

ORIGINAL

JUN 04 2007

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5259
Name: Mai Oil Operations, Inc.
Address: P.O. Box 33
City/State/Zip: Russell, Ks. 67665
Purchaser: NCRA
Operator Contact Person: Allen Bangert
Phone: (785) 483 2169
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Kitt Noah

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3-26-07 4-05-07 4-05-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25037-0000
County: Barton
E/2 NE NE Sec. 4 Twp. 16 S. R. 14 East West
790' FNL feet from S / N (circle one) Line of Section
360' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Miller Trust "A" Well #: 3
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 1911' Kelly Bushing: 1919'
Total Depth: 3450' Plug Back Total Depth: 3414'
Amount of Surface Pipe Set and Cemented at 412' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKI NH 7-10-08
(Data must be collected from the Reserve Pit)
Chloride content 50000 ppm Fluid volume 80 bbls
Dewatering method used Let Dry and Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

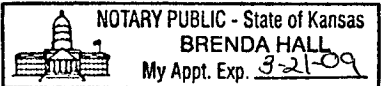
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
Title: Prod. Supt. Date: 6-01-07

Subscribed and sworn to before me this 1 day of June,
2007.

Notary Public: Brenda Hall
Date Commission Expires: 3-21-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Mai Oil Operations, Inc. Lease Name: Miller Trust "A" Well #: 3
 Sec. 4 Twp. 16 S. R. 14 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDNL, DIL, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>910'</td> <td>+1009</td> </tr> <tr> <td>Base Anhydrite</td> <td>940'</td> <td>+979</td> </tr> <tr> <td>Topeka</td> <td>2830'</td> <td>-911</td> </tr> <tr> <td>Heebner</td> <td>3062'</td> <td>-1143</td> </tr> <tr> <td>Toronto</td> <td>3078'</td> <td>-1159</td> </tr> <tr> <td>Lansing</td> <td>3128'</td> <td>-1209</td> </tr> <tr> <td>Base Kansas City</td> <td>3333'</td> <td>-1414</td> </tr> <tr> <td>Arbuckle</td> <td>3358'</td> <td>-1445</td> </tr> </table>	Name	Top	Datum	Anhydrite	910'	+1009	Base Anhydrite	940'	+979	Topeka	2830'	-911	Heebner	3062'	-1143	Toronto	3078'	-1159	Lansing	3128'	-1209	Base Kansas City	3333'	-1414	Arbuckle	3358'	-1445
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	412'	Common	225	2%Gel, 3%CC
Production	5 1/2"	5 1/2"	14*	3440'	50-50Poz	125	2%Gel, 10 Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3365-71'	250 Gal 15% HCL	

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 JUN 04 2007
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	3410'			
Date of First, Resumerd Production, SWD or Enhr. 5-03-07			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	50		10			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3365-71'

ALLIED CEMENTING CO., INC.

30597

PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE 3-27-07	SEC. 4	TWP. 16	RANGE 14	CALLED OUT 4:00AM	ON LOCATION 6:30AM	JOB START 8:00AM	JOB FINISH 8:30AM
WELL # 3		LOCATION 281 Hwy north to BT/RS			COUNTY Barton	STATE Ka	
WELL # 3		LOCATION 281 Hwy north to BT/RS			COUNTY Barton	STATE Ka	
OLD OR NEW (Circle one)		CO line, 1 west, 1/4 south, west into					

CONTRACTOR *Southwind Drilling*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *412'*
 CASING SIZE *8 7/8* DEPTH *412'*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. *20'*
 PERFS. _____
 DISPLACEMENT *24.9*

OWNER *Mai Oil Operations Inc.*
 CEMENT
 AMOUNT ORDERED *225 ax Common*
3% cc 2% gel

EQUIPMENT
Y.B.
 PUMP TRUCK CEMENTER *J.D. Drilling*
 #120 HELPER *Dwayne West*
 BULK TRUCK
 #260 DRIVER *Steve Turley*
 BULK TRUCK
 # DRIVER _____

COMMON	<i>225ax</i>	@	<i>10.65</i>	<i>2396.25</i>
POZMIX		@		
GEL	<i>4 Ax.</i>	@	<i>16.65</i>	<i>66.60</i>
CHLORIDE	<i>7 Ax</i>	@	<i>46.60</i>	<i>326.20</i>
ASC		@		
RECEIVED				
KANSAS CORPORATION COMMISSION				
JUN 04 2007				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<i>236ax</i>	@	<i>1.90</i>	<i>448.40</i>
MILEAGE	<i>236ax 09 15</i>	@		<i>318.60</i>
				TOTAL <i>3556.05</i>

REMARKS:

Ran 8 7/8 casing to bottom circ w rig mud. mixed 225 ax common 3% cc 2% gel. Shut down change valves over release 8 7/8 TWP & displace with 24.9 BBLS fresh H₂O. Cement did circulate. Shut in manifold.

