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JUN 25 2007

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

KCC WICHITA

\*\*\*REVISED

Operator: License # 5150  
Name: COLT ENERGY, INC.  
Address: P. O. BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLC  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor Name: RIG 6 DRILLING CO, INC./FINNEY DRL CO  
License: 30567/5989  
Wellsite Geologist: JIM STEGEMAN  
Designate Type Of Completion:  
 New Well  ReEntry  Workover  
 Oil  SWD  SIOW  Temp Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv: to ENHR  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Entr.?)  Docket No. \_\_\_\_\_  
3-21-07 3-31-07 6/11/07  
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-003-24,364-06-00  
County: ANDERSON  
NE - NE - NE - NE Sec. 21 Twp. 22 S. R. 19 X E W  
140 feet from N Line of Section  
75 feet from E Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
Circle one NE  
Lease Name: NORTHWEST CENTRAL PIPELINE Well #: SWD 1  
Field Name: COLONY - WELDA  
Producing Formation: ARBUCKLE  
Elevation : Ground: 1134 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1801 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 102 Feet  
Multiple Staging Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II Completion, cement circulated from 1593  
feet depth to SURFACE w/ 229 sx cement.

SWD N# 7-10-08

Drilling Fluid Management Plan(Data Collected From Pit)  
Chloride Content 1000 ppm Fluid Volume 80 bbls  
Dewatering method used PUMPED OUT PUSH IN  
Location of fluid disposal if hauled offsite:  
Operator Name: COLT ENERGY, INC  
Lease Name: KIRK License No.: 5150  
Quarter W/2 SE/4 Sec. 9 Twp. 24 SR 18 X E W  
County: ALLEN Docket No.: D - 5,954

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 6-21-07

Subscribed and sworn to before me this 21<sup>st</sup> day of June  
Notary Public: Shirley A. Stotler  
Date Commission Expires: 1-20-2008

SHIRLEY A. STOTLER  
Notary Public - State of Kansas  
My Comm. Expires 1/20/08

KCC Office Use Only  
 Letter of Confidentiality Attached  
 If Denied, Yes Date \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
LOGS TO UIC

STATE-210



Operator Name COLT ENERGY, INC. Lease Name NORTHWEST CENTRAL PIPELINE Well # SWD 1  
 Sec. 21 Twp. 22 S. R. 19  East  West County ANDERSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: GAMMA RAY/NEUTRON, HIGH RESOLUTION COMPENSATED DENSITY/NEUTRON LOG, GAMMA RAY/CEMENTBOND/CCL. GAMMA RAY/ NEUTRON

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 SEE ATTACHED DRILLERS LOG

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CASING RECORD  NEW  USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	10.5	102	PORTLAND	77	
PRODUCTION	6 3/4	4 1/2	24	1593	PORTLAND	229	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	OPEN HOLE 1593 - 1801**	750GAL 15% HCL	1593-1801

TUBING RECORD 2"8RD EUE SEALTITE W/4 1/4 X 2 SEALTITE TENSION Packer SET @1577.25 \* Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift

Estimated Production/24hrs	Oil Bbbs	Gas Mcf	Water BBLS.	Gas-Oil Ratio	Gravity

Disposition Of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_  
 Vented  Used on Lease  Open Hole  Perf.  Dually Compl.  Commingled