

15-063-20587-00-00

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR George R. Jones

API NO. 15-063-20,587

ADDRESS Suite 1210, 125 N. Market

COUNTY Gove

Wichita, KS 67202

FIELD WC

\*\*CONTACT PERSON George R. Jones

PROD. FORMATION

PHONE 316-262-5503

LEASE Wieland

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION SE SW

DRILLING Abercrombie Drilling, Inc.

660 Ft. from East Line and

CONTRACTOR ADDRESS 801 Union Center

660 Ft. from South Line of

Wichita, KS 67202

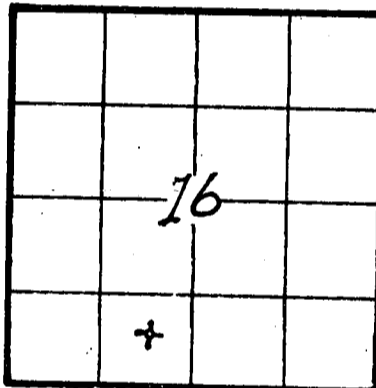
the SW/4 SEC. 16 TWP. 11S RGE. 31W

PLUGGING Abercrombie Drilling, Inc.

WELL PLAT

CONTRACTOR ADDRESS 801 Union Center

Wichita, KS 67202



KCC KGS (Office Use)

TOTAL DEPTH 4605 PBT

SPUD DATE 7/2/82 DATE COMPLETED 7/10/82

ELEV: GR 2986' DF KB 2991'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 7 jts (276.38') DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

George R. Jones OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FOR) (OF)

OPERATOR OF THE Wieland LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE WAS COMPLETED AS OF THE 9th DAY OF July, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

CONSERVATION DIVISION Wichita, Kansas

(S) [Signature]

July 12th, 1982

[Signature] NOTARY PUBLIC

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF July, 1982. NOTARY PUBLIC State of Kansas My Appt. Exp. Aug. 5, 1984

MY COMMISSION EXPIRES: August 5, 1984

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.  | TOP | BOTTOM   | NAME  | DEPTH  |
|--|-----|--|---|--|
| DST #1: 4025-4130<br>30" 45" 30" 45"<br>strong blow both opens<br>isip 1286<br>fsip 1276<br>ifp 376 - 948<br>ffp 1097 - 1027   |     |  | LOG TOPS: K.B.  | 2991'  |
| DST #2: 4165-4290<br>45" 45" 45" 45"<br>weak blow first open; very weak blow second open<br>rec. 150' oil specked mud<br>isip 1256<br>fsip 1227<br>ifp 60 - 60<br>ffp 91 - 91  |     |  | Anhydrite<br>Heebner<br>Lansing<br>B/KC<br>Marmaton<br>Cherokee Shale<br>Johnson zone<br>LTD<br>DTD | 2503 (+488)<br>3986 (-995)<br>4027 (-1036)<br>4313 (-1322)<br>4344 (-1353)<br>4530 (-1539)<br>4574 (-1583)<br>4604 (-1613)<br>4605 (-1614) |
| DST #3: 4462 - 4605<br>30" 45" 30" 45"<br>good blow off bottom of bucket 18"<br>2nd open: good strong blow off bottom of bucket<br>rec. 660' gas in pipe; 20' clean gassy oil 42° grav.;<br>120' gassy OCM 95% oil, 15% gas, 80% mud) total fluid 140'<br>isip 1057<br>fsip 1027<br>ifp 71 - 71<br>ffp 101 - 101 |     |  |   |  |
| DST #4: 4546 - 4605<br>45" 45" 45" 45"<br>weak blow, died 20"<br>flushed tool 2nd open with no help<br>rec. 30' mud<br>isip 315<br>fsip 111<br>ifp 71 - 71<br>ffp 81 - 81  |     | 1st plug @ 1580' 80 sacks<br>2nd plug @ 300' 40 sacks<br>3rd plug @ 40' solid bridge plug 10 sacks<br>10 sacks in rathole<br>50-50 Posmix, 4% gel, 3% c.c.<br>PD 7 p.m. 7/10/82<br>State Plugger: Carl Goodrow |   |  |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| surface           | 12-1/4"           | 8-5/8"                    | 20#            | 283.38'       | Common      | 200   | 2% gel<br>3% c.c.          |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
|                          |   |         |

| RATE OF PRODUCTION PER 24 HOURS                    | Oil    | Gas | Water | Gas-oil ratio |
|--|--------|-----|-------|---------------|
|  | bbbls. | MCF | %     | bbbls.        |
| Disposition of gas (vented, used on lease or sold) |        |     |       | CFPB          |

| Perforations |
|--------------|
|              |