

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345
Name: PIQUA PETRO INC
Address: 1331 XYLAN ROAD
City/State/Zip: PIQUA, KS 66761
Purchaser: MACLASKEY
Operator Contact Person: GREG LAIR
Phone: (620) 433-0099
Contractor: Name: PIQUA PETRO INC
License: 30345
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1-6-07 1-12-07 3-07-07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 207-27090-00-00
County: WOODSON
SE SW SE Sec. 31 Twp. 23 S. R. 17 East West
180' feet from (S) / N (circle one) Line of Section
1500 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)

Lease Name: SYLVIA ELLIS Well #: S 04-06
Field Name: NEOSHO FALLS
Producing Formation: SQUIRREL

Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth 950' Plug Back Total Depth: 945'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from SURFACE
feet depth to 945 w/ 135 sx cmt.

Drilling Fluid Management Plan APR 7 NH 7-9-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 4-26-07

Subscribed and sworn to before me this 26th day of April, 2007.

Notary Public: Brenda L. Morris
BREND A. L. MORRIS
Date Commission Expires: MAY 20, 2010

BRENDA L. MORRIS
Notary Public - State of Kansas
My Appt. Expires 5-20-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 03 2007

Operator Name: PIQUA PETRO INC Lease Name: Sylvia Ellis Well #: S 04-06
 Sec. 31 Twp. 23 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	7"		40	60/40 Poz	30	
Long String	5 7/8"	2 7/8"		945	60/40 Poz	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
11	887'5"-897'5"	Spotted 75 gal 15% HCL Acid	887'5"-897'5"

TUBING RECORD		Size 2 7/8	Set At 945	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3--7--07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		1	1:1	25

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement and Acid
Service Ticket
T 1726

156212
p # 620 437-2661
cellular # 620 437-7582
Office # 316 685-5908
Office Fax # 316-685-5926
Shop Address: 3613A Y Road
Madison, KS 66860

DATE 1-9-07

COUNTY Woodson CITY _____

CHARGE TO Pigua Petro, Inc.
ADDRESS 1331 Xylem Road CITY Pigua ST Ks ZIP 66761
LEASE & WELL NO. Sylvia Ellis # 4-06 CONTRACTOR Nick Brown
KIND OF JOB Surface SEC. _____ TWP. _____ RNG. _____
DIR. TO LOC. _____ OLD (NEW)

Quantity	MATERIAL USED	Serv. Charge	
			600.00
30	SKs. 60/40 Pozmix cement		222.30
50	lbs. Gel 2%		9.00
75	lbs. CaCl ₂ 3%		31.50
1 1/2	Hrs. water transport BULK CHARGE		135.00
35	BULK TRK. MILES 1.35 Tons		44.89
0	PUMP TRK. MILES 2 nd Job of 2		N/C
	PLUGS		
		6.3% SALES TAX	16.56
		TOTAL	1059.25

T.D. 42' CSG. SET AT 43 VOLUME _____
SIZE HOLE 12" TBG SET AT _____ VOLUME _____
MAX. PRESS. _____ SIZE PIPE 7"
PLUG DEPTH _____ PKER DEPTH _____
PLUG USED _____ TIME FINISHED 10:30 Am

REMARKS: Big upto 7" casing, Break circulation with fresh water.
Mixed 30SKs 60/40 Pozmix w/ 2% Gel and 3% CaCl₂
Displaced cement with 1 Bbl. water. shutdown - close casing in.
Good cement returns to surface
Job complete - "Thank You"

EQUIPMENT USED

NAME <u>Heath Watts</u>	UNIT NO. <u>#185</u>	NAME <u>Dan #186, Renny #71</u>	UNIT NO. _____
<u>Brad Butler</u>		<u>Witnessed by Nick Brown</u>	
CEMENTER OR TREATER		OWNER'S REP.	

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 03 2007
CONSERVATION DIVISION
WICHITA, KS

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement and Acid
Service Ticket
T 1729

ID# 156212
Shop # 620 437-2661
Cellular # 620 437-7582
Office # 316 685-5908
Office Fax # 316-685-5926
Shop Address: 3613A Y Road
Madison, KS 66860

DATE 1-26-07

COUNTY Woodson CITY _____

CHARGE TO Pigua Petra, Inc.
ADDRESS 1331 Xylan Road CITY Pigua ST Ks. ZIP 66761
LEASE & WELL NO. Sylvia Ellis #4-06 CONTRACTOR Nick Brown
KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____
DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
		700.00	
<u>135</u>	<u>SKs 60/40 Pozmix cement</u>	<u>1000.35</u>	
<u>230</u>	<u>lbs. Gel 2%</u>	<u>41.40</u>	
<u>200</u>	<u>lbs Gel Flush</u>	<u>36.00</u>	
<u>3</u>	<u>Hrs. water Transport</u>	<u>270.00</u>	
	BULK CHARGE		
<u>35</u>	BULK TRK. MILES	<u>200.00</u>	
<u>35</u>	PUMP TRK. MILES	<u>96.25</u>	
<u>1</u>	PLUGS <u>2 7/8" Top Rubber Plug</u>	<u>15.00</u>	
		<u>6.3% SALES TAX</u>	<u>68.84</u>
		TOTAL	<u>2427.84</u>

T.D. 950'
SIZE HOLE 5 7/8"
MAX. PRESS. _____
PLUG DEPTH _____
PLUG USED 2 7/8" Top Rubber Plug

CSG. SET AT _____ VOLUME _____
TBG SET AT 945' VOLUME _____
SIZE PIPE 2 7/8" 8th
PKER DEPTH _____
TIME FINISHED 10:00 AM.

REMARKS: Rig up to 2 7/8" Tubing, Break circulation w/ 5 Bbls water, Pumped 15 Bbl. Gel Flush
Followed with 15 Bbl. water spacer, Mixed 135 SKs 60/40 Pozmix cement w/ 2% Gel, shutdown
wash out pump lines, Release Plug - Displace Plug with 5 1/2 Bbls water.
Final pumping at 550 PSI - Pumped plug to 1300 PSI - close Tubing in with 1300 PSI
Good cement returns to surface with 6 Bbl slurry / Job complete - Thank you"

EQUIPMENT USED

NAME Heath Watts UNIT NO. 185
Brad Butler
CEMENTER OR TREATER

NAME Dan #186, Tommy - Reid #71 UNIT NO. _____
called by Adlan
OWNER'S REP.

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MAY 03 2007

CONSERVATION DIVISION
WICHITA, KS