

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33640
 Name: Haas Petroleum, LLC
 Address: 800 W. 47th, Suite # 409
 City/State/Zip: Kansas City, Missouri 64112
 Purchaser: Plains Marketing
 Operator Contact Person: Mark L. Haas
 Phone: (816) 531-5922
 Contractor: Name: Sky Drilling, LLC
 License: 33557
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>January 18, 2007</u>	<u>January 26, 2007</u>	<u>January 27, 2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27098-0000
 County: Woodson
 S²NW SW NW Sec. 23 Twp. 23 S. R. 13 East West
3470 feet from S N (circle one) Line of Section
4950 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bahr Well #: 14 LH
 Field Name: Winterscheid
 Producing Formation: Viola
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: _____ Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 40
 feet depth to 1834 w/ 150 sx cmt.

Drilling Fluid Management Plan AK II NH 7-9-05
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Operator Date: March 19, 2007
 Subscribed and sworn to before me this 19th day of March
20 07
 Notary Public: Mary L. Weber
 Date Commission Expires: May 22, 2008

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 _____ Geologist Report Received **KANSAS CORPORATION COMMISSION**
 _____ UIC Distribution **MAY 07 2007**
 CONSERVATION DIVISION
 WICHITA, KS

MARY L. WEBER
 Notary Public - State of Kansas
 My Appt. Expires May 22, 2008

Operator Name: Haas Petroleum, LLC Lease Name: Bahr Well #: 14 LH
 Sec. 23 Twp. 23 S. R. 13 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Viola 2151'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4	8 5/8		41'	Regular	20	
Long String	6 3/4	4 1/2		1834'	Thick Set	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	10 Perforations		
	16 Additional Perforations		
	1 Additional Run		
		1746.0' to 1758.0'	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
N/A		N/A	N/A	N/A		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
N/A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
N/A	N/A	N/A	N/A			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Pert. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 07 2007
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16789

LOCATION Eureka

FOREMAN Steve Marshall

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-27-07	2431	Geiggsbahr #444	23	235	13E	Woodson	
CUSTOMER Haas Petroleum LLC			SKYY Drilling				
MAILING ADDRESS 500 West 47th Suite 409							
CITY Kansas City		STATE MO.	TRUCK #		DRIVER	TRUCK #	DRIVER
ZIP CODE 64112			463		Alan		
			0429		Jared		
			424		Jim		

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1941' CASING SIZE & WEIGHT 4 1/2 95'
 CASING DEPTH 1834' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.3 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 29 3/4 DISPLACEMENT PSI 500* MIX PSI Bump Plug 1200* RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2 casing. Drop ball. Break circulation with 5 bbls water. Set packer shoe 800'. Pump 10 bbls water. Mix 150 sks Thick set cement w. 5" Kat Seal pip/sks AT 13.3" Wash out pump & lines. Release plug. Displace with 29 3/4 bbls water. Final pumping pressure 500* Bump Plug to 1900* Plug held. Good circulation during job. Job complete. Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	30	MILEAGE	800.00	2400.00
			3.30	99.00
1126A	150 sks	Thick set Cement	15.40	2310.00
1110A	750 #	Kat Seal 5" Pip/sk	.38	285.00
5407		Bulk Trucks Delivery	10.50	285.00
5503C	3 hrs	20 bbl Vacuum Truck	80.00	240.00
1123	7000 gallons	City Water	1230.00	39.40
4251	1	4 1/2 x 6 3/4 Type B Packer Shoe	1200.00	1200.00
4453	1	4 1/2 Latch Down plug	200.00	200.00
			Sub Total	5497.40
			6.3%	SALES TAX
			ESTIMATED	257.11
			RECEIVED TOTAL	5754.51

AUTHORIZATION Called by Ben Marshall

TITLE Rig Baker KANSAS CORPORATION COMMISSION DATE 5-27-07

MAY 07 2007