#### **RECEIVED** KANSAS CORPORATION COMMISSION

## ORIGINAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUN 0 4 2007

Form ACO-1 September 1999 Form Must Be Typed

### **WELL COMPLETION FORM**

WELL COMPLETION FORM CONSERVATION DIVISION WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS

Operator: License # 30345	API No. 15 - 207-27034-0000
Name: Piqua Petro, Inc.	County: Woodson
Address: 1331 Xylan Road	Ne -Nw - Sw - Nw Sec. 30 Twp. 25 S. R. 14 V East West
City/State/Zip: Piqua, KS 66761	1590 feet from S N (circle one) Line of Section
Purchaser: Maclaskey	feet from E (W) (circle one) Line of Section
Operator Contact Person: Greg Lair	Footages Calculated from Nearest Outside Section Corner:
Phone: (620 ) 433-0099	(circle one) NE SE NW SW
Contractor: Name: Rig 6 Drilling Co., Inc.	Lease Name: Nordmeyer Well #: 24-06
License: 30567	Field Name: Quincy Trend
Wellsite Geologist: N/A	Producing Formation: Cattleman
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing: N/A
New Well Re-Entry Workover	Total Depth: 1370 Plug Back Total Depth: 1370
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 65 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan DAAH I UH79-
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
5/23/06 5/26/06 Plugged 5/26/06	Lease Name: License No.:
5/23/06 5/26/06 Plugged 5/26/06 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Society Company	KCC Office Use ONLY
Title: President Date: May 24, 20	Letter of Confidentiality Received
211/2	If Denied, Yes Date:
	Wireline Log Received
2007	BRENDA L. MORRIS
Notary Public: Brenda & IV	BRENDA L. MORRIS  Notary Public - State UR All stell button
	My Appt. Expires 5:20 · 10

Operator Name: Piqu	a Petro, Inc.			Leas	se Name:	Vordmeyer		Well #: _24-0	16
Sec Twp25		✓ Eas	st 🗌 West	Cour	nty: Wood	son			
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	and closed, flowin	g and shu s if gas to	it-in pressures, o surface test, a	whether along with	shut-in pre	essure reached	d static level, hyd	rostatic pressur	es, bottom hole
Drill Stem Tests Taker (Attach Additional S			Yes ☑ No			og Forma	tion (Top), Depth	and Datum	Sample
Samples Sent to Geological Survey		∕es ☑No		Nam	е		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		******	Yes ✓ No Yes ✓ No				KANSA	RECEIVE S CORPORATION	
List All E. Logs Run:								JUN 0 4 2	007
							C	ONSERVATION D WICHITA, KS	
		Repo	CASING ort all strings set-c		G		ction, etc.		
Purpose of String	Size Hole Drilled		ize Casing et (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10	6 1/8				40'	Regular	15	
			***************************************						
	<del></del>	1	ADDITIONAL	CEMEN	TING / SQL	JEEZE RECOR	D		
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement		#Saci	ks Used		Type and	Percent Additives	
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Typ Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth						
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes N	o	L
Date of First, Resumerd	Production, SWD or E	nhr.	Producing Meth	nod	Flowing		······································	ift Othe	t (Explain)
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Wate	r E	Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETIO	 DN	1		Production Inte	rval		
Vented Sold	Used on Lease mit ACO-18.)		Open Hole Other (Specif	Pe	rf. D	ually Comp.	Commingled		

