

ORIGINAL

JUN 04 2007

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 5259  
Name: Mai Oil Operations, Inc.  
Address: P.O. Box 33  
City/State/Zip: Russell, Ks. 67665  
Purchaser: NCRA  
Operator Contact Person: Allen Bangut  
Phone: ( 785 ) 483 2169  
Contractor: Name: Southwind Drilling, Inc.  
License: 33350  
Wellsite Geologist: Kitt Noah

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4-24-07	4-30-07	4-30-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23599-0000  
County: Rooks  
S/2 S/2 SW Sec. 12 Twp. 9 S. R. 16  East  West  
540' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
1250' FWL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Sarver Well #: 1

Field Name: Wildcat  
Producing Formation: Lansing Kansas  
Elevation: Ground: 2049' Kelly Bushing: 2057'  
Total Depth: 3510' Plug Back Total Depth: 3430'  
Amount of Surface Pipe Set and Cemented at 491' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1272' Feet  
If Alternate II completion, cement circulated from 1272'  
feet depth to Surface w/ 150 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *Alt II NH 7-9-08*  
(Data must be collected from the Reserve Pit)  
Chloride content 52000 ppm Fluid volume 80 bbls  
Dewatering method used Let Dry and Backfill

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

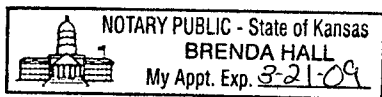
Signature: *Allen Bangut*  
Title: Prod. Supt. Date: 6-01-07

Subscribed and sworn to before me this 1 day of June  
20 07

Notary Public: *Brenda Hall*  
Date Commission Expires: 8-21-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Mai Oil Operations, Inc. Lease Name: Sarver Well #: 1  
 Sec. 12 Twp. 9 S. R. 16  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>CNDL, DIL, Micro, Sonic</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1280'</td> <td>+777</td> </tr> <tr> <td>Base Anhydrite</td> <td>1316'</td> <td>+741</td> </tr> <tr> <td>Topeka</td> <td>2940'</td> <td>-883</td> </tr> <tr> <td>Heebner</td> <td>3164'</td> <td>-1107</td> </tr> <tr> <td>Toronto</td> <td>3186'</td> <td>-1129</td> </tr> <tr> <td>Lansing</td> <td>3208'</td> <td>-1151</td> </tr> <tr> <td>Base Kansas City</td> <td>3470'</td> <td>-1413</td> </tr> </table>	Name	Top	Datum	Anhydrite	1280'	+777	Base Anhydrite	1316'	+741	Topeka	2940'	-883	Heebner	3164'	-1107	Toronto	3186'	-1129	Lansing	3208'	-1151	Base Kansas City	3470'	-1413
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	491'	Common	225	2%Gel, 3%CC
Production	7 7/8"	5 1/2"	17# Used	3502'	50-50 Poz	125	2% Gel, 10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0'-1272'	60-40 Poz	150	6% Gel, 1/4 PPS Flocel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3402-06', 3376-80', 3314-18', 3304-08', 3264-68', 3249-53', 3219-23'	10,000 Gal HCL	
	<b>RECEIVED</b> KANSAS CORPORATION COMMISSION		
	<b>JUN 04 2007</b>		
	CONSERVATION DIVISION		

TUBING RECORD		WICHITA, KS	Liner Run
Size	Set At	Packet At	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 7/8"	3425'		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method	
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	10		75
		Gas-Oil Ratio	Gravity

Disposition of Gas    **METHOD OF COMPLETION**    Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled    3219-3406' OA  
*(If vented, Submit ACO-18.)*     Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

32935

Federal Tax I.D.

