

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31725
Name: Shelby Resources, LLC
Address: P.O. Box 1213
City/State/Zip: Hays, Kansas 67601
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Brian Karlin
Phone: (785) 623-3290
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Clayton Camozzi & Jeffrey R. Zoller

API No. 15 - 009-24956-0000
County: Barton
app. NW NE SE SW Sec. 35 Twp. 20 S. R. 11 East West
330' feet from S (N) (circle one) Line of Section
1300' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Miller North Well #: 1-35
Field Name: Mue-Tam

Producing Formation: Arbuckle
Elevation: Ground: 1762 Kelly Bushing: 1771
Total Depth: 3420 Plug Back Total Depth: 3398
Amount of Surface Pipe Set and Cemented at 515' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 515'
feet depth to surface w/ 350 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-20-2006	7-29-2006	8-10-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan AIT IN# 7-10-08
(Data must be collected from the Reserve Pit)
Chloride content 6700 ppm Fluid volume 500 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

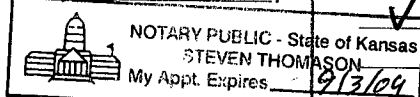
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
Title: Operations Manager Date: 6-18-2007

Subscribed and sworn to before me this 18 day of JUNE

2007
Notary Public: Steven Thomason
Date Commission Expires: 9/3/09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

JUN 19 2007

Operator Name: Shelby Resources, LLC Lease Name: Miller North Well #: 1-35
 Sec. 35 Twp. 20 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron, Dual Induction, Micro, and Sonic logs	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Topeka</td> <td>2624</td> <td>-857</td> </tr> <tr> <td>Heebner Shale</td> <td>2894</td> <td>-1127</td> </tr> <tr> <td>Toronto Lime</td> <td>2908</td> <td>-1141</td> </tr> <tr> <td>Brown Lime</td> <td>3016</td> <td>-1249</td> </tr> <tr> <td>Lansing Kansas City</td> <td>3045</td> <td>-1278</td> </tr> <tr> <td>Base KC</td> <td>3288</td> <td>-1521</td> </tr> <tr> <td>Arbuckle</td> <td>3297</td> <td>-1530</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Topeka	2624	-857	Heebner Shale	2894	-1127	Toronto Lime	2908	-1141	Brown Lime	3016	-1249	Lansing Kansas City	3045	-1278	Base KC	3288	-1521	Arbuckle	3297	-1530
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	515'	Common	350	2% gel, 3% CC
Production	7-7/8"	5-1/2"	14#	3419'	50/50 Poz	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
4	3324-27' & 3317-20'		1500 gal. 15% NE	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>3386'</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Entr. <u>8-15-2006</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf	Water Bbls. <u>72</u>	Gas-Oil Ratio	Gravity <u>39</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSERVATION DIVISION
WICHITA, KS

SHELBY RESOURCES, LLC

P.O. Box 1213
Hays, Kansas 67601

MILLER NORTH #1-35
330' FNL & 1300' FEL of 35-20S-11W
Barton County, Kansas

DST #1: 3170-3214' (LKC "H" & "I")
30-60-30-90
Rec: 30' drilling mud.
IFP: 50-51# FFP: 51-60# BHT: 105
SIP: 113-165# HP: 1559-1543#.

DST #2: 3290-3328' (Arbuckle)
30-60-60-90
Rec: 1100' gas in pipe,
150' clean gassy oil (39 gravity),
120' gassy muddy oil.
IFP: 47-109# FFP: 115-179# BHT: 109
SIP: 892-806# HP: 1640-1617#.

DST #3: 3329-3341' (Arbuckle)
30-45-45-60
Rec: 200' gas in pipe,
5' clean gassy oil,
240' slightly oil cut muddy water (2% gas, trace of oil, 9% mud, 89% water),
300' water with a trace of oil (2% gas, trace of oil, 2% mud, 96% water).
IFP: 89-195# FFP: 210-278# BHT: 109
SIP: 740-687# HP: 1619-1587#.

