Outside Section Corner:
Phone: (970 ) 324-1686	(5.1.5)
Contractor: Name: Mann Drilling Company	Lease Name: Schmedemann Well #: 41-12H
License: n/a	Field Name: Goodland
Wellsite Geologist: Steven VonFeldt	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: 3558' Kelly Bushing: 3571'
New Well Re-Entry Workover	Total Depth: 3266' Plug Back Total Depth: 3251'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 381' KB Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?  ✓ Yes   No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1182' Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan A/F J NH 7-9-08
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5000 ppm Fluid volume 200 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
11/30/2006 12/7/2006 12/7/2006	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter SecTwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	
All requirements of the statutes, rules and regulations promulgated to regulate the regularies and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
signature: Dannell Schol	KCC Office Use ONLY
Title: Yraduction Assistate: 4-24-0	N Letter of Confidentiality Received
$\lambda$ $\lambda$ $\lambda$	If Denied, Yes Date:
Subscribed and sworn to before me this do day of Horul	Wireline Log Received
$200$ $\Omega$	Geologist Report Received
Notary Public: KULUUTOOLK	UIC Distribution RECEIVED
Date Commission Expires: 6-3-09	KANSAS CORPORATION COMMISSION
NOTARY	PUBLIC - State of Kansas KATHY ROELFS MAY 0.8.2007

My Appt. Exp. 63-09

## Side Two

Operator Name: Rosewood Resources, Inc.		Lease Name	Lease Name: Schmedemann			Well #: 41-12H		
Sec. 12 Twp. 7S	S. R. 39	East	County: She	County: Sherman				
ested, time tool open emperature, fluid reco	and closed, flowir	and base of formations ng and shut-in pressure es if gas to surface test final geological well sit	s, whether shut-in, along with final cl	pressure reache	ed static level, hyd	Irostatic pressu	res, bottom hole	
Drill Stem Tests Taken Yes V No (Attach Additional Sheets)			Log Forma	ation (Top), Depth	Depth and Datum Sample			
Samples Sent to Geological Survey		N	ame		Тор	Datum		
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No	Ni	obrara		1031'	КВ	
List All E. Logs Run:								
GR								
				New Used				
Purpose of String	Size Hole	Report all strings se	t-conductor, surface, Weight	intermediate, prod Setting	uction, etc.  Type of	# Sacks	Type and Percent	
Surface	Drilled 9 1/2"	Set (In O.D.)	Lbs. / Ft.	Depth 381'	Neat Neat	Used 100	Additives	
Intermediate	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
Production	6 1/4"	4 1/2"	10.5#	3250'	Neat	50	, , , ,	
WWW.nations.communications.com	1		AL CEMENTING / S					
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used			Percent Additive	S	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
4 3178' to 3193'				Frac w/30,075 gals of M			lavfoam & 50,040#	
				16/30 Brady sand				
TUBING RECORD	Size	Set At	Packer At	Liner Run				
Date of First, Resumerd F		Enhr. Producing M	ethod		Yes V N	0		
3/20/2007			✓ Flow	ing Pum	ping Gas L	.ift Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf W	ater	Bbls.	Gas-Oil Ratio	Gravity	
		COMPLETION	<u> </u>	Production Int				

MAY 0 8 2007