

JUN 04 2007

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONSERVATION DIVISION
WICHITA, KS
Operator: License # 5259
Name: Mai Oil Operations, Inc.
Address: P.O. Box 33
City/State/Zip: Russell, Ks. 67665
Purchaser: NCRA
Operator Contact Person: Allen Bangert
Phone: (785) 483 2169
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Kitt Noah

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| 4-09-07 | 4-16-07 | 4-16-07 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 167-23414-0000
County: Russell
NE NE NE Sec. 36 Twp. 11 S. R. 15 East West
200' FNL _____ feet from S / N (circle one) Line of Section
450' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Koester Well #: 1

Field Name: Wildcat
Producing Formation: Lansing Kansas City

Elevation: Ground: 1824' Kelly Bushing: 1832'
Total Depth: 3331' Plug Back Total Depth: 3290'

Amount of Surface Pipe Set and Cemented at 493' Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK I NH 7-9-08
(Data must be collected from the Reserve Pit)

Chloride content 50000 ppm Fluid volume 80 bbls
Dewatering method used Let Dry and Backfill

Location of fluid disposal if hauled offsite:
Operator Name: _____

Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
Title: Prod. Supt. Date: 6-01-07

Subscribed and sworn to before me this 1 day of June,
2007.

Notary Public: Brenda Hall
Date Commission Expires: 3-21-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
BRENDA HALL
My Appt. Exp. 3-21-09

Operator Name: Mai Oil Operations, Inc. Lease Name: Koester Well #: 1
 Sec. 36 Twp. 11 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--|-------|-----|-------|-----------|------|------|----------------|------|------|--------|-------|------|---------|-------|-------|---------|-------|-------|---------|-------|-------|------------------|-------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDNL, DIL, Micro, Sonic | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>913'</td> <td>+919</td> </tr> <tr> <td>Base Anhydrite</td> <td>946'</td> <td>+886</td> </tr> <tr> <td>Topeka</td> <td>2736'</td> <td>-904</td> </tr> <tr> <td>Heebner</td> <td>2951'</td> <td>-1119</td> </tr> <tr> <td>Toronto</td> <td>2970'</td> <td>-1138</td> </tr> <tr> <td>Lansing</td> <td>3003'</td> <td>-1171</td> </tr> <tr> <td>Base Kansas City</td> <td>3266'</td> <td>-1434</td> </tr> </table> | Name | Top | Datum | Anhydrite | 913' | +919 | Base Anhydrite | 946' | +886 | Topeka | 2736' | -904 | Heebner | 2951' | -1119 | Toronto | 2970' | -1138 | Lansing | 3003' | -1171 | Base Kansas City | 3266' | -1434 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| Anhydrite | 913' | +919 | | | | | | | | | | | | | | | | | | | | | | | |
| Base Anhydrite | 946' | +886 | | | | | | | | | | | | | | | | | | | | | | | |
| Topeka | 2736' | -904 | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 2951' | -1119 | | | | | | | | | | | | | | | | | | | | | | | |
| Toronto | 2970' | -1138 | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3003' | -1171 | | | | | | | | | | | | | | | | | | | | | | | |
| Base Kansas City | 3266' | -1434 | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 20# | 493' | Common | 235 | 2%Gel, 3%CC |
| Production | 5 1/2" | 5 1/2" | 14# | 3328' | 50-50Poz | 125 | 2%Gel, 10 Salt |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 3 | 3224-28', 3194-98', 3050-54', 3032- 120 ^{36:3000-12'} PERFORATED | 2500 Gal 15% NE, 5000 Gal 20% CRA NE | |
| | KANSAS CORPORATION COMMISSION | | |
| | JUN 04 2007 | | |
| | CONSERVATION DIVISION WICHITA, KS | | |

| | | | | | |
|--|-----------|---------|---|---------------|---|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
| | | 2 7/8" | 3285' | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | |
| 5-24-07 | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 20 | | 50 | | |

| | | |
|---|--|---------------------|
| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | 3008-3228' OA |

ALLIED CEMENTING CO., INC.

