MAY 2 9 2007

# KANSAS CORPORATION COMMISSION PIGNACO-1 OIL & GAS CONSERVATION DIVISION Form Must Be Typed

**WELL COMPLETION FORM** 

CONSERVATION DIVISION WICHITA, KS **WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

Name. Piqua Petro, Inc. Address: 1331 Xylan Road City/State/Zip: Fiqua, KS 66761 Coperator Contact Person: Grag Lair Coperator Contact Person: Grag Lair Coperator Contact Person: Grag Lair Contractor: Name: Rig 6 Dilling CoInc. License: 30567 Contractor: Name: Rig 6 Dilling CoInc. License: 30567 Collages: Caliculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Leses Name: Beilinger Well s. SE NW SW Leses Name: Beilinger Well s. Section Corner: (circle one) NE SE NW SW Leses Name: Beilinger Well s. Section Corner: (circle one) NE SE NW SW Leses Name: Beilinger Well s. Section Corner: (circle one) NE SE NW SW Leses Name: Beilinger Well s. Section Corner: (circle one) NE SE NW SW Leses Name: Beilinger Well s. Section Corner: (circle one) NE SE NW SW Leses Name: Beilinger Well s. Section Corner: (circle one) NE SE NW SW Leses Name: Beilinger Well s. Section Corner: (circle one) NE SE NW SW Leses Name: Beilinger Well s. Section Corner: (circle one) NE SE NW SW Leses Name: Beilinger Well s. Section Corner: (circle one) NE SE NW SW Leses Name: Beilinger Well s. Section Corner: (circle one) NE SE NW SW Leses Name: Beilinger Well s. Section Corner: (circle one) NE SE NW SW Leses Name: Beilinger Well s. Section Corner: (circle one) NE SE NW SW Leses Name: Beilinger Well s. Section Corner: (circle one) NE SE NW SW Leses Name: Beilinger Well s. Section Corner: (circle one) NE SE NW SW Leses Name: Beilinger Well s. Section Corner: (circle one) NE SE NW SW Leses Name: Beilinger Well s. Section Corner: (circle one) NE SE NW SW Leses Name: Beilinger Well s. Section Corner: (circle one) NE SE NW SW Leses Name: Beilinger Well s. Section Corner: (circle one) NE SE NW SW Leses Name: Beilinger Leses Na	Operator: License # 30345	API No. 15 - 161-20075-0000
Address: 1331 Xylan Road City/State/2p; Figuu, KS 66761  2990	Name: Piqua Petro, Inc.	
City/State/Zip. Piqua, KS 66761  Purchaser  Operator Contact Parson. Cega Lair  Phones: (\$20		
Purchaser: Operator Contact Person, Groy Lair Contractor: Name, Rue & Drilling Co., Inc. Licenses; 30567 Wollstel Caeloogist. N/A Use Caeloogist. N/A Designate Type of Completion:  ✓ New Well — Re-Entry — Workover — Oil — SVP — SIGW — Temp. Abd. Gas — ENHR — SIGW ✓ Dry — Other (Core, WSW, Exal., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: — Original Corep. Date: — Original Total Depth: — Original Corep. Date: — Original Total Depth: — Original Corep. Date: — Original Corep. Date: — Original Total Depth: — Original Corep. Date: — Date: — Date: — Purp Back — Purp Back Total Depth: — Original Corep. Date: — Deveatoring Fluid Wall Anagement Plan Date or Recompletion Date or Re		
Ponce   (\$20		240
Contractor: Name: Rigs Dailing Co., Inc.	Operator Contact Person: Greg Lair	
Field Name   Fie		(circle one) NE SE NW SW
Field Name   Fie	Contractor: Name: Rig 6 Drilling Co., Inc.	Lease Name: Bellinger Well #: 01-05
Designate Type of Completion:  ✓ New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHB SIGW  ✓ Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Despensing Re-perf. Corn. to Entr./SWD  Plug Back Total Depth:  Oiling Blocket No.  Deal Completion Docket No.  Dual Completion Docket No.  Other (SWD or Entr.?)  Dother (SWD or Entr.?)  Dother (SWD or Entr.?)  In 1/14/05  Soud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichila, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to confidentiality in excess of 12 months). Does copy of all writenie logs and geologist well report shall be attended with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  BRENDAL. MORRIS  Use Date:  Workower/Re-completion. Uncleased in writing and submitted with and the statements berein are completed and sworn to before me this 2444-day of Market Public State of Kansal. Use Distribution.  BRENDAL MORRIS  Use Date:  Workorwer/Re-completion. Uncleased in writing and submitted with and the statements berein are completed and sworn to before me this 2444-day of Market Public State of Kansal. Use Date:  Wireline Log Received  Geologist Report Received	License: 30567	Field Name:
Designate Type of Completion:  ✓ New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHB SIGW  ✓ Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Despensing Re-perf. Corn. to Entr./SWD  Plug Back Total Depth:  Oiling Blocket No.  Deal Completion Docket No.  Dual Completion Docket No.  Other (SWD or Entr.?)  Dother (SWD or Entr.?)  Dother (SWD or Entr.?)  In 1/14/05  Soud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichila, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to confidentiality in excess of 12 months). Does copy of all writenie logs and geologist well report shall be attended with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  BRENDAL. MORRIS  Use Date:  Workower/Re-completion. Uncleased in writing and submitted with and the statements berein are completed and sworn to before me this 2444-day of Market Public State of Kansal. Use Distribution.  BRENDAL MORRIS  Use Date:  Workorwer/Re-completion. Uncleased in writing and submitted with and the statements berein are completed and sworn to before me this 2444-day of Market Public State of Kansal. Use Date:  Wireline Log Received  Geologist Report Received	Wellsite_Geologist: N/A	Producing Formation: Mississipian
