## KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33640	API No. 15 - 207-27101-0000
Name: Haas Petroleum, LLC	County: Woodson
Address: _800 W. 47th, Suite # 409	APSE - SENE - NE - Sec. 33 Twp. 23 S. R. 14  East  West
City/State/Zip: Kansas City, Missouri 64112	42/0 4374 feet from S N (circle one) Line of Section
Purchaser: Plains Marketing	feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Mark L. Haas	Footages Calculated from Nearest Outside Section Corner:
Phone: (816) 531-5922	(circle one) NE SE NW SW
Contractor: Name: Skyy Drilling, LLC	Lease Name: Hammond Well #: 1
License: 33557	Field Name: Winterscheid
Wellsite Geologist:	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	,
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 40
Operator:	feet depth to 1710 w/ 0 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan PAAH IF NH 79-02
- · · · · · · · · · · · · · · · · · · ·	(Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
February 7, 2007 February 10, 2007 February 12, 2007	Quarter Sec Twp S. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	Docket No
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Operator March 19, 2007	N
_	Letter of Confidentiality Received
Subscribed and sworn to before me this 19th day of March	If Denied, Yes Date: RECEIVED
2000	KANSAS CORPORATION COMMISSION
Notary Public: Mary & Weber	Geologist Report Received
<u> </u>	UIC Distribution MAY 0 7 2007
Date Commission Expires: May 2 2008	CONSERVATION DIVISION
MARY L. WEBER	140-00-0

My Appt. Expires May 22, 2008

## Side Two

Operator Name: Haas	Petroleum, Ll	_C		Lea	ase Name:.	Hammond		Well #: _1	
Sec. 33 Twp. 23			st West	Cou	inty: Wood	dson			
INSTRUCTIONS: Sho rested, time tool open a remperature, fluid reco Electric Wireline Logis	and closed, flowir very, and flow rate	ng and shi es if gas t	ut-in pressures, o surface test, a	whether	r shut-in pro	essure reache	d static level, hydr	ostatic pressure	es, bottom hole
Orill Stem Tests Taken (Attach Additional St	heels)		Yes ☑ No			.og Forma	ition (Top), Depth	and Datum	Sample
Samples Sent to Geolo	ogical Survey		Yes 🔽 No		Nam	ne		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)			Yes ✓ No Yes ✓ No		Miss	sissippian			
List All E. Logs Run:									
		Rep	CASING ort all strings set-c			ew Used ermediate, produ	action, etc.		
Purpose of String	Size Hole Drilled		ize Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Type of Depth Cement		# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4	8 5/8				41'	Regular	16	**************************************
P.T.A.	6 3/4					1710'	60/41 Poz	115	
Headles or any and the same and									
Purpose: Depth Type of Cement Perforate Top Bottom		#Sacks Used		JEEZE RECORD  Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone					****				: '
Shots Per Foot	PERFORAT Specify	ION RECO Footage of	RD - Bridge Plug Each Interval Perf	s Set/Ty <sub>l</sub>	pe		acture, Shot, Cemer Amount and Kind of M		i Depth
	The second secon			**************************************					
		TO FILL COLUMN							
TUBING RECORD N/A	Size	Set A		Packer	r At	Liner Run	Yes No		
Date of First, Resumerd P	roduction, SWD or E		Producing Meth	·	Flowing	g Pump			r (Explain)
Estimated Production Per 24 Hours	Oil N/A	Bbls.	Gas I	Mcf	Wate N/a	er l	Bbls. (	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF (	COMPLETIO	DN		1	Production Inte	rval		At the control of the
Vented Sold (If vented, Subm	Used on Lease	JOMPLETI	ON Open Hole Other (Specif	P∈	erf. D	Production Inte	crval Commingled _		RECEIVED ORPORATION CO

MAY 07 2007

CONSOLIDATED OIL WELL SERVICES, LLC P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

LOCATION EUGENA
FOREMAN RICK LOSSO

## TREATMENT REPORT & FIELD TICKET

	CUSTOMER #	100		CEMEN	<u>(                                    </u>			
2			ELL NAME & NUI	MBER	SECTION	TOWNSHI	P RANGE	COU
2-12-67 CUSTOMER	3451	Hamma	100 #1			<del> </del>		000
Ha	as Paker							(Line)
MAILING ADDR	ESS	um, Lic		Sky	TRUCK #	DRIVER	TRUCK	# DRIV
800				Orig.	465	Kyle		DIKIV
CITY	West 47	STATE	409		442	Shamen		
V.	,	i	ZIP CODE	-		-		
KAOSA	s CITY	mo	64112					<del>-  </del>
OB TYPE_P.		HOLE SIZE	63/4	HOLE DEPTH	1710'	CARING SIZE		
		DRILL PIPE	3%	TUBING		CASING SIZE		
	T	SLURRY VOL_		WATER gal/sk			OTHER	
ISPLACEMENT		DISPLACEMEN	IT PSI	MIÝ DOI		CEMENT LEFT	in CASING	
EMARKS: Sa	fely meet	ine . 0		4.'N		RATE		
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ACCOUNT								
CODE	QUANTITY of	r UNITS	DES					
				SCRIPTION of S	FRVICES AT BRAD			T
5405 N	1				ERVICES or PROD	UCT	UNIT PRICE	TOTAL
	1		PUMP CHARGE		ERVICES or PROD	PUCT	<del></del>	
5406 5406	35				ERVICES or PROD	PUCT	840.00	840.0
5406			PUMP CHARGE MILEAGE			PUCT	<del></del>	840.0
1131	115 345		PUMP CHARGE MILEAGE			PUCT	840.00 3.30	846.6
1131			PUMP CHARGE MILEAGE			PUCT	840.00 5.30 9.90	115.5
1131	115 345		PUMP CHARGE MILEAGE			PUCT	840.00 3.30	115.5
1131	115 345		PUMP CHARGE MILEAGE  66/40 R 490 gs)	em w Con	nent	DUCT	9.90 9.90	115.5
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1131	115 345		PUMP CHARGE MILEAGE  66/40 R 490 gs)	em w Con	nent	PUCT	9.90 9.90	1127.0
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131	115 345		PUMP CHARGE MILEAGE  66/40 R 490 gs)	em w Con	nent	REC KANSAS CORPO MAY CONSERVA	9.90.00 9.90 9.90 1/5  M/C  EIVED  RATION COMMISS 7 2007  TION DIVISION	1127.0
131	115 345		PUMP CHARGE MILEAGE  66/40 R 490 gs)	em w Con	nent	REC KANSAS CORPO MAY CONSERVA	9.90 9.90 ./5 ./5 ./C .EIVED RATION COMMISS	1127.0 (14:54
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