21163

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

| | | | | | | | |
|--|-----------------|---|-----------------|------------|------------------------------|-----------------|------------------------------|
| DATE <u>4/30/07</u> | SEC. <u>12</u> | TWP. <u>9</u> | RANGE <u>16</u> | CALLED OUT | ON LOCATION <u>2:30 a.m.</u> | JOB START | JOB FINISH <u>11:15 a.m.</u> |
| LEASE <u>Jarver</u> | WELL # <u>1</u> | LOCATION <u>Natoma + Rd 657 5 1/4 N</u> | | | COUNTY <u>Rooks</u> | STATE <u>Ks</u> | |
| <input checked="" type="radio"/> OLD OR NEW (Circle one) | | <u>3W 1 N 1/4 E Ninth</u> | | | | | |

CONTRACTOR Southwind Rig #3

TYPE OF JOB Production String

HOLE SIZE 7 3/8 T.D. 3510

CASING SIZE 5 1/2 17" DEPTH 3502'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

FOOT P.C. _____ DEPTH 1272'

PRES. MAX 1200 psi MINIMUM _____

MEAS. LINE _____ SHOE JOINT 33.13'

CEMENT LEFT IN CSG. 33.13'

PERFS. _____

DISPLACEMENT 50.4 bbl

OWNER _____

CEMENT

AMOUNT ORDERED 146 5 5/8 10% Salt

2% Gel 340 of 1% CD-31 3/4 of 1% Deaer

1/4 #F6 750 Gal WFR-2

| | | | |
|-----------|-------------------------|--------------------------|--------------------------|
| COMMON | <u>70</u> | @ <u>11¹⁰</u> | <u>777⁰⁰</u> |
| POZMIX | <u>70</u> | @ <u>6²²</u> | <u>434⁰⁰</u> |
| GEL | <u>3</u> | @ <u>16⁶⁵</u> | <u>49⁹⁵</u> |
| CHLORIDE | | @ | |
| ASC | | @ | |
| SALT | <u>12</u> | @ <u>19²⁰</u> | <u>230⁴⁰</u> |
| CD-31 | <u>100⁰⁰</u> | @ <u>7⁵⁰</u> | <u>750⁰⁰</u> |
| DEAERER A | <u>100⁰⁰</u> | @ <u>7²⁰</u> | <u>720⁰⁰</u> |
| FLO SEAL | <u>35</u> | @ <u>2⁰⁰</u> | <u>70⁰⁰</u> |
| WFR-2 | <u>750</u> | @ <u>1⁰⁰</u> | <u>750⁰⁰</u> |
| HANDLING | <u>160</u> | @ <u>1⁹⁰</u> | <u>304⁰⁰</u> |
| MILEAGE | <u>99/51/MI</u> | | <u>460⁰⁰</u> |
| TOTAL | | | <u>4546¹⁵</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER Robert

BULK TRUCK

345 DRIVER Doug

BULK TRUCK

_____ DRIVER _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 04 2007

CONSERVATION DIVISION
WICHITA, KS

REMARKS:

Rat Hole 15 sks.

Float @ 3469'

Canded Plug @ 1200 psi

Float Held!

SERVICE

| | | | |
|-------------------|-----------|-------------------------|--------------------------|
| DEPTH OF JOB | | | |
| PUMP TRUCK CHARGE | | | <u>1610⁰⁰</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>32</u> | @ <u>6⁰⁰</u> | <u>192⁰⁰</u> |
| MANIFOLD | | @ | |
| | | @ | |
| | | @ | |
| TOTAL | | | <u>1802⁰⁰</u> |

CHARGE TO: Mai Oil Operations

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | | | |
|------------------|---|------------------------|-------------------------|
| TORP | | | <u>65⁰⁰</u> |
| 5 1/2 Guide Shoe | @ | | <u>170⁰⁰</u> |
| AFU Insert | @ | | <u>260⁰⁰</u> |
| 17 - Turbulizers | @ | <u>70⁰⁰</u> | <u>770⁰⁰</u> |
| 1 - Basket | @ | | <u>165⁰⁰</u> |

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC.