Amount of Surface Pipe Set and Cemented at 303 Feet  Gas ENHR SIGW  J Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth  Commingied Docket No.  Other (SWD or Enhr.?)  Doul Completion Docket No.  Other (SWD or Enhr.?)  Docket No.  Introduce or Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality) in excess of 12 months). One copy of all writeniles logs and geologist lettle proor the shatched with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and orrect to the best of my knowledge.  Signature:  All Defice West Date:  Wultiple Stage Cementing Collar Used?  If Alternate II completion, cement circulated from the feet depth to  Wultiple Stage Cementing Collar Used?  If Alternate II completion, cement circulated from the feet depth to  Wultiple Stage Cementing Collar Used?  If Alternate II completion, cement circulated from the feet depth to  Prilling Fluid Management Plan DA AFF I NHT TOT Or Original Total Depth.  Comminging Control of Completion Date or fluid disposal if hauled offsite:  Docket No  Deveate ment and Cement Plan DA AFF I NHT TOT Or Original Total Depth.  Deveate ment Plan DA AFF I NHT TOT Or Original Total Depth.	Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing: N/A
Multiple Stage Cementing Collar Used?	New Well Re-Entry Workover	Total Depth: 1795 Plug Back Total Depth: 1795
Spry	Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 303 Feet
If Workover/Re-entry: Old Well Info as follows:  Operator:	Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Geet depth to	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Drilling Fluid Management Plan	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Deepening Re-perf. Conv. to Enhr./SWD Despening Re-perf. Conv. to	Operator:	feet depth tosx cmt.
Despening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite:  Doual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and forrect to the best of my knowledge.  KCC Office Use ONLY  It Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution	Well Name:	200 5000 20 20 20 20 20 20 20 20 20 20 20 20
Plug Back	Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Plug Back	Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Commingled Docket No	Plug Back Total Depth	•
Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Docket No.  11/14/05  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writeline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and orrect to the best of my knowledge.  KCC Office Use ONLY  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution	Commingled Docket No.	
Other (SWD of Enifit.*) Docket No  11/10/05	Dual Completion Docket No.	
11/14/05   Date Reached TD   Date Reached TD   Date Recompletion Date or Recompletion Date   Docket No.:   Docket No.:	Other (SWD or Enhr.?) Docket No.	Operator Name:
Spud Date or Recompletion Date    Date Reached TD   Completion Date or Recompletion Date	11/10/05 11/14/05 11/14/05	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    KCC Office Use ONLY	Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and forrect to the best of my knowledge.  Signature:    Notary Public:	Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and forrect to the best of my knowledge.  Signature:    Notary Public:		·
Signature:  Signature:  Date: May 24, 2007  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  Wich Described and State of Kansas	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
Title: President  Date: May 24, 2007  Letter of Confidentiality Received  If Denied, Yes Date: Wireline Log Received  Wireline Log Received  Geologist Report Received  UIC Distribution	All requirements of the statutes, rules and regulations promulgated to regul herein are complete any forrect to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 244 day of Way Wireline Log Received  Subscribed and sworn to before me this 244 day of Way Wireline Log Received  BRENDA L. MORRIS UIC Distribution	Signature: Sada: pra	KCC Office Use ONLY
Wireline Log Received  Geologist Report Received  Notary Public: Branda L. MORRIS  UIC Distribution  Wireline Log Received  Geologist Report Received  UIC Distribution		1 Letter of Confidentiality Received
Wireline Log Received  Geologist Report Received  Notary Public: Branda L. MORRIS  UIC Distribution  Wireline Log Received  Geologist Report Received  UIC Distribution	Subscribed and sworn to before me this 24th day of	, If Denied, Yes Date:
Notary Public: Branda & Morris UIC Distribution  Notary Public • State of Kansas		Wireline Log Received
Notary Public - State of Kansas	Notary Bublic Breacho & Marian) A. Bl	RENDA L. MORRIS
Committee and the committee of the commi	Nota	ry Public - State of Kansas

