

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5560 EXPIRATION DATE \_\_\_\_\_

OPERATOR Davis Bros. Oil Producers, Inc. API NO. 15-163-22,335-0000

ADDRESS One Williams Center - Suite 2000 COUNTY Rooks  
Tulsa, Oklahoma 74172 FIELD Plainville

\*\* CONTACT PERSON Charles Arnold PROD. FORMATION Lansing-KC  
PHONE 913-434-7116

PURCHASER Farmland Industries, Inc. LEASE Collins "E"

ADDRESS P.O. Box 7305 WELL NO. 5  
Kansas City, MO 74116 WELL LOCATION NW/4 NE/4 SE/4

DRILLING Red Tiger Drilling Company 2310 Ft. from South Line and  
CONTRACTOR ADDRESS 1720 KSB Building 990 Ft. from East Line of  
Wichita, Kansas 67202 the SE (Qtr.) SEC 6 TWP 10SRGE 17W(W)

PLUGGING \_\_\_\_\_  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

WELL PLAT

			⊙

(Office Use Only)  
 KCC  
 KGS  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 3,580' PBD 3,494

SPUD DATE 4/18/84 DATE COMPLETED 4/26/84

ELEV: GR 2078 DF \_\_\_\_\_ KB 2083

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 204' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED  
STATE CORPORATION COMMISSION  
10-31-84  
OCT 31 1984

A F F I D A V I T

Mary Hill, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Mary Hill  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of October, 19 84.

Jessie Bolton  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 27, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Davis Bros. Oil Producers, INCREASE Collins "E"

ACO-1 WELL HISTORY (E)

SEC. 6 TWP. 10S RGE. 17W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Topeka	3,007
<input type="checkbox"/> Check if samples sent to Geological	Survey		Heebner	3,222
			Toronto	3,246
Post Rock & Shale	0	227	Lansing-KC	3,267
Shale & Sand	227	747	"A"	3,285
Sand	747	960	"B"	3,305
Shale & Sand	960	1364	"D"	3,327
Shale	1364	1380	"G"	3,337
Anhydrite	1380	1415	"H"	3,405
Red Bed & Shale	1415	1615	"I"	3,423
Shale & Red Bed	1615	1850	"J"	3,433
Shale	1850	2035	"K"	3,454
Shale & Lime	2035	2230	Marmaton	3,506
Shale & Lime Streaks	2230	2335	Conglomerate	3,526
Shale & Lime	2335	2650	TOTAL DEPTH	3,580
Shale & Lime Streaks	2650	2860		
Lime & Shale	2860	3103		
Lime	3103	3580		
RTD		3580		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	211'	Class A	150	2% Gel, 3% C.C.
Production	7 7/8"	4 1/2"	10.5#	3,578'	Bottom Stage HLC	75	10% Salt & 10# Gilsonite
DV Tool				1,430'	Class A Top Stage HLC	125 350	10% Salt & 3/4 1% CFR-2 10# Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
---	---	---	2	4" Jumbo-Jet	3,462-3,476 "K"
			2	4" Jumbo-Jet	3,442-3,448 "J"
			2	4" Jumbo-Jet	3,426-3,430 "I"
			2	4" Jumbo-Jet	3400-02; 3406-10 "H"
			2	4" Jumbo-Jet	3,308-16 "B"

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,000 gals 28% NE + 36 BS	3,462-3,476 "K"
500 gals 28% NE	3,442-3,448 "J"
500 gals 28% NE	3,426-3,430 "I"
500 gals 28% NE	3400-02; 3406-10 "H"
250 gals 15% MCA	3,308-3,316 "B"

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-7-84	Pumping	29.9
Estimated Production -I.P.	Oil	Gas
	33 bbls.	44 MCF
		Water 26 bbls.
		Gas-oil ratio
		CFPS
Disposition of gas (vented, used on lease or sold)		Perforations
		3,462-3,308' oa