

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-063-21,093  
County Gove  
NE NW NE 22 11S 31 East  
..... Sec..... Twp..... Rge..... X West  
4950  
..... Ft North from Southeast Corner of Section  
1650..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Meerian Well # 1  
Field Name Campus, South  
Producing Formation CHEROKEE  
Elevation: Ground 2978 KB 2983

Operator: License # 8541  
Name Petex, Inc.  
Address Route 2, Box 553  
City/State/Zip Rogersville, MO 65742

Purchaser Permian Corporation

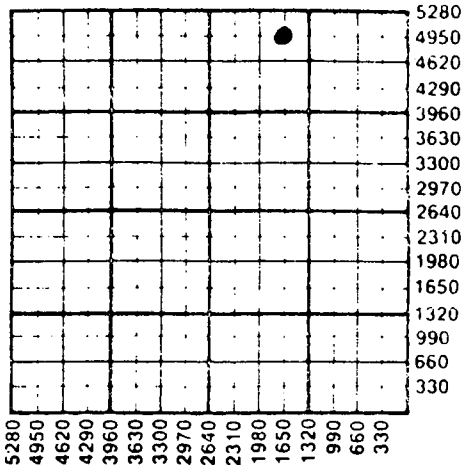
Operator Contact Person Larry Childress  
Phone (417) 887-6289

Contractor: License # 9087  
Name R & C Drilling Co., Inc.

Wellsite Geologist Thomas Funk  
Phone (316) 263-1102

Designate Type of Completion  
X New Well Re-Entry Workover  
X Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)  
If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

AT DRILLSITE

X Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
Other (explain)  
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable  
3-22-87 4-14-87 4-14-87  
Spud Date Date Reached TD Completion Date  
4665  
Total Depth PBDT  
Amount of Surface Pipe Set and Cemented at 210 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name  
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress  
President  
Title Date 6/1/87

Subscribed and sworn to before me this 1st day of June 1987.  
Notary Public Peggy Steelman JUN 11 1987  
Date Commission Expires 7/29/87

K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached  
Wireline Log Received  
Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)

Sec. 2 of W.P. 11, Rge. 31 W

Operator Name ..... Petex, Inc. .... Lease Name..... Meerian ..... Well #..... 1.....

Sec..... 22 ..... Twp..... 11S ..... Rge..... 31 .....  East  West County..... Gove .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1- 4092-4118; 30-30-30-30; weak blow  
 Rec: 30' mud/so; IFP 49-49; ISIP 761  
 FFP 60-62; FSIP 695  
 DST #2- 4156-4259; good to weak blow; 30-45-  
 45-60; Rec: 93' MCW, 62' MCW/so; IFP  
 110-132; ISIP 1385; FFP 154-154;  
 FSIP 1298  
 DST #3 4244-4305; 30-15-15-15; no blow;  
 Rec: 20' mud/spks oil; IFP 66-66;  
 ISIP 950; FFP 88-88; FSIP 766  
 DST #4 4450-4540; 30-30-30-30; weak blow;  
 Rec: 35' mud/oil specks; IFP 35-35  
 ISIP 422; FFP 39-39; FSIP 255

Name	Top	Bottom
Anhydrite	2503	+475
B/Anhydrite	2530	+448
Heebner	3991	-1013
Lansing	4030	-1052
Marmaton	4340	-1362
Ft. Scott	4504	-1526
Cherokee Shale	4533	-1555

RELEASED

7-13-1988  
 JUL 13 1988

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	210	60/40 poiz	145	3% cc 2% gel
production	7-7/8	4-1/2	10-1/2	4663'	60/40 pps		2% gel - 10% SA-LT
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
				N/A			
Date of First Production		Producing Method					
29 MAY 87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	18				32°		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....