

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-20,523 **ORIGINAL**
County Logan
NE - NE - NE - Sec. 22 Twp. 11S Rge. 33W X E

Operator: License # 08541
Name: Petex Inc.
Address: 1610 E. Sunshine
City/State/Zip Springfield, MO 65804

Purchaser: _____
Operator Contact Person: Larry Childress
Phone (417) -887-1225

Contractor: Name: Emphasis Oil Operations
License: 8241
Wellsite Geologist: Thomas Funk

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBTB _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____
12/4/91 12/13/91
Spud Date Date Reached TD Completion Date

4950 Feet from S (circle one) Line of Section
330 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Scheetz Well # 1
Field Name _____
Producing Formation _____
Elevation: Ground _____ KB 3130'
Total Depth 4651' PBTB _____
Amount of Surface Pipe Set and Cemented at 253 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan AIT II D & O
(Data must be collected from the Reserve Pit)
Chloride content 2500 ppm Fluid volume 1500 estimated bbls
Dewatering method used dry out
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress
Title President Date 1-3-92
Subscribed and sworn to before me this 3rd day of January, 19 92.
Notary Public Doreen Steelman
Date Commission Expires 7/29/94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED Distribution
KCC SVD/Rep NGPA
KANSAS CORPORATION COMMISSION Other
(Specify)
1-6-1992
JAN 6 1992

15-109-20523-00-00

1-3
RELEASED
CONFIDENTIAL
FEB 27 1993
2-23-1993
FROM CONFIDENTIAL

P1

Operator Name Pelex Lease Name Scheetz Well # 1

Sec. 22 Twp. 11S Rge. 33 County Logan

East
 West

OKCARTLBA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	2622	
Heebner	4045	
Lansing	4087	
Marmaton	4395	
Cherokee	4584	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediates, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-7/8	8-5/8"	20#	253'	60/40 poz	160	2%cc 3% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

DRILL STEM TESTS

No.	Interval	IFP/Time	IS:P/Time	FFP/Time	FS:P/Time	THH-FHH	RECOVERY
1	4215-4245	23-23 30"	377# 30"	35-35 60"	590# 60"	2171-2136# 112°F	30' SOCm (3% oil)
2	4250-4280	23-23 30"	94# 45"	23-23 45"	117# 60"	2124-2065# 110°F	15' SOCm (5% oil)
3	4276-4300	23-23 30"	830# 45"	35-47 45"	758# 60"	2183-2136# 114°F	3' CO 57' mud 60' Fluid
4	4300-4323	11-23 30"	782# 45"	23-23 30"	94# 30"	2171-2089# 110°F	10' mud/sec oil
5	4575-4651	(Pivging) 58-188 30"	306# 60"	58-58 30"	70# 30"	2441-2406# 117°F	10' OSM

CONFIDENTIAL

ORIGINAL

RELEASED
Z-23-1993
FEB 23 1993

FROM CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

1-6-1992
JAN 6 1992

CONSERVATION DIVISION
WICHITA, KS



ORIGINAL

CONFIDENTIAL

ORIGINAL

INVOICE DATE

12/12/91

15-109-20523-00-00

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1	INVOICE NO. 609989
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PETEX INCORPORATED

RT 2, BOX 553
ROGERSVILLE MO 65742

RELEASED
2-23-1993
FEB 23 1993

AUTHORIZED BY

609989

PURCH. ORDER REF. NO.

N/A

WELL NUMBER : 1

FROM CONFIDENTIAL
CUSTOMER NUMBER :

6311 - 2

LEASE NAME AND NUMBER SCHEETZ	STATE 14	COUNTY/PARISH 14AB	CITY Dakley	DISTRICT NAME 585	DISTR. NO.
JOB LOCATION/FIELD N/A	MTA DISTRICT	DATE OF JOB 12/12/91	TYPE OF SERVICE LAND-MISC. PUMPING CUSTOM		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10102114	1.00	CEMENTING THRU TUBING 2,501 TO 3,0	1095.00		1,095.00
10109005	8.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.47		19.76
10410504	114.00	CLASS "A" CEMENT	7.11	CF	810.54
10415018	76.00	FLY ASH	3.81	CFT	289.56
10415049	480.00	A-7-P CALCIUM CHLORIDE PELLETS	0.48	LB	230.40
10420145	1000.00	BJ-TITAN GEL, BENTONITE, BULK SALE	0.15	LB	150.00
10430538	1.00	8-5/8 DRY HOLE PLUG	12.00	EA	12.00
10880001	190.00	MIXING SEVICE CHRG DRY MATERIALS,	1.16		220.40
10940115	1.00	MIN DRAYAGE CHRG	73.70