

ORIGINAL

JUN 04 2007

WELL COMPLETION FORM

CONSERVATION DIVISION
WICHITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5259
 Name: Mai Oil Operations, Inc.
 Address: P.O. Box 33
 City/State/Zip: Russell, Ks. 67665
 Purchaser: NCRA
 Operator Contact Person: Allen Bangert
 Phone: (785) 483 2169
 Contractor: Name: Southwind Drilling, Inc.
 License: 33350
 Wellsite Geologist: Kitt Noah
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4-17-07	4-23-07	4-23-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23419-0000
 County: Russell
 N/2 SE SE Sec. 36 Twp. 11 S. R. 15 East West
 970' FSL _____ feet from S / N (circle one) Line of Section
 550' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hibbs Well #: 1
 Field Name: Wildcat
 Producing Formation: N/A
 Elevation: Ground: 1806' Kelly Bushing: 1814'
 Total Depth: 3300' Plug Back Total Depth: 3300'
 Amount of Surface Pipe Set and Cemented at 491' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DA AIT-I NH 7-9-08
 (Data must be collected from the Reserve Pit)
 Chloride content 50000 ppm Fluid volume 80 bbls
 Dewatering method used Let Dry and Backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
 Title: Prod. Supt. Date: 6-01-07
 Subscribed and sworn to before me this 1 day of June,
 2007.
 Notary Public: Brenda Hall
 Date Commission Expires: 3-21-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
 BRENDA HALL
 My Appt. Exp. 3-21-09

Operator Name: Mai Oil Operations, Inc. Lease Name: Hibbs Well #: 1
 Sec. 36 Twp. 11 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>904'</td> <td>+910</td> </tr> <tr> <td>Base Anhydrite</td> <td>938'</td> <td>+876</td> </tr> <tr> <td>Topeka</td> <td>2716'</td> <td>-902</td> </tr> <tr> <td>Heebner</td> <td>2931'</td> <td>-1117</td> </tr> <tr> <td>Toronto</td> <td>2950'</td> <td>-1136</td> </tr> <tr> <td>Lansing</td> <td>2986'</td> <td>-1172</td> </tr> <tr> <td>Base Kansas City</td> <td>3246'</td> <td>-1432</td> </tr> </table>	Name	Top	Datum	Anhydrite	904'	+910	Base Anhydrite	938'	+876	Topeka	2716'	-902	Heebner	2931'	-1117	Toronto	2950'	-1136	Lansing	2986'	-1172	Base Kansas City	3246'	-1432
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RECEIVED
 KANSAS CORPORATION COMMISSION
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 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	491'	Common	225	2%Gel, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

32938

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>4-17-07</u>	SEC. <u>36</u>	TWP. <u>11</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00 pm</u>	JOB FINISH <u>8:30 pm</u>
LEASE <u>HIBBS</u>	WELL # <u>1</u>	LOCATION <u>Russell 8x3w3n1w1/2n</u>		COUNTY <u>Russell</u>	STATE <u>Kansas</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Southwind Dalg. Rig#

TYPE OF JOB Long SURFACE

HOLE SIZE 12 1/4 T.D. 491'

CASING SIZE 8 5/8 New DEPTH ~~485~~ 485

TUBING SIZE 20# DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20'

PERFS.

DISPLACEMENT 29 3/4 / BBL

OWNER

CEMENT

AMOUNT ORDERED 225 sk Comm.

3% CC

2% Gel

COMMON	<u>225</u>	@	<u>11⁰⁰</u>	<u>2497⁵⁰</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>16⁶⁵</u>	<u>83²⁵</u>
CHLORIDE	<u>7</u>	@	<u>46⁶⁰</u>	<u>326²⁰</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER GILKIN

398 HELPER GARY

BULK TRUCK

410 DRIVER CHRIS

BULK TRUCK

DRIVER

RECEIVED
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>237</u>	@	<u>1⁰⁰</u>	<u>450³⁰</u>
MILEAGE	<u>16 Ten Mile</u>			<u>341²⁸</u>
				TOTAL <u>3698⁵³</u>

REMARKS:

Cement

CIRCULATED

THANK'S

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>815⁰⁰</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>16</u>	@	<u>6⁰⁰</u>	<u>96⁰⁰</u>
MANIFOLD		@		
		@		
		@		

TOTAL 911⁰⁰

CHARGE TO: MAT Oil Operations

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Solid Rubber Wiper Plug 100⁰⁰

@

@

@

@

@

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC.

32943

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>4-23-07</u>	SEC. <u>36</u>	TWP. <u>11</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30 PM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>HIBB'S</u>	WELL # <u>1</u>	LOCATION <u>Russell N. To Mellard RD</u>		COUNTY <u>Russell</u>	STATE <u>KANSAS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>3 W 3 N 1 W 1/2 N INTO</u>					

CONTRACTOR SOUTHWIND DRILLING, Rig# 3

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D.

CASING SIZE 8-5/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 X-H DEPTH @ 920

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 130 SK 60 60 GEL
1/4 # FLO-SEAL PER SK

COMMON	<u>78</u>	@	<u>11.40</u>	<u>865.80</u>
POZMIX	<u>52</u>	@	<u>6.20</u>	<u>322.40</u>
GEL	<u>6</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>32</u>	@	<u>2.00</u>	<u>64.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

398 HELPER Gary

BULK TRUCK

362 DRIVER JOHN

BULK TRUCK

DRIVER

RECEIVED

KANSAS CORPORATION COMMISSION

JUN 04 2007

CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>136</u>	@	<u>1.90</u>	<u>258.40</u>
MILEAGE	<u>16 Ton Mile</u>	@		<u>258.00</u>
				TOTAL <u>1860.50</u>

REMARKS:

25 SK @ 920

80 SK @ 540

10 SK @ 40' + wiper Plug.

15 SK @ Rattle

THANK'S

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @

MILEAGE 16 @ 6.00 96.00

MANIFOLD @

TOTAL 911.00

CHARGE TO: MAI Oil Operations Inc.

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8-5/8 Day Hole Plug 35.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner on