

JUN 01 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345
Name: Piqua Petro, Inc.
Address: 1331 Xylan Road
City/State/Zip: Piqua, KS 66761
Purchaser: Maclaskey
Operator Contact Person: Greg Lair
Phone: (620) 433-0099
Contractor: Name: Rig 6 Drilling Co., Inc.
License: 30567
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/10/06 5/22/06 5/31/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27033-0000
County: Woodson
SE SE NW NW Sec. 30 Twp. 25 S. R. 14 East West
1280 feet from S N (circle one) Line of Section
1230 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Nordmeyer Well #: 23-06
Field Name: Quincy Trend
Producing Formation: Cattleman

Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1371 Plug Back Total Depth: 1364
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to 1364 w/ 140 sx cmt.

Drilling Fluid Management Plan AH II NH 7-10-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: May 15, 2007

Subscribed and sworn to before me this 15th day of May,
2007.

Notary Public: Brenda L. Morris

Date Commission Expires: May 20, 2010

BRENDA L. MORRIS
Notary Public - State of Kansas
My Appt. Expires 5-20-10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JUN 01 2007

Side Two

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Piqua Petro, Inc. Lease Name: Nordmeyer Well #: 23-06
 Sec. 30 Twp. 25 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8 5/8"		40'	Regular	15	
Long String	6 3/4"	2 7/8"		1364	60/40 POZ	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
14	1305-1315	Spotted 100 gal 15% HCL acid	1305-1315

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	1364			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
5/31/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	1		1	1:1	36	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

UNITED OIL WELL SERVICES, INC.
 14TH STREET, CHANUTE, KS 66720
 31-9210 OR 800-467-8676

3rd well

TICKET NUMBER 35032
 FIELD TICKET REF # 28617
 LOCATION Thayer
 FOREMAN Brett Busby

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-31-06		Nordmeyer C 23-06				WV
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Piqua Petroleum			293	Scott		
MAILING ADDRESS			Bulle spotter Rick 4047-96			
CITY			126	Steve		
STATE			455195	Danny		
ZIP CODE			488102	Matt		

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE 2 1/2 8 EUE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
1310-20 (14)	Cattleman

TYPE OF TREATMENT

Acid spot - frac

CHEMICALS

Acid
 Breaker

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAID	10	13-15			2000	BREAKDOWN 3100
20-40			.75-1.0	1000#	2000	START PRESSURE 2000
12-20			1.0-2.0	1500#	2000	END PRESSURE 2100
Rock salt		12	.5	50#	2800	BALL OFF PRESS 2800
12-20		12-16	.5-2.0	2500#	2100	ROCK SALT PRESS 2800
FLUSH	8	16				ISIP 950
OVERFLUSH	3	16				5 MIN
						10 MIN
						15 MIN
						MIN RATE 12
						MAX RATE 16
TOTAL	132		TOTAL	5,000#		DISPLACEMENT 8.0

REMARKS: spot 100 gal. - 15% HCL acid on perfs

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 01 2007
 CONSERVATION DIVISION
 WICHITA, KS

4:30 - 5:30 location 60 Miles

AUTHORIZATION _____ TITLE _____ DATE 5-31-06

Rig 6 Drilling Co. Inc.

PO Box 227

Iola, Kansas 66749

Bud Sifers
620.365.6294

John Barker
620.365.7806

INVOICE # 20415
COMPANY: Piqua Petroleum
ADDRESS: 1331 Xylan Rd
Piqua, KS66761
ORDERED BY: Greg

DATE: 5/23/06
LEASE: Nordmeyer
COUNTY: Wo
WELL #:
API #: 15-207-27,033

SERVICE	RATE	UNITS	EXTENSION
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Location Pit Charge		1	N/C
Set Surface Csg.	\$200.00per hr	4	N/C
Cement Surface/W.O.C.	\$200.00per hr	8	
Drilling Chg/FT	\$7.50 per ft	1370'	10,175.00
Circulating	\$200.00per hr	4	N/C
Drill Stem Test	\$200.00 per hr		N/A
Logging	\$200.00per hr		N/A
Core Samples	\$500.00 Per Run		N/A
Water Hauling	\$40.00 Per Hour	2	N/C
Bit Charge (Lime W/O)	Cost + 10%		N/A
Drill Stem Lost	\$10.00 Per Foot		N/A
Trucking	\$40.00 Per Hour/\$1 Per Mile		N/A
Roustabout	\$18.00 Per Man Hour		N/A
Running Casing	\$200.00 per hr.	1	200.00
Rigging Up	\$200.00per hr	1	N/C
Rigging Down	\$200.00 per hr	1	N/C
Other			
Fuel Assess.			
Move rig			

Material Provided:			
Cement	8.00 per sx	15sx	64.00

TOTAL AMOUNT **\$10,639.00**

REMIT TO: **RIG 6 DRILLING, INC.**
PO BOX 227
IOLA, KS 66749

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 01 2007

CONSERVATION DIVISION
WICHITA, KS

\$9,854
#9172
5/25/06

UNCONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

JUN 0 1 2007

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 09990
LOCATION EUREKA
FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-22-06	4950	Nordmeyer 23-06	30	255	14E	Woodson
CUSTOMER <u>Piqua Petroleum, inc.</u>			Rig 6 Drig.			
MAILING ADDRESS <u>1331 Xylon Rd.</u>						
CITY <u>Piqua</u>	STATE <u>Ks</u>	ZIP CODE <u>66761</u>				
TRUCK # DRIVER TRUCK # DRIVER						
			<u>445</u>	<u>Rick L.</u>		
			<u>439</u>	<u>Justin</u>		
			<u>442</u>	<u>Rick P.</u>		

JOB TYPE Longstring HOLE SIZE _____ HOLE DEPTH 1370' CASING SIZE & WEIGHT _____
 CASING DEPTH 1361' DRILL PIPE _____ TUBING 2 7/8 Euc OTHER _____
 SLURRY WEIGHT 13.4-14.2 SLURRY VOL 52 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 8.0 bbl DISPLACEMENT PSI 500 ~~PSI~~ 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 2 7/8 Euc Tubing. Pump 6 sks Gel Flush, 5 bbl water Spacer. Mixed 140 sks 60/40 Pozmix Cement w/ 6% Gel, 1/4" Floccle per/sk @ 13.4 * per/gal, yield 1.53. Tail w w/ 50 sks O.W.C. w/ 5" Kol-Seal per/sk @ 14.2 * per/gal, yield 1.53. Shut down. Wash out Pump & Lines. Drop Plug. Displace w/ 8.0 bbl Fresh water. FINAL Pumping Pressure 500 psi. Bump Plug to 1000 psi. wait 2 minutes. Release Pressure. Float Hold. Shut Tubing in @ 0 psi. Good Cement Returns to Surface = 11 bbl Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	20	MILEAGE	3.15	63.00
1131	140 sks	60/40 Pozmix Cement	9.35	1309.00
1118 A	700 *	Gel 6%	.14 *	98.00
1107	35 *	Floccle 1/4 * per/sk	1.80 *	63.00
1126	50 sks	O.W.C.	14.65	732.50
1110 A	250 *	Kol-Seal 5 * per/sk	.36 *	90.00
5407	8.77 Tons	TON MILEAGE BULK TRUCK	MIC	275.00
1118 A	300 *	Gel Flush	.14 *	42.00
4402	1	2 7/8 Top Rubber Plug	18.00	18.00
			Sub Total	3490.50
			SALES TAX	148.21
			ESTIMATED TOTAL	3638.71

THANK YOU

205616

AUTHORIZATION Called By Rig 6 Drig TITLE Contractor DATE _____