

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3792
Name: J & D Investments
Address: 1584 Smokey Hill River Rd.
City/State/Zip: Hays, Kansas 67601
Purchaser: _____
Operator Contact Person: Jason Dinges
Phone: (785) 623-8060

Contractor: Name: Warren Drilling LLC.
License: 33724
Wellsite Geologist: Robert Stolzle

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-19-2007 1-26-2007 4-23-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 165-21803-0000
County: Rush
SE SE SW Sec. 30 Twp. 18 S. R. 17 East West
330 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Tammen Well #: 3
Field Name: Rush Center SE
Producing Formation: Arbuckle
Elevation: Ground: 2000 Kelly Bushing: 2008
Total Depth: 3818 Plug Back Total Depth: 3788
Amount of Surface Pipe Set and Cemented at 1110 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx.cmt.

Drilling Fluid Management Plan AH I NH 7-9-08
(Data must be collected from the Reserve Pit)
Chloride content 11,300 ppm Fluid volume 250 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Paul's Oilfield Services
Lease Name: Miller #1SWD License No. 31085
Quarter _____ Sec. 6 Twp. 19 S. R. 15 East West
County: Barton Docket No.: # 21,324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and admitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 11 2007
CONSERVATION DIVISION
WICHITA, KS

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges
Title: agent Date: 5-10-07
Subscribed and sworn to before me this 10 day of May
2007
Notary Public: Christine Schlyer
Date Commission Expires: 10-12-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CHRISTINE SCHLYER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-12-2010

Operator Name: J & D Investments Lease Name: Tammen Well #: 3
 Sec. 30 Twp. 18 S. R. 17 East West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Micro Log Dual Receiver Cement Bond Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Stone Corral Anh</td> <td></td> <td>+1114</td> </tr> <tr> <td>Heebner Shale</td> <td>3328</td> <td>-1320</td> </tr> <tr> <td>Douglas Shale</td> <td>3360</td> <td>-1352</td> </tr> <tr> <td>Lansing Group</td> <td>3382</td> <td>-1374</td> </tr> <tr> <td>LKC 'B' Zone Por.</td> <td>3406</td> <td>-1398</td> </tr> <tr> <td>LKC 'G' Zone Por.</td> <td>3482</td> <td>-1474</td> </tr> <tr> <td>Base Ks. City Gp.</td> <td>3642</td> <td>-1634</td> </tr> <tr> <td>Conglomerate Ss.</td> <td>Absent</td> <td></td> </tr> <tr> <td>Arbuckle Fm.</td> <td>3753</td> <td>-1745</td> </tr> <tr> <td>TD</td> <td>3818</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Stone Corral Anh		+1114	Heebner Shale	3328	-1320	Douglas Shale	3360	-1352	Lansing Group	3382	-1374	LKC 'B' Zone Por.	3406	-1398	LKC 'G' Zone Por.	3482	-1474	Base Ks. City Gp.	3642	-1634	Conglomerate Ss.	Absent		Arbuckle Fm.	3753	-1745	TD	3818	
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																																			
Name	Top	Datum																																			
Stone Corral Anh		+1114																																			
Heebner Shale	3328	-1320																																			
Douglas Shale	3360	-1352																																			
Lansing Group	3382	-1374																																			
LKC 'B' Zone Por.	3406	-1398																																			
LKC 'G' Zone Por.	3482	-1474																																			
Base Ks. City Gp.	3642	-1634																																			
Conglomerate Ss.	Absent																																				
Arbuckle Fm.	3753	-1745																																			
TD	3818																																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24	1110	common	450	3%Cc, 2%Gel
Production	7 7/8"	4 1/2	10.5	3818	60/40 Poz	125	salt 1053g FLA-951b Gilsonite 6261b

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3759-3765	250 Mud Acid	

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>3767</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>5-15-07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls. <u>n/a</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: J & D Investment Company c/o Jason Dinges 1584 Smokey Hill River Road Hays, KS 67601	2006032	Invoice 701173	Invoice Date 01/26/07	Order 14403	Station Pratt
	Service Description				
Cement					
Lease		Well		Well Type	
Tammen		3		New Well	
AFE		PO		Terms	
				Net 30	
CustomerRep Bob Stozel			Treater David Scott		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2	SK	125	\$16.53	\$2,066.25 (T)
D203	60/40 POZ	SK	25	\$10.71	\$267.75 (T)
C195	FLA-322	LB	95	\$8.25	\$783.75 (T)
C221	SALT (Fine)	GAL	1053	\$0.25	\$263.25 (T)
C244	CEMENT FRICTION REDUCER	LB	36	\$6.00	\$216.00 (T)
C312	GAS BLOCK	LB	89	\$5.15	\$458.35 (T)
C321	GILSONITE	LB	626	\$0.67	\$419.42 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C141	JSCC-1	GAL	5	\$44.00	\$220.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	3	\$67.00	\$201.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	150	\$5.00	\$750.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$3.00	\$225.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	525	\$1.60	\$840.00
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00

