

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 04 2007

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 30345
Name: Piqua Petro, Inc.
Address: 1331 Xylan Road
City/State/Zip: Piqua, KS 66761
Purchaser: Maclaskey
Operator Contact Person: Greg Lair
Phone: (620) 433-0099
Contractor: Name: Rlg 6 Drilling Co., Inc.
License: 30567

Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/23/06	5/26/06	Plugged 5/26/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27034-0000
County: Woodson
Ne Nw Sw Nw Sec. 30 Twp. 25 S. R. 14 East West
1590 feet from S (N) (circle one) Line of Section
470 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Nordmeyer Well #: 24-06

Field Name: Quincy Trend
Producing Formation: Cattleman
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1370 Plug Back Total Depth: 1370
Amount of Surface Pipe Set and Cemented at 65 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DAAH I NH 7-9-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: May 24, 2007
Subscribed and sworn to before me this 24th day of May
2007
Notary Public: Brenda L. Morris
Date Commission Expires: May 20, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist's Report Received
BRENDA L. MORRIS
Notary Public - State of Kansas
My Appt. Expires 5-20-10

Rig 6 Drilling Co. Inc.

PO Box 227
Iola, Kansas 66749

Bud Sifers
620.365.6294

John Barker
620.365.7806

RECEIVED
KANSAS CORPORATION COMMISSION

INVOICE # 20416
COMPANY: Piqua Petroleum
ADDRESS: 1331 Xylan Rd
Piqua, KS66761
ORDERED BY: Greg

DATE: 5/29/06
LEASE: Nordmeyer
COUNTY: Wo
WELL #: 24-06
API #: 15-207-27,034

JUN 04 2007

CONSERVATION DIVISION
WICHITA, KS

SERVICE	RATE	UNITS	EXTENSION
---------	------	-------	-----------

Location Pit Charge		1	N/C
Set Surface Csg.	\$200.00per hr	4	N/C
Cement Surface/W.O.C.	\$200.00per hr	8	
Drilling Chg/FT	\$7.50 per ft 7.00	1370'	10,175.00 9590
Circulating	\$200.00per hr	4	N/C
Drill Stem Test	\$200.00 per hr		N/A
Logging	\$200.00per hr		N/A
Core Samples	\$500.00 Per Run		N/A
Water Hauling	\$40.00 Per Hour	2	N/C
Bit Charge (Lime W/O)	Cost + 10%		N/A
Drill Stem Lost	\$10.00 Per Foot		N/A
Trucking	\$40.00 Per Hour/\$1 Per Mile		N/A
Roustabout	\$18.00 Per Man Hour		N/A
Running Casing	\$200.00 per hr.		
Rigging Up	\$200.00per hr	1	N/C
Rigging Down	\$200.00 per hr	1	N/C
Other	\$200.00 per hr (plug)	3	600.00
Fuel Assess.			
Move rig			

Material Provided:

Cement	8.00 per sx	15sx	64.00
--------	-------------	------	-------

TOTAL AMOUNT

\$10,839.00

\$16,254

REMIT TO: RIG 6 DRILLING, INC.
PO BOX 227
IOLA, KS 66749

PD
8924
5/30/06

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!