

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MAY 30 2007

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION WICHITA, KS

Operator: License # 33344 Name: Quest Cherokee, LLC Address: 211 W. 14th Street City/State/Zip: Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC

Operator Contact Person: Jennifer R. Ammann Phone: (620) 431-9500 Contractor: Name: Michael Drilling, LLC License: 33783 Wellsite Geologist: Ken Recoy Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SLOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

1/31/07 2/6/07 2/10/07 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27077 - 60-50 County: Wilson Sec. 29 Twp. 27 S. R. 17 [X] East [] West 1980 feet from S (N) Line of Section 1980 feet from (E) W Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) (NE) SE NW SW Lease Name: Myers, Dale Well #: 29-1 Field Name: Cherokee Basin CBM

Producing Formation: multiple Elevation: Ground: 962 Kelly Bushing: n/a Total Depth: 1210 Plug Back Total Depth: 1199.24 Amount of Surface Pipe Set and Cemented at 23 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from 1199.24 feet depth to surface w/ 157 sx cmt.

Drilling Fluid Management Plan AIT II NH7-9-08 (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann Title: New Well Development Coordinator Date: 5/29/07 Subscribed and sworn to before me this 29th day of May 2007. Notary Public: Vera Klauman Date Commission Expires: 8-4-2010

KCC Office Use ONLY [X] Letter of Confidentiality Received [] If Denied, Yes [] Date: [X] Wireline Log Received [] Geologist Report Received [] UIC Distribution

TERRA KLAUMAN Notary Public - State of Kansas My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Myers, Dale Well #: 29-1
 Sec. 29 Twp. 27 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23	"A"	5	
Production	6-3/4	4-1/2	10.5	1199.24	"A"	157	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	772-774/696-700/686-690	300gal 15%HCLw/ 21 bbls 2%KCl water, 616bbls water w/ 2% KCL, Biocide, 11600# 20/40 sand	772-774/696-700 686-690

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>860</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3/27/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>4.9mcf</u>	Water Bbls. <u>31.8bbls</u>	Gas-Oil Ratio	Gravity

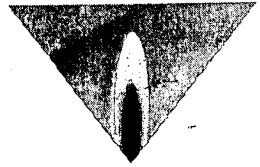
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

619250

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 30 2007

CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT & FIELD TICKET CEMENT

TICKET NUMBER 2015

FIELD TICKET REF #

FOREMAN Joe

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-10-07	Myers Dale 27-1	29	27	17	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	1:00		903427		6	Joe B
Tim A	7:00	3:30		903255		8.5	Tim A
Russell A	7:15	12:45		903206		5.25	Russell A
MAVERICK D	7:00	11:30		903414	932170	4.5	Maverick D
TROY W	6:45	12:45		931500		6	Troy W

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1212 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1199.24 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.12 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head PAU 2 SKS gal & 12 bbl dye & 157 SKS of cement to get dye to surface flush pump. Pump wiper plug to bottom & set float shoe

	1199.24	ft 4 1/2 Casing
	6	Centralizers
903296	3.5 hr	Casing tractor
T53	3.5 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	6 hr	Foreman Pickup	
903255	8.5 hr	Cement Pump Truck	
903206	5.25 hr	Bulk Truck	
1104	147 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement Baffle 3 1/2	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903414	4.5 hr	Transport Truck	
932170	4.5 hr	Transport Trailer	
931500	6 hr	80 Vac	

Michael Drilling, LLC

P.O. Box 402
Iola, KS 66749
620-365-2755

RECEIVED
KANSAS CORPORATION COMMISSION 020607

MAY 30 2007

CONSERVATION DIVISION
WICHITA, KS

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 02/06/07
Lease: Myers, Dale
County: Wilson
Well#: 29-1
API#: 15-205-27077-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-23	Overburden	693-710	Shale
23-68	Shale	708	Gas Test 2" at 1-1/2" Choke
68-85	Lime	710-725	Sand
85-100	Shale	725-768	Sandy Shale
100-301	Lime	768-770	Coal
301-322	Shale	770-810	Shale
322-340	Lime	810-880	Sand
340-350	Shale	880-912	Shale
350-380	Lime	912-913	Coal
380-508	Shale	913-935	Shale
508-515	Lime	935-1110	Sand
515-526	Shale	1058	Ocean
526-556	Sand	1110-1210	Mississippi Lime
556-557	Coal		To Much Water For Gas Test
557-604	Shale	1210	TD
604-607	Lime		
607-608	Coal		Surface 23'
608-631	Lime		
631-633	Black Shale		
633-664	Shale		
664-665	Coal		
665-691	Lime		
684	Gas Test 2" at 1-1/2" Choke		
691-693	Coal and Black Shale		