21155

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

| | | | | | | | |
|--------------------------------|-----------------|---|--------------------------|------------|----------------------|--------------------------|---------------------------|
| DATE <u>4/24/07</u> | SEC. <u>12</u> | TWP. <u>9</u> | RANGE <u>16</u> | CALLED OUT | ON LOCATION | JOB START <u>9:10 pm</u> | JOB FINISH <u>9:30 pm</u> |
| LEASE <u>Sanver</u> | WELL # <u>1</u> | LOCATION <u>Natoma & Rd 657 5 1/4 N</u> | | | COUNTY <u>Roeder</u> | STATE <u>Kr</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | <u>3W 1N 1/4 E Ninto</u> | | | | |

CONTRACTOR Southwind Rig # 6
 TYPE OF JOB Surface Job
 HOLE SIZE 12 1/4 T.D. 222'
 CASING SIZE 8 5/8 DEPTH 222
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13 611

OWNER _____
 CEMENT AMOUNT ORDERED 150 Cor 342
 COMMON 150 @ 11¹⁰ 1665⁰⁰
 POZMIX _____ @ _____
 GEL 3 @ 16⁶⁵ 49⁹⁵
 CHLORIDE 5 @ 46⁶⁰ 233⁰⁰
 ASC _____ @ _____
 RECEIVED _____ @ _____
 KANSAS CORPORATION COMMISSION _____ @ _____
 JUN 04 2007 _____ @ _____
 CONSERVATION DIVISION _____ @ _____
 WICHITA, KS _____ @ _____
 HANDLING 58 @ 1⁹⁰ 300²⁰
 MILEAGE 9 1/2 @ 45⁰⁰ 455⁰⁰

EQUIPMENT

PUMP TRUCK CEMENTER Shane
 # 360 HELPER Robert
 BULK TRUCK DRIVER Chris Beck
 # 345
 BULK TRUCK DRIVER _____
 # _____

TOTAL 2703¹⁰

REMARKS:

Cement Cure!

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 815⁰⁰
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 32 @ 6⁰⁰ 192⁰⁰
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

CHARGE TO: Mai Oil Operations
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1007⁰⁰

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
8 1/2 Wood Plug @ 60⁰⁰
 _____ @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC.

33061

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

| | | | | | | | |
|------------------------------------|-----------------|--------------------------------------|--|------------|-------------|--------------------------|----------------------------|
| DATE <u>5-29-07</u> | SEC <u>12</u> | TWP <u>9</u> | RANGE <u>16 W</u> | CALLED OUT | ON LOCATION | JOB START <u>9:30 am</u> | JOB FINISH <u>12:00 pm</u> |
| LEASE <u>SERVER</u> | WELL # <u>1</u> | LOCATION <u>1/4 Sec E NW 637 72N</u> | | | COUNTY | STATE <u>KS</u> | |
| OLD OR NEW (Circle one) <u>OLD</u> | | | <u>10 N 404 30 W 30 RD 1 N 145 D. 60</u> | | | | |

CONTRACTOR Redwell Service

TYPE OF JOB Root control

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 1/2 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Down Hammer (LSC) DEPTH 1772

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG _____

PERFS. _____

DISPLACEMENT CoBc

EQUIPMENT

PUMP TRUCK CEMENTER Greg

400 HELPER Adrian

BULK TRUCK

378 DRIVER Chris B

BULK TRUCK

_____ DRIVER _____

REMARKS:

No Pressure test to 1000 ps. Had down tool
on back circulation with 150 sack cement
circulated. Disposal will close road
pressure 10 to 1000 ps. had down tool
1000 psi. Wash sand off of plug.
150 Sack

Thank

OWNER _____

CEMENT 150 Sack

AMOUNT ORDERED 150 Sack

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

ASC @ _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 04 2007

CONSERVATION DIVISION
WICHITA, KS

HANDLING @ _____

MILEAGE @ _____

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

MANIFOLD @ _____

@ _____

@ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

CHARGE TO: Mr. Orl

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist