

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4419
Name: Bear Petroleum, Inc.
Address: P.O. Box 438
City/State/Zip: Haysville, KS 67060
Purchaser: Coffeyville Resources
Operator Contact Person: Dick Schremmer
Phone: (316) 524-1225
Contractor: Name: Warren Drilling
License: 33724
Wellsite Geologist: James Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-21-07	4-27-07	5-1-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25041-0000
County: Barton
80' NE C SW Sec. 16 Twp. 17 S. R. 13 East West
1338 feet from S N (circle one) Line of Section
1321 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Baker Well #: 1-16
Field Name: Trapp
Producing Formation: Arbuckle
Elevation: Ground: 1935 Kelly Bushing: 1941
Total Depth: 3486 Plug Back Total Depth: 3450
Amount of Surface Pipe Set and Cemented at 865 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API NH 7-10-08
(Data must be collected from the Reserve Pit)
Chloride content 50 ppm Fluid volume 160 bbls
Dewatering method used Trucked
Location of fluid disposal if hauled offsite:
Operator Name: Bear Petroleum, Inc.
Lease Name: Baker License No.: 4419
Quarter SW Sec. 16 Twp. 17 S. R. 13 East West
County: Barton Docket No.: E-25707

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 6-22-07
Subscribed and sworn to before me this 22nd day of June,
20 07.
Notary Public: Shannon Howland
Date Commission Expires: 3/10/08

SHANNON HOWLAND
Notary Public - State of Kansas
My Appt. Expires 3/10/08

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

JUN 26 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Bear Petroleum, Inc. Lease Name: Baker Well #: 1-16
 Sec. 16 Twp. 17 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	2807	-8664
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3087	-1144
List All E. Logs Run:		Toronto	3100	-1157
		Douglas	3113	-1170
		Brown Lime	3168	-1225
		Lansing	3179	-1236
		Base Kansas City	3368	-1425
		Arbuckle	3400	-1457

Radiation Guard, Sonic Cement Bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24	865	60/40 poz	420	none
Production	7 7/8"	5 1/2"	14	3450	60/40 poz	150	2% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3401-03'	Natural - All water	
		Will convert well to SWD	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
			100%		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval

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KANSAS CORPORATION COMMISSION

JUN 26 2007

CONSERVATION DIVISION
WICHITA, KS



FIELD ORDER N° C 031762

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 4-23 2007

IS AUTHORIZED BY: Bear Petroleum
(NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease BAKER Well No. 1-16 Customer Order No. _____

Sec. Twp. Range _____ County BARTON State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ By _____
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
MILE	15	MILEAGE Pickup	1 ⁰⁰	15 ⁰⁰
MILE	15	MILEAGE Pump Truck	3 ⁰⁰	45 ⁰⁰
	1	Pump Charge		600 ⁰⁰
	55	CALCIUM CHLORIDE	5 ⁰⁰	275 ⁰⁰
	1	8 ⁵ / ₈ WOOD Plug		75 ⁰⁰
	1	8 ⁵ / ₈ BAFFLE PLATE		110 ⁰⁰
	420	60/40 P02	8 ⁰⁵	3381 ⁰⁰
	420	Bulk Charge	1 ²⁵	525 ⁰⁰
		Bulk Truck Miles $18.48 T \times 15m = 277.20$	1 ¹⁰	304 ⁹²
		Process License Fee on _____ Gallons		5330 ⁹²
		TOTAL BILLING		6010⁹²

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative A.G. CURTIS

Station GB

DICK RECEIVED
Well Owner, Operator KANSAS CORPORATION COMMISSION

Remarks _____

NET 30 DAYS

JUN 26 2007

CONSERVATION DIVISION
WICHITA, KS



X

FIELD ORDER N° C 031946

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 4-27 20 07

IS AUTHORIZED BY: BEAR Petroleum
(NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease BAKER Well No. 1-16 Customer Order No. _____

Sec. Twp. Range _____ County BARTON State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED By _____ Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
MILE	15	MILEAGE Pickup	1.00	15.00
MILE	15	MILEAGE Pump Truck	3.00	45.00
	1	Pump Charge		1200.00
FLE	5	CENTRAILERS	70.00	350.00
HOV 4	1	LATCH DOWN BAFFLE + Plug		150.00
MW	1	INSERT FLOAT Shoe w/ Auto Float		285.00
TOP	1	BASKET		170.00
1042	5	KCL	22.50	112.50
2000	150	60/40 P02	8.05	1207.50
1100	2000	SALT	.15	300.00
1047	10	CFL 117 L	11.50	115.00
1049	10	C37 L	21.00	210.00
2100	150	Bulk Charge	1.25	187.50
2101		Bulk Truck Miles 6.6T x 15m = 99 TM	1.50	150.00
		Process License Fee on _____ Gallons		
		TOTAL BILLING		5487.50

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative A.G. CURTIS
Station GB

Dick
Well Owner, Operator or Agent

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KANSAS CORPORATION COMMISSION

Remarks _____

NET 30 DAYS

JUN 26 2007

CONSERVATION DIVISION
WICHITA, KS



TREATMENT REPORT

Acid Stage No.

Date: 4-27-07 District: 6B F. O. No. C 031946
 Company: BOAR Petroleum
 Well Name & No.: Baker 1-16
 Location: Field
 County: BARTON State KS
 Casing: Size 5 1/2 Type & Wt. 14 Set at ft.
 Formation: Perf. to ft.
 Formation: Perf. to ft.
 Formation: Perf. to ft.
 Liner: Size Type & Wt. Top at ft. Bottom at ft.
 Cemented: Yes / No. Perforated from ft. to ft.
 Tubing: Size & Wt. Swung at ft.
 Perforated from ft. to ft.
 Open Hole Size ft. P. H. to ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown Bbl. / Gal.
 Bbl. / Gal.
 Bbl. / Gal.
 Bbl. / Gal.
 Flush Bbl. / Gal.
 Treated from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 Actual Volume of Oil / Water to Load Hole: Bbl. / Gal.
 Pump Trucks. No. Used: Std. 320 Sp. Twin
 Auxiliary Equipment
 Packer: Set at ft.
 Auxiliary Tools
 Plugging or Sealing Materials: Type Gal. lb.

Company Representative: Dick Treater: A.G. CURTIS

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
:				TD 3487'
:				Shoe AT 3469'
:				CENTRALIZERS 1-3-5-7-9
:				BASKET ON # 2
:				Pipe AT 2450' CIRCULATE DOWN
:				FINISH- going to TD
:				SET 5 1/2" 1' off bottom
:				Shoe JT 21.92 ft long
:				CIRCULATE for 30 mins
:				Pump 15 BBLs KCL WATER
:				MIX 150 60/40 POZ 18% SACT,
:				3/4% CFR-2, 3/4% HALAD 322
:				WASH OUT PUMP & LINES
:				DISPLACE w/ PLUG.
:				PLUG DOWN 85 BBLs
:				RELEASED PLUG HELD
:				JOB COMPLETE THANK YOU
:				A.G. CURTIS

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 KANSAS CORPORATION COMMISSION
 JUN 26 2007
 CONSERVATION DIVISION
 WICHTAKS