

JUN 05 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30345
Name: Piqua Petro, Inc.
Address: 1331 Xylan Road
City/State/Zip: Piqua, KS 66761
Purchaser: Maclaskey
Operator Contact Person: Greg Lair
Phone: (620) 433-0099
Contractor: Name: Rig 6 Drilling Co., Inc.
License: 30567
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/12/06</u>	<u>5/17/06</u>	<u>5/31/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27025-0000
County: Woodson
NE SE SE Sec. 20 Twp. 25 S. R. 14 East West
675 feet from (S) N (circle one) Line of Section
175 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Klick Well #: 03-06
Field Name: Quincy Trend
Producing Formation: Bartlesville

Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1494 Plug Back Total Depth: 1469'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to 1469 w/ 140 sx cmt.

Drilling Fluid Management Plan AH II NH 7-10-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: May 15, 2007

Subscribed and sworn to before me this 15th day of May,
20 07.

Notary Public: Brenda L. Morris **BRENDA L. MORRIS**
Notary Public - State of Kansas
Date Commission Expires: May 20, 2010 My Appt. Expires 5-20-10

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: Piqua Petro, Inc. Lease Name: Klick Well #: 03-06
 Sec. 20 Twp. 25 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8 5/8"		40'	Regular	15	
Long String	6 3/4"	4 1/2"		1492	60/40 POZ	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
18	1422-1439	Spotted 75 gal 15% HCL acid	1422-1439

TUBING RECORD		Size	Set At	Packer At	Liner Run
		4 1/2	1492		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5/31/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		1	1:1	39

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval: _____

Rig 6 Drilling Co. Inc.

PO Box 227
Iola, Kansas 66749

Bud Sifers
620.365.6294

John Barker
620.365.7806

INVOICE # 20414
COMPANY: Piqua Petroleum
ADDRESS: 1331 Xylan Rd
Piqua, KS66761
ORDERED BY: Greg

DATE: 5/18/06
LEASE: Klick
COUNTY: Wo
WELL #: 03-06-~~4~~ten
API #: 15-207-27,025

SERVICE	RATE	UNITS	EXTENSION
Location Pit Charge		1	N/C
Set Surface Csg.	\$200.00per hr	4	N/C
Cement Surface/W.O.C.	\$200.00per hr	8	
Drilling Chg/FT	\$7.50 per ft	1494'	11,205.00
Circulating	\$200.00per hr	4	N/C
Drill Stem Test	\$200.00 per hr		N/A
Logging	\$200.00per hr		N/A
Core Samples	\$500.00 Per Run		N/A
Water Hauling	\$40.00 Per Hour	2	N/C
Bit Charge (Lime W/O)	Cost + 10%		N/A
Drill Stem Lost	\$10.00 Per Foot		N/A
Trucking	\$40.00 Per Hour/\$1 Per Mile		N/A
Roustabout	\$18.00 Per Man Hour		N/A
Running Casing	\$200.00 per hr.	1	200.00
Rigging Up	\$200.00per hr	1	N/C
Rigging Down	\$200.00 per hr	1	N/C
Other			
Fuel Assess.			
Move rig			
Material Provided:			
Cement	8.00 per sx	15sx	64.00

TOTAL AMOUNT

\$11,469.00

REMIT TO: RIG 6 DRILLING, INC.

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PO BOX 227
IOLA, KS 66749

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PD
9134
5/20/06

CONSERVATION DIVISION
WICHITA, KS

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 35030
 FIELD TICKET REF # 28531
 LOCATION 1/1ayer
 FOREMAN Bob Busby

1st well

**TREATMENT REPORT
 FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-31-06		Klick 03-06				MO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Piqua Petroleum Inc			293	Scott		
MAILING ADDRESS			126	Steve		
CITY			488T102	Matt		
STATE			455T95	Donny		
ZIP CODE			Bulle spatter	Rick Peel		
			404-TAB			

WELL DATA

CASING SIZE	TOTAL DEPTH
4 1/2	
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	RACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
1422 39 (18)	Squirrel Cattleman

TYPE OF TREATMENT

Acid spot - frac

CHEMICALS

Acid
 Breaker

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	10	17			1100	BREAKDOWN 2300
20-90			.25-1.5	200#	1000	START PRESSURE
12-20			1.5-2	800#	1100	END PRESSURE
Rock salt			1.0	75#	2100-	BALL OFF PRESS
12-20			2.0	1000#	1400	ROCK SALT PRESS. 2500
FLUSH	23					ISIP 550
OVERFLUSH	3		TOTAL	2000#		5 MIN
						10 MIN
						15 MIN
						MIN RATE
						MAX RATE
						DISPLACEMENT 23

REMARKS: SPOT 75 gal - 15% HCL acid on perfs

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CONSERVATION DIVISION
 WICHITA, KS

location 1:30 PM - 3:00 PM - 60 miles

AUTHORIZATION _____ TITLE _____ DATE 5-31-06

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

JUN 05 2007

TICKET NUMBER 09965

CONSERVATION DIVISION
WICHITA, KS

LOCATION Eureka
FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-17-06	4950	Klick 3-06	20	25s	14E	Woodson 2	
CUSTOMER <u>Pigna Petroleum Inc.</u>			Rig 6 Orly Co.				
MAILING ADDRESS <u>1331 Xylow Rd.</u>							
CITY <u>Pigna</u>		STATE <u>Ks.</u>	ZIP CODE <u>66761</u>	TRUCK #	DRIVER	TRUCK #	DRIVER
				<u>446</u>	<u>Scott</u>		
				<u>502</u>	<u>Kyle</u>		
				<u>442</u>	<u>Rick P.</u>		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1492' CASING SIZE & WEIGHT 4 1/2" - 9.5lb
 CASING DEPTH 1492' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 14.2 SLURRY VOL _____ WATER gal/sk 7.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 24 Bbls DISPLACEMENT PSI 700 PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 10 Bbl water
Mixed 140 sks 60/40 Pozmix cement w/ 4% Gel, 1/4" P/SK of Floccs at 13.4 lb P/GAL Tail in with
50 sks. O.W.C cement w/ 5" P/SK of K01-SEAL at 14.2 lb P/GAL shut down without pump lines
Release Plug - Displace Plug with 24 Bbls water.
Final pumping at 700 PSI - Pumped Plug to 1100 PSI - wait 2 minutes - Release Pressure -
Float held - Good cement returns to surface with 8 Bbl slurry
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	20	MILEAGE	3.15	63.00
1131	140 SKS	60/40 Pozmix cement	9.35	1309.00
1118 A	500 lbs	Gel 4%	.14	70.00
1107	35 lbs	Floccs 1/4" P/SK	1.80	63.00
1126	50 SKS	O.W.C cement	14.65	732.50
1110 A	250 lbs	K01-SEAL 5" P/SK	.36	90.00
5407	8.77 Ton	Mileage - Bulk TIKs	M/C	275.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			Sub Total	3442.50
			SALES TAX	145.19
			ESTIMATED TOTAL	3587.69

2054151

AUTHORIZATION Called by Bud

TITLE Rig 6 Orly Co.

DATE _____