

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD Services LP
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/29/06</u>	<u>12/31/06</u>	<u>1/3/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27048-00-60
 County: Wilson
 _____ - se - sw Sec. 8 Twp. 28 S. R. 17 East West
660 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Larson, J. A. Well #: 8-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 970 Kelly Bushing: n/a
 Total Depth: 1227 Plug Back Total Depth: 1226.39
 Amount of Surface Pipe Set and Cemented at 21.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1226.39
 feet depth to surface w/ 156 sx cmt.

Drilling Fluid Management Plan AIT I NH 7908
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 5/4/07
 Subscribed and sworn to before me this 4th day of may,
 2007.
 Notary Public: Jerry Klouman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 08 2007

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Larson, J. A. Well #: 8-1
 Sec. 8 Twp. 28 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log Dual Induction Log Compensated Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1226.39	"A"	156	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	1118-1120/1074-1075/1069-1071	300gal 15% HCL w/ 29 bbbls 2% kcl water, 466bbbls water w/ 2% KCL, Biocide 9100# 30/70 sand		1118-1120/1074-1075
				1069-1071
4	966-968	150gal 15% HCL w/ 38 bbbls 2% kcl water, 316bbbls water w/ 2% KCL, Biocide 2500# 30/70 sand		966-968
4	743-747/730-734	300gal 15% HCL w/ 35 bbbls 2% kcl water, 661bbbls water w/ 2% KCL, Biocide 12000# 30/70 sand		743-747/730-734

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1146</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2/22/07</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>30.5mcf</u>	Water Obbls	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1977**

FIELD TICKET REF # _____

FOREMAN Joe

619460

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-3-07	Larson J.A. 8-1	8	28	17	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe JS	12:15	5:15		903427		5	<i>Joe JS</i>
Paul H		5:00		903255		4.75	<i>Paul H</i>
Mitch		4:30		903206		4.25	<i>Mitch</i>
Dan Bond		5:00		903142	932752	4.75	<i>Dan Bond</i>
TROY W		5:00		903286		4.75	<i>Troy W</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1227 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1226.39 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.55 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

INSTALLED cement head Ran 2 SKS gel of 14 bbl dye of 156 SKS of cement to get dye to surface. **RECEIVED** **KANSAS CORPORATION COMMISSION** Run wiper plug to bottom of set float shoe.

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WICHITA, KS

1226.39	ft 4 1/2 casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5 hr	Foreman Pickup	
903255	4.75 hr	Cement Pump Truck	
903206	4.25 hr	Bulk Truck	
1104	1416 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 + 3"	
1126	1	QWC Blend Cement 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Potassium Chloride	
1123	700000 l	City Water	
903142	4.75 hr	Transport Truck	
932752	4.75 hr	Transport Trailer	
903286	4.75 hr	80 Vac	

TXD SERVICES LP DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	8	T.	28	R.	17E	DEPTH	
API #	205-27048	County:	Wilson		630'			12 - 1/4"	
Elev:	970'	Location	Kansas		661'			12 - 1/4"	
					755'			9 - 1/4"	
Operator:	Quest Cherokee, LLC				912'			15 - 1"	
Address:	9520 N. May Ave, Suite 300				944'			10 - 1"	
	Oklahoma City, OK 73120				1101'			10 - 1"	
Well #	8-1	Lease Name	Larson, JA		1132'			13 - 1 1/4"	
Footage Location	660 ft from the		S	Line	1163'			10 - 1 1/4"	
	1980 ft from the		W	Line	1236'			9 - 1 1/4"	
Drilling Contractor:	TXD SERVICES LP								
Spud Date:	12/29/2006	Geologist:							
Date Comp:	12/31/2006	Total Depth:	1236'						
Exact spot Location:	SE SW								
Surface									
Production									
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	6	sand/shale	561	593	sand	928	936
shale	6	100	coal	593	595	coal	936	937
lime	100	126	shale	595	610	shale	937	967
sand	126	141	sand/shale	610	618	coal	967	969
lime	141	325	sand/shale	618	641	shale	969	983
sand/shale	325	330	lime	641	643	sand	983	1014
sand	330	354	coal	643	645	shale	1014	1081
coal	354	356	lime	645	676	coal	1081	1082
sand	356	360	shale	676	686	shale	1082	1092
lime	360	368	coal	686	695	coal	1092	1093
sand	368	374	shale	695	704	shale	1093	1120
lime	374	378	lime	704	763	coal	1120	1122
sand/shale	378	390	b.shale	763	736	shale	1122	1135
lime	390	427	lime	736	746	lime	1135	1236
sand/shale	427	502	coal	746	748			
sand	502	506	sand/shale	748	775			
lime	506	515	shale	775	839			
sand/shale	515	523	sand	839	875			
lime	523	530	shale	875	880			
sand/shale	530	540	sand	880	914			
lime	540	551	coal	914	915			
shale	551	558	sand	915	927			
sand	558	561	coal	927	928			

126' water, 704-763' odor, 748-775' odor

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