Operator Name: Piqua	a Petro, Inc.			Leas	e Name:	Bellinger		Well #: 01-0	5
Sec Twp1	S. R	_ ✓ Ea	st 🗌 West		ty: Riley	······································	***************************************		
INSTRUCTIONS: Shested, time tool open temperature, fluid rectable.	and closed, flowir overy, and flow rate	ng and shu es if gas to	ut-in pressures, o surface test, a	whether s long with	shut-in pr	essure reached	static level, hyd	rostatic pressure	es, bottom hole
Orill Stem Tests Taken (Attach Additional S			Yes ☑ No			og Forma	tion (Top), Depth	and Datum	Sample
Samples Sent to Geol	logical Survey		Yes 🗹 No		Nam	ie		Тор	Datum
Cores Taken			Yes 🗸 No				RECE	IVED	
Electric Log Run (Submit Copy)			Yes ✓ No	•		KA	NSAS CORPORAT	TION COMMISSIC	)N
ist All E. Logs Run:							MAY 2 9	2007	
e i de la companya d	nn f feingleamaine in i <del>diream</del> aean g						CONSERVATIO WICHITA		·
***************************************		Rep	CASING ort all strings set-c	RECORD		w Used ermediate, produc	ction, etc.		
Purpose of String	Size Hole Drilled		ize Casing et (In O.D.)		eight ./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Pero
Surface	12 1/4	8 5/8"				303	Class "A"	175	Additives
					****				
······································					······································				
Purpose:	Depth	Tue		1		NG / SQUEEZE RECORD  Used Type and Percent Additives			
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Тур	e of Cement	#Sack			Type and	Percent Additives	
Shots Per Foot			RD - Bridge Plug Each Interval Perl		)		acture, Shot, Cemer mount and Kind of M		j Der
TUBING RECORD	Size	Set At		Packer /	At	Liner Run	Yes No	)	
Date of First, Resumerd I	Production, SWD or I	Enhr.	Producing Meth		Flowing	Pumpi	ing Gas Li	ift Other	r (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas I	Mcf	Wate	r E	Bbls.	Gas-Oil Ratio	Gravi
Disposition of Gas	METHOD OF (	COMPLETION	J DN	L		Production Inter	rval	······································	
Vented Sold	Used on Lease nit ACO-18.)		Open Hole Other (Specif	Perf	f. 🗍 D	ualiy Comp.	Commingled _		