SERVICE

DEPTH OF JOB	<i>412'</i>			
PUMP TRUCK CHARGE				<i>815.00</i>
EXTRA FOOTAGE	<i>112'</i>	@	<i>.65</i>	<i>72.80</i>
MILEAGE	<i>15</i>	@	<i>6.00</i>	<i>90.00</i>
MANIFOLD		@		
<i>Headrental</i>		@	<i>100.00</i>	<i>100.00</i>

CHARGE TO: *Mai Oil Operations Inc.*
 STREET *P.O. Box 33*
 CITY *Russell* STATE *Kansas* ZIP *67665*

TOTAL *1077.80*

PLUG & FLOAT EQUIPMENT

<i>1-8 7/8 TWP</i>	@	<i>60.00</i>	<i>60.00</i>
	@		
	@		
	@		
	@		

Thank you!

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helner to assist owner or

ALLIED CEMENTING CO., INC.

32933

ATTN TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>4-5-07</u>	SEC. <u>4</u>	TWP. <u>16</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00 AM</u>	JOB FINISH <u>12:00 AM</u>
<u>Miller Trust</u> LEASE	WELL # <u>A-3</u>	LOCATION <u>Russell S. To Co. Line</u>		COUNTY <u>BARTON</u>	STATE <u>KANSAS</u>		
OLD OR <u>NEW</u> (Circle one)				<u>1W STATO</u>			

CONTRACTOR SOUTH WIND Rig #3

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3450'

CASING SIZE 5 1/2 DEPTH 3440'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL AFU INSERT DEPTH 3420'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 20.50

CEMENT LEFT IN CSG. 20.50

PERFS.

DISPLACEMENT 83.45 / BBL

OWNER

CEMENT

AMOUNT ORDERED 140 SK 50 / 50 2% GEL

10% SALT 3/4 OF 1% CD-31 + Defoamer

250 GAL WFR-2 FLUSH

COMMON	70	@	11 ⁰⁰	777 ⁰⁰
POZMIX	70	@	6 ²⁰	434 ⁰⁰
GEL	3	@	16 ⁶⁵	49 ⁹⁵
CHLORIDE		@		
ASC		@		
SMT	23	@	19 ²⁰	441 ⁶⁰
CD-31	100 [#]	@	7 ⁵⁰	750 ⁰⁰
DEFOAMER-A	100 [#]	@	7 ²⁰	720 ⁰⁰
FLO-SEAL	36 [#]	@	2 ⁰⁰	72 ⁰⁰
WFR-2	500	@	1 ⁰⁰	500 ⁰⁰
		@		
		@		
HANDLING	167	@	1 ⁰⁰	317 ³⁰
MILEAGE	15 TON MILE			225 ⁴⁵
TOTAL				4281 ³⁰

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

398 HELPER GARY

BULK TRUCK

410 DRIVER BRANDON

BULK TRUCK DRIVER

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 04 2007

REMARKS: CONSERVATION DIVISION
WICHITA, KS

LAND Plug @ 1200#

155 SK RAT HOLE

THANKS

CHARGE TO: MAT OIL OPERATIONS Inc.

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			1610 ⁰⁰
EXTRA FOOTAGE	@		
MILEAGE	15	@	6 ⁰⁰ 90 ⁰⁰
MANIFOLD	@		
	@		
	@		
TOTAL			1700 ⁰⁰

PLUG & FLOAT EQUIPMENT

Guide Shoe			170 ⁰⁰
AFU INSERT	@		260 ⁰⁰
10 CENTRALIZERS "TURBO"	70 ⁰⁰		700 ⁰⁰
RUBBER Plug	@		65 ⁰⁰
	@		
	@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish competent and helpful to assist owner or