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>4-10-07</u>	SEC <u>36</u>	TWP. <u>11</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30PM</u>	JOB FINISH <u>1:30PM</u>
LEASEE <u>Koester</u>	WELL # <u>1</u>	LOCATION <u>Russell Hwy 281 N-70</u>		COUNTY <u>Russell</u>	STATE <u>KANSAS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		Mellard RD. SW 4N 1/2 E INTO					

CONTRACTOR SOUTH WIND DRILG. Rig #3  
 TYPE OF JOB LONG SURFACE  
 HOLE SIZE 12 1/4 T.D. 493'  
 CASING SIZE 8 9/8 New DEPTH 493'  
 TUBING SIZE 20 # DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 20'  
 PERFS.  
 DISPLACEMENT 30 1/4 / BBL

OWNER  
 CEMENT  
 AMOUNT ORDERED 235 sk Com.  
39000  
270 GEL  
 COMMON 235 @ 11.10 2608.50  
 POZMEX @  
 GEL 5 @ 16.65 83.25  
 CHLORIDE 7 @ 46.60 326.20  
 ASC @

EQUIPMENT

PUMP TRUCK # 398 CEMENTER Gleason  
 HELPER GARY  
 BULK TRUCK # DRIVER Rocky  
 BULK TRUCK # DRIVER

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION  
WICHITA, KS

HANDLING 247 @ 1.90 469.30  
 MILEAGE 18 Ton Mile @ 22.22/mi. 400.14  
 TOTAL 3887.39

REMARKS:

Cement Circulated  
THANK'S

SERVICE

DEPTH OF JOB  
 PUMP TRUCK CHARGE 815.00  
 EXTRA FOOTAGE @  
 MILEAGE 18 @ 16.00 108.00  
 MANIFOLD @  
 TOTAL 923.00

CHARGE TO: MAI Oil Operations  
 STREET  
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8 7/8 Solid Rubber Plug 100.00  
 @  
 @  
 @  
 @  
 @

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper to assist owner or

# ALLIED CEMENTING CO., INC.

32918

Federal Tax I.D.#

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

4/14/07	SEC. 36	TWP. 11	RANGE 15	CALLED OUT	ON LOCATION 4:00 a.m.	JOB START 7:50 a.m.	JOB FINISH 8:30 a.m.
SE Koester	WELL# 1	LOCATION Russell N to Mallard			COUNTY Russell	STATE Ks.	
FOR NEW (Circle one)		Rd 6W to 180th 4N					

CONTRACTOR Southwind Rig #3  
 TYPE OF JOB Production String  
 HOLE SIZE 7 7/8 T.D. 3332  
 CASING SIZE 5 1/2 14# DEPTH 3328.45  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 21.45  
 CEMENT LEFT IN CSG. 21.45  
 PERFS.  
 DISPLACEMENT 80 1/2 bbl  
 EQUIPMENT

OWNER  
 CEMENT  
 AMOUNT ORDERED 140 5/50 29.6cl  
10% Salt 3/4 of 1% CD-31 DeFoamer  
1/4 # Flo 25.6cl WFR-2  
 COMMON 70 @ 11.10 777.00  
 POZMIX 70 @ 6.20 434.00  
 GEL 3 @ 16.65 49.95  
 CHLORIDE @  
 ASC @  
 SALT 12 @ 19.20 230.40  
 CD-31 100# @ 7.50 750.00  
 DEFOAMER-A 100# @ 7.20 720.00  
 WFR-2 750 @ 1.00 750.00  
 HANDLING 159 @ 1.90 302.10  
 MILEAGE 99 1/2 SK/MILE 257.58  
 TOTAL 4271.03

PUMP TRUCK CEMENTER Shane  
 # 366 HELPER Robert  
 BULK TRUCK  
 # 378 DRIVER Doug  
 BULK TRUCK  
 # DRIVER

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 04 2007

CONSERVATION DIVISION  
WICHITA, KS

REMARKS:

Rat Hole  
Float @ 3307  
Mix Cement @ 14 1/2 #  
Landed plug @ 1400 psi  
Float Held

SERVICE

DEPTH OF JOB  
 PUMP TRUCK CHARGE 1610.00  
 EXTRA FOOTAGE @  
 MILEAGE 18 @ 6.00 108.00  
 MANIFOLD @  
 TOTAL 1718.00

CHARGE TO: Mai Oil Operations  
 STREET  
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

5 1/2 Guide Shoe @ 170.00  
10 Turbo Cents @ 70.00 700.00  
AFU-Insert @ 260.00  
5 1/2 TRP @ 65.00

FAKED!  
4-16-07

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment