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KANSAS CORPORATION COMMISSION OR September 1999 OIL & GAS CONSERVATION DIVISION FORM Form Must Be Typed

WICHITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019	API No. 15 - 181-20427-0100
Name: Rosewood Resources, Inc.	County: Sherman
Address: 2711 N. Haskell Ave., Suite 2800, LB 22	NE - NW - NE - NW Sec. 20 Twp. 7 S. R. 39 ☐ East West
Dallas TX 75201	405
Purchaser:	leet from 5 / N (circle one) Line of Section
Operator Contact Person: Tom Roelfs	leet from E /(VV) (circle one) Line of Section
Phone: (970) 324-1686	Footages Calculated from Nearest Outside Section Corner:
- Monn Drilling Company	(circle one) NE SE (NW SW Lease Name: G. Ihrig Well #: 21-20H
Contractor: Name: Main Driving Company License: n/a	Lease Name: G. Ihrig Well #: 21-20H Field Name: Goodland
Wellsite Geologist: Steven VonFeldt	Producing Formation: Niobrara
	Elevation: Ground: 3553' Kelly Bushing: 3557'
Designate Type of Completion:	, ,
✓ New Well Re-Entry Workover	Total Depth: 3287' Plug Back Total Depth: 3266'
Oil SWD SIOW Temp. Abo	d. Amount of Surface Pipe Set and Cemented at 370 KB Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc.	
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	
Well Name:	Orilling Fluid Management Plan At I NI H A A Y IN
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enh	chloride content 5000 ppm Fluid volume 200 bbls
Plug Back Plug Back Total D	
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
8/22/2006 8/28/2006 8/29/2006	Lease Name: License No.:
Spud Date or Date Reached TD Completion Recompletion	
Kansas 67202, within 120 days of the spud date, recomple Information of side two of this form will be held confidential fo 107 for confidentiality in excess of 12 months). One copy of al TICKETS MUST BE ATTACHED. Submit CP-4 form with all page 15.	all be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, etion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If a period of 12 months if requested in writing and submitted with the form (see rule 82-3-14 wireline logs and geologist well report shall be attached with this form. ALL CEMENTING plugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulg.	ated to regulate the oil and gas industry have been fully complied with and the statements
Signature: CANNUL (SUUL)	CC Office Use ONLY
Fitle: TOUCHON ASSIST. Date: 4-C	Letter of Confidentiality Received If Denied, Yes Date:
07. 1 . 0	Wireline Log Received
1611 Soull	Geologist Report Registed'S CORPORATION COMMISSIO
Notary Public: AUTHUN KULS	UIC Distribution MAY 0 8 2007
Date Commission Expires: 16-3-07	NUTARY PUBLIC - State of Kansas
	KATHY ROELFS CONSERVATION DIVISION My Appt. Exp. 67 3- 09

Side Two

Operator Name: Rosewood Resources, Inc.					Lease Name: G. Ihrig		Well #: 21-20H				
Sec. 20 Twp	7S. R. 39				County: Sherman						
ested, time tool ope emperature, fluid re	thow important tops an and closed, flowing covery, and flow rates as surveyed. Attach	ng and sh es if gas t	ut-in pressures, o surface test, a	whether along with	shut-in pr	essure reache	d static level, hyd	drostatic pressu	ires, bottom hole		
Drill Stem Tests Taken				Log Formation (Top			pp), Depth and Datum Sample				
Samples Sent to Geological Survey			☐ Yes ☑ No			ne		Тор	Datum		
				Niobrara				1021'	KB 12		
List All E. Logs Run:											
GR											
		Rep	CASING ort all strings set-	RECORE conductor,	-	timeral .	ction, etc.				
Purpose of String	Size Hole Drilled		ize Casing et (In O.D.)		/eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent		
Surface	12 1/4"	9 5/8"		32#		370'	Н	200	2% Cacl.		
Intermediate	n/a	n/a	n/a			n/a	n/a	n/a	n/a		
Production	6 1/8"	4 1/2"		11.5#		3266	type 1	e 1 75 2% Cacl.			
			ADDITIONAL	. CEMEN	TING / SQI	JEEZE RECOR	D				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement		#Sac	ks Used	Type and Percent Additives			S		
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Ty Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
ļ	3197' to 3212'					Frac w/30,034 gals of Mavfoam & 49,800#					
		·				16/30 Badger Sand					
									·		
TUBING RECORD	CORD Size Set At Packer none				At	Liner Run	☐ Yes ✓ N	0			
Date of First, Resumero	Production, SWD or E	inhr,	Producing Meth	nod	√ Flowing	ı Pumpi	ing Gas L	ift \[\] Oth	er (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas 39	Mcf	Wate			Gas-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF C	OMPLETIC	i			Production Inte	rval	KANSAS O	RECEIVED ORPORATION COMM		
Vented ✓ Sold (If vented, Sui	Used on Lease		Open Hole Other (Specif	√ Pei fy)	rf. 🔲 🗆	ually Comp.	Commingled .		AY 0 8 2007		