

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8541 name Petex, Inc. address Route #2 Box 553 City/State/Zip Rogersville, MO

Operator Contact Person Larry Childress Phone 417-887-6289

Contractor: license # 5422 name Abercrombie Drilling, Inc.

Wellsite Geologist Sam Houston Phone 316-262-1163

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

- Oil Gas Dry SWD Inj Other (Core, Water Supply etc.) Temp Abd Delayed Comp.

If OWWO: old well info as follows:

Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

Spud Date Date Reached TD Completion Date

Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 336.10' @ 344.10' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-063-20,789

County Gove

Sec 22 Twp 11S Rge 31W

Ft North from Southeast Corner of Section Ft West from Southeast Corner of Section

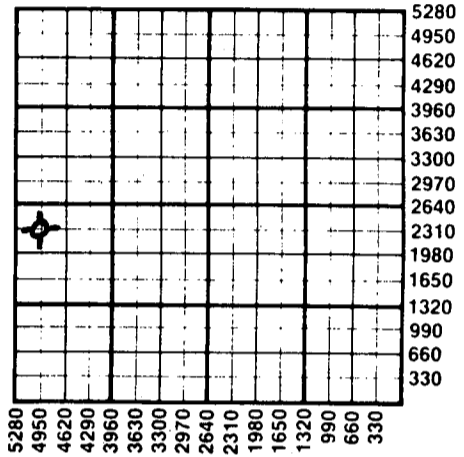
Lease Name BLOOM Well# 1

Field Name

Producing Formation

Elevation: Ground 2946' KB 2951'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater 5280 Ft North From Southeast Corner and (Well) 2640 Ft. West From Southeast Corner of Sec 27 Twp 11S Rge 31 West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress Title PRESIDENT Date 9/17/84

Subscribed and sworn to before me this 17 day of Sept 19 84

Notary Public Peggy Steelman Date Commission Expires 7/29/87

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Drillers Timelog Received Distribution KCC KGS SWD/Rep Plug NGPA Other

Sec 22 Twp 11S Rge 31W

Operator Name Petex, Inc. Lease Name BLOOM Well# 1 SEC 22 TWP. 11S RGE. 31W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

NOTE: SEE GEOLOGICAL REPORT

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST 1 3986-4013 ISIP 1210 FSIP 1210, 1033' mW
 DST 2 4020-4060 ISIP 1199 FSIP 1166 65' mud
 DST 3 4058-4097 ISIP 1166 FSIP 1155 1260' mW
 DST 4 4117-4166 ISIP 1243 FSIP 1188 20' mud
 DST 5 4177-4246 ISIP 600 FSIP 227 5' mud
 DST 6 4434-4580 ISIP 700 FSIP 454 15' mud

Name	Top	Bottom
Heebner	3956 (-1005)	
L-KC	3986 (-1035)	
STARK	4219 (-1268)	
BKC	4285 (-1334)	
MARMATON	4315 (-1364)	
PAWNEE	4408 (-1457)	
FS	4480 (-1529)	
Cher	4509 (-1558)	
John zone	4557 (-1606)	
MISS	4600 (-1649)	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8 5/8"	20#	344.10'	Common	250	2% gel, 3% c.c

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