#### RECEIVED - KANSAS CORPORATION COMMISSION ----

SLIDATED (	OIL WEL	L SERVI	CES,	INC.
BOX 884, CH	ANUTE,	KS 66720	<b>)</b> *******	,

MAY 2 9 2007

TICKET NUMBER\_\_\_

CONSERVATION DIVISION LOCATION EUREKA
WICHITA, KS FOREMAN KEUN MCCoy

### TREATMENT REPORT & FIELD TICKET

			CEMEN	1 150 13-1 Hill	A 15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
DATE	CUSTOMER#	WELL NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNTY
	J						Riley
-14-05	7750	Bellinger 01-0	<del></del>				
STOMER	A Potrole	um INC.	R19 6	TRUCK#	DRIVER	TRUCK#	DRIVER
IL INIC ADDD	Ecc .			445	RICK		
123	1 XVlow	Rd	DR19.	439	Justin	rationation Libera	
TY		STATE ZIP CODE	7	two parts. Attack	uni ing territ ing t	17 July 18 1	
PIQUA	•	Ks 66761		g grande og gjarde. Grande	100 mm		<u> </u>
	T.A.		 _ HOLE DEPTH	1	CASING SIZE & V	VEIGHT	
ACING DEPT	ш	DRILL PIPE 32	TUBING			OTHER	
LIDDY WEIG	uT	SLURRY VOL	WATER gal/s	sk	CEMENT LEFT in	CASING	
				and the second second second	RATE		
SPLACEMEN	Cocata Me	Peting: Rig up	本 3台	DRILL PIA	e Spot (	Cement P	lugs AS
INIARAS.	SAFEIY ILL	Following					
		, , , , , , , , , , , , , , , , , , , ,			12 1 2 2	e e	
· · · · · · · · · · · · · · · · · · ·			35 sk	s @ 350	. <b>4.</b> 3	F. 1. 14.	
			25 st.	r @ 60			
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		â.	60 sx	TOTAL	in the state	uri i vi	
	The state of the s						

				the state of the s	
ACCOUNT	QUANTITY or UNITS	DESCRIPTI	ON of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	All the state of t	765.00	765-00
5406	90	MILEAGE	The second secon	3.00	270.00
//3/	60 sks	60/40 POZM	IX Cement	8:00	480.00
1118 A	4 sks	GeL 4%		6.63	26.52
407	2.58 TONS	TON MILEAGE	BULK TRYCK	M/c	260.00
· · · · · · · · · · · · · · · · · · ·					
	<del>-</del>				
	the state of the state of the state of			tina la seriencia de la compania de	
			<del></del>		
:					1801.5
			6.3%	SALES TAX	31.91
		20096	78	ESTIMATED	1833.43

UTHORIZATION WITNESSED BY BUD

TITLE Rig 6 Delg.

## RECEIVED -KANSAS-CORPORATION COMMISSION

SOLIDATED OIL WELL SERVICES, INC.

MAY 2 9 2007

07845

). BOX 884, CHANUTE, KS 66720 )-431-9210 OR 800-467-8676

CONSERVATION DIVISION WICHITA, KS

LOCATION EUREKA
FOREMAN KEWN MCCov

#### TREATMENT REPORT & FIELD TICKET

CEMENT DATE CUSTOMER:# **WELL NAME & NUMBER** SECTION TOWNSHIP: RANGE 11-05 TOMER Bellinger 01-05 Piqua LING ADDRESS R196 DRIVER TRUCK# DRIVER TRUCK # 445 RICK DR19. USTIN XYlow Rd 439 ZIP CODE PIQUA 66761 Kŝ CASING SIZE & WEIGHT 85/8 20 4 NEW HOLE SIZE HOLE DEPTH 303 SING DEPTH 308 H. G. DRILL PIPE TUBING IRRY WEIGHT 14:8 # SLURRY VOL 42 BLL CEMENT LEFT IN CASING 20' WATER galisk 6.5 DISPLACEMENT PSI\_\_\_

MARKS: SAFETY Meeting: Riq up to 85/8 CASING. BREAK CITCULATION W/ 15 BbL
FRESH WATER. MIXED 175 SKS REGULAR CEMENT W/ 3% CACLZ 2% GEL, 1/4 Frocele
Perlsk @ 14:8 Perland yield 1.35, Shut down. Release Plug. Displace a/ 18.75
BbL Fresh water. Shut Casing in. Good Cement Returns to Surface = 9 BbL
5/URRY, Job Complete. Rig down.

STURKY.	700	COMPRES NIC	COUNT
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CCOUNT. CODE	QUANTITY or UNITS	DESCRIPTION of SER	VICES of PRODUCT	UNIT PRICE	TOTAL
54015	/	PUMP CHARGE	i en la faction de la company	590.00	590.00
5406	90	MILEAGE		3.00	270.00
1104	175 sks	Regular Class "A"	Gement	9.75	1706.25
102	494	CACLZ 3%		.61*	301.34
1118 A	7 5KS	GeL 2%		6.63	46.41
1/07	2 sks	Flocale 14 Parisk	2.4	42.75	85.50
5407A	8.22 TONS	90 miles BULK TRE	<b>UCK</b>	1.00	740.25
4432		85/8 Wooden Plug		54.00	54.00
			<u> </u>		
					·
				Sub TotAL	3793-75
			6.3%	SALES TAX	138-18
		3-08K/-		ESTIMATED	

96805

TITLE Rig 6 DRIG

TOTAL 3931.93

5 9

HORIZATION WHIVESTED BY BULL

6205837901

S II: TOHW COWSOLIDHIED OIL-EUREKH