Sub Total: \$9,787.72

Discount: \$1,761.79

Discount Sub Total: \$8,025.93

Rush County & State Tax Rate: 5.30% Taxes: \$246.32

(T) Taxable Item Total: \$8,272.25

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

Customer J + D Investments	Lease No.	Date 26 1-27-07
Lease Tammen #3	Well # 3	
Field Order # 14403	Station Pratt	Casing 4 1/2
		Depth 3812
Type Job longstring New well	Formation	County Rush
		State KS
		Legal Description 30-18s-17w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft 1.44	13.0	Acid 125 ski AA-2	RATE	PRESS 1300	ISIP	
Depth 3770	Depth PBTD	From	To	Pre Pad 25 ski 60-40 poz	Max		5 Min.	
Volume 39.9	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush Salt + Mud Flush	Gas Volume		Total Load	

Customer Representative Bob	Station Manager D Scott	Treater Scotty
Service Units 128	228	305
Driver Names Scott	McGuire	Sullivan
	Messick	119

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0900					On loc w/ F.E.
0930					Trks on loc Safety mtg
					G.S. Bottom ISFV Top S.J.
					Cent 1-2-9
					Csg on Bottom Drop Ball + Circ w/ Rig
1509	400		20	6	St Salt Flush
1513	400		12	6	St mud Flush
1515	400		5	6	H2O spacer
1518	375		32	6	mix cmt @ 15.0 ppg 125 ski
1527	0		10	5	Close In a Wash Pump + line
					Release Top Swiper Plug
1530	100			6	St Disp w/ 2% CC-1
1540	350		40	4	40 Bbls Disp out lift cmt
1543	900		59	0	Plug Down + psi Test Csg
1545	0				Release psi float Held
					Good Circ During Job
					Rotated Csg
					5 Bbls Disp out Shut Down
					Tighten Hammer Unions
					Job Complete

Thon K you Scotty

Allied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665

 * INVOICE *

Invoice Number: 106272

Invoice Date: 01/26/07

Sold J & D Investments
 To: 1584 Smokey Hill River RD
 Hays, KS
 67601

(D)

Cust I.D.....: J&D
 P.O. Number...: Tammen ~~1-A~~ 3
 P.O. Date.....: 01/26/07

Due Date.: 02/25/07
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	450.00	SKS	10.6500	4792.50	T
Gel	9.00	SKS	16.6500	149.85	T
Chloride	14.00	SKS	46.6000	652.40	T
Handling	473.00	SKS	1.9000	898.70	E
Mileage	24.00	MILE	42.5700	1021.68	E
473 sk s@>09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	810.00	PER	0.6500	526.50	E
Mileage pmp trk	24.00	MILE	6.0000	144.00	E
Head Rent	1.00	PER	100.0000	100.00	E
Rubber Plug	1.00	EACH	100.0000	100.00	T
Baffle Plate	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 924.56
 ONLY if paid within 30 days from Invoice Date

Subtotal: 9245.63
 Tax.....: 304.21
 Payments: 0.00
 Total....: 9549.84

Discount

924.56
 8625.28

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 11 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

26563

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

M.B.

DATE <u>1-19-07</u>	SEC. <u>30</u>	TWP. <u>18</u>	RANGE <u>17 W</u>	CALLED OUT <u>3 PM</u>	ON LOCATION <u>5 PM</u>	JOB START <u>8 PM</u>	JOB FINISH <u>9 PM</u>
LEASE <u>Tammen</u>	WELL# <u>1A-3</u>	LOCATION <u>Timken 3w 1/2w 5/5</u>				COUNTY <u>Mush</u>	STATE <u>K.S.</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Warren Rig 17

TYPE OF JOB Surface Pipe

HOLE SIZE 12 1/2 T.D. 1113 ft

CASING SIZE 27" 8 3/8 DEPTH 1110 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 30 ft

CEMENT LEFT IN CSG. 30 ft

PERFS. _____

DISPLACEMENT 68 bbl

OWNER _____

CEMENT AMOUNT ORDERED 450 sk Common

360 sk 26 gal

COMMON	<u>450 sk</u>	@	<u>10.65</u>	<u>4792.50</u>
POZMIX	_____	@	_____	_____
GEL	<u>9 sk</u>	@	<u>16.65</u>	<u>149.85</u>
CHLORIDE	<u>14 sk</u>	@	<u>46.60</u>	<u>652.40</u>
ASC	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>473 sk</u>	@	<u>1.90</u>	<u>898.70</u>
MILEAGE	<u>473 sk 09</u>	@	<u>24</u>	<u>1021.68</u>
TOTAL				<u>7515.13</u>

EQUIPMENT

PUMP TRUCK # 120 CEMENTER Mike M.
HELPER Brandon R.

BULK TRUCK # 344 DRIVER Steve T

BULK TRUCK # _____ DRIVER _____

REMARKS:

Circulate Hole with Rig mud pump
Mix Cement + Release Plug
Displace Plug Down with water

Cementical Circulate to
Surface

SERVICE

DEPTH OF JOB	<u>1110 ft</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>810'</u>	@	<u>.65</u> <u>526.50</u>
MILEAGE	<u>24</u>	@	<u>6.00</u> <u>144.00</u>
MANIFOLD	_____	@	_____
<u>HEAD RENTAL</u>		@	<u>100.00</u> <u>100.00</u>
TOTAL			<u>1585.50</u>

CHARGE TO: J+D. Investments

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 11 2007

To Allied Cementing Co., Inc.

Thank you
CH

PLUG & FLOAT EQUIPMENT

<u>1-8 3/8 Rubber Plug</u>		<u>100.00</u>	<u>100.00</u>
<u>1-8 3/8 Baffle Plat</u>	@	<u>45.00</u>	<u>45.00</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____