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

23794

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>7-21-06</u>	SEC. <u>35</u>	TWP. <u>20</u>	RANGE <u>11w</u>	CALLED OUT <u>1:30 pm</u>	ON LOCATION <u>3:00 pm</u>	JOB START <u>3:30 pm</u>	JOB FINISH <u>9:15 pm</u>
<u>Miller North</u> LEASE	WELL # <u>1-35</u>	LOCATION <u>South of Ellenwood to Baptist Church</u>			COUNTY <u>Barton</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>church - 1/2 east - 1/2 south - 1/2 east - southeast</u>				

CONTRACTOR Starling Drilg

TYPE OF JOB Surface Pipe

HOLE SIZE 12 1/4 T.D. 515'

CASING SIZE 8 5/8 DEPTH 515'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. approx 15'

PERFS. _____

DISPLACEMENT 32 BB1's

OWNER Shelby Resources

CEMENT AMOUNT ORDERED 3500 sq Common & 900 sq 43% 1/c

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Jack HELPER Steve

BULK TRUCK # 344 DRIVER Brandon

BULK TRUCK # _____ DRIVER _____

COMMON	<u>3504</u>	@	<u>10.65</u>	<u>3727.50</u>
POZMIX		@		
GEL	<u>700</u>	@	<u>16.65</u>	<u>11655</u>
CHLORIDE	<u>1100</u>	@	<u>46.60</u>	<u>51260</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>36800</u>	@	<u>1.90</u>	<u>69920</u>
MILEAGE	<u>36800</u>	@	<u>20</u>	<u>58880</u>
TOTAL				<u>5644.6</u>

REMARKS:

Rund 12 jts of 8 5/8 casg. Cement with 3500 sq cement. Displace plug with 32 BB1's of fresh water. Cement Dick Case.

Plug down @ 9:15 pm

Thanks

CHARGE TO: Shelby Resources

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 515'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE 215' @ .65 139.75

MILEAGE 20 @ 5.00 100.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

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PLUMB & PIPE EQUIPMENT
WICHITA, KS

TOTAL 1054.75

1-8 5/8 Work @ 60.00 60.00

@ _____

Customer <i>Shelby Resources</i>	Lease No.	Date
Lease <i>Miller North</i>	Well # <i>1-35</i>	<i>7-29-03</i>
Field Order # <i>13834</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
Type Job <i>5 1/2 L.S. New Well</i>	Formation	Depth
		County <i>Barton</i>
		State <i>Ks.</i>
		Legal Description <i>35-20s-11w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>5 1/2</i>			<i>Cent.</i>	<i>125 sks. 50/50 POC</i>			
Depth <i>3427</i>	Depth	From	To	Pre Pad <i>1.53 ft³</i>	Max		5 Min.
Volume <i>84</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>3126.11</i>	Packer Depth	From	To	Flush <i>83 Bbl.</i>	Gas Volume		Total Load

Customer Representative <i>Brian</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
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Service Units	<i>123</i>	<i>226</i>	<i>303</i>	<i>571</i>
Driver Names	<i>Dicke</i>	<i>Andrews</i>	<i>Blanton</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:30</i>					<i>On location - Safety Meeting</i>
<i>2:10</i>					<i>Run Csg. - Cent. on 1,3,5,7,9,11,13,15</i>
<i>3:40</i>					<i>Cy. On Bottom</i>
<i>3:50</i>					<i>Hook up to Csg. - Break Circ. w/ Rtg</i>
<i>4:34</i>	<i>150</i>		<i>20</i>	<i>4.0</i>	<i>Salt Flush</i>
<i>4:39</i>	<i>150</i>		<i>5</i>	<i>4.0</i>	<i>H₂O Spacer</i>
<i>4:40</i>	<i>150</i>		<i>24</i>	<i>4.0</i>	<i>Super Flush II</i>
<i>4:46</i>	<i>150</i>		<i>5</i>	<i>4.0</i>	<i>H₂O Spacer</i>
<i>4:49</i>	<i>150</i>		<i>50</i>	<i>4.0</i>	<i>Mix Cement @ 13.8 #/gal.</i>
<i>5:03</i>					<i>Release Plug - Clear Pump & Lines</i>
<i>5:07</i>	<i>100</i>			<i>5.5</i>	<i>Start Disp.</i>
<i>5:16</i>	<i>250</i>		<i>52</i>	<i>5.3</i>	<i>Lift Pressure</i>
<i>5:22</i>	<i>1500</i>		<i>83</i>		<i>Plug Down</i>
<i>5:30</i>			<i>7</i>		<i>Plug Rat & Mouse Hole</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>

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Thanks, Bobby

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CONSERVATION DIVISION
WICHITA, KS