#### SOLIDATED OIL WELL SERVICES, INC. BOX 884, CHANUTE, KS 66720 20-431-9210 OR 800-467-8676

TICKET NUMBER_	10026
LOCATIONE	weka
FOREMAN BOOK	1 Butter

## TREATMENT REPORT & FIELD TICKET CEMENT

<del></del>			<u> </u>	- VEIVIEI	· ·			1 1
DATE	CUSTOMER#	WEL	L NAME &	NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-26-06	4950	Norda	lever	24-06	30	255	145	Woodsow
CUSTOMER -	, <del>2) -</del> 1		7				The Asset of Particular Many of the Asset of	
MAILING ADDRE	qua Petrole	rum Inc			TRUCK#	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	rss 31 Xylan	- ·			446	Scott		
/3	31 Xylon	Kd.		·	442	Ricke		
CITY	·		ZIP COD					
Pigua		Ks.	6676	6/				
JOB TYPE	TA	HOLE SIZE	648"	HOLE DEPTI	1370	CASING SIZE	WEIGHT	<del></del>
CASING DEPTH		DRILL PIPE	34	TUBING			OTHER	
SLURRY WEIGH		SLURRY VOL_		WATER gal/s	k	CEMENT LEFT	in CASING	
DISPLACEMENT	<u> </u>	DISPLACEMEN	T PSI			RATE	<u> </u>	
REMARKS, Sal	The Martine	Sal		Mugs as	Pa/6 1100'		,	
- 0	ry meens		_G1/(X/) 1.	11655 45	genowing.		RECEIL	
						<u></u>	ANSAS CORPORATIO	ON COMMISSION
<u> </u>	· · · · · · · · · · · · · · · · · · ·		2A	الاست المات	70 -	<del></del>	JUN U 4	2007
		<u> </u>	• -	SKs at 131		<del></del>	JUN 0 7	2007
<u> </u>	and the state of t	· · · · · · · · · · · · · · · · · · ·		5Ks of 80	0	area and a second	CONSERVATION	
· · · · · · · · · · · · · · · · · · ·			30	sks, or 200	To Surface		WICHITA	KS
		· · · · · · · · · · · · · · · · · · ·						
			65	SKS Total				
				•				
ACCOUNT	QUANTITY	or UNITS		DESCRIPTION of	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
CODE 5/105 A	,							
5405N	20	· · · · · · · · · · · · · · · · · · ·	PUMP CI				800.00	800,00
5406	- $dv$	<u>/</u>	MILEAGE			···	3.15	63.00
				,		* **		
11.31	<u> </u>	<u>SKS.</u>	601	40 POZMIO C	ement		9.35	607.75
/118 A	225	165		Sel 4%			147	31.50
		-						
					·	<del></del>		
5407	5	70.2	mil	ge - Bulk	7. V		70/4	700-
	<del></del>	7000	711113	DEL	UN	<del> </del>	MC	275.00
						<del></del>		
	<del></del>	÷		<del></del>		and the second		
						the state of the s		I
			··· · · · · · · · · · · · · · · · · ·	<del></del>	·····		1	<del> </del>
						·····	<del>                                     </del>	
				· · · · · · · · · · · · · · · · · · ·			<del> </del>	
		÷					101-	Impe A
						2 20	Sub Total	1:111.25
l_						6.3%	SALES TAX	40.27
				2051	95		ESTIMATED	1817.52
	called by	D. 1 3.1	1	TITLE COAT			TOTAL	1011,00

# Rig 6 Drilling Co. Inc.

## **PO Box 227** Iola, Kansas 66749

**Bud Sifers** 620.365.6294 John Barker 620.365.7806

RECEIVED

**INVOICE#** 

20416

DATE: LEASE: 5/29/06

KANSAS CORPORATION COMMISSION

COMPANY:

Piqua Petroleum

Nordmeyer Wo

JUN 0 4 2007

ADDRESS:

1331 Xylan Rd

COUNTY:

ORDERED BY:

Piqua, KS66761 Greg

WELL #: **API #:** 

24-06 15-207-27,034

CONSERVATION DIVISION WICHITA, KS

SERVICE	RATE	entra representation in the firm of the collection of the	UNITS	EXTENSION
			t District side in Landin Bushin Sasahisa 1999	公司 <b>提出的</b> 类型的经验的第三人称形式的一个正式是每时的现在分
Location Pit Charge			1	N/C
Set Surface Csg.	\$200.00per hr		4	N/C
Cement Surface/W.O.C.	\$200.00per hr	20	8	
Drilling Chg/FT	\$7.50 per ft 7	,00	1370'	-10,175.00 959
Circulating	\$200.00per hr		4	N/C
Drill Stem Test	\$200.00 per hr			N/A
Logging	\$200.00per hr			N/A
Core Samples	\$500.00 Per Run			N/A
Water Hauling	\$40.00 Per Hour		2	N/C
Bit Charge (Lime W/O)	Cost + 10%			N/A
Drill Stem Lost	\$10.00 Per Foot			N/A
Trucking	\$40.00 Per Hour/\$1	N/A		
Roustabout	\$18.00 Per Man Ho	N/A		
Running Casing	\$200.00 per hr.			
Rigging Up	\$200.00per hr		1	N/C
Rigging Down	\$200.00 per hr		1	N/C
Other	\$200.00 per hr	(plug)	3	600.00
Fuel Assess.	•		•	
Move rig				
Material Provided:				
Cement	8.00 per sx		15sx	64.00

TOTAL AMOUNT

\$10,839.00

**REMIT TO:** 

RIG 6 DRILLING, INC.

**PO BOX 227** 

IOLA, KS 66749

THANK YOU!!! WE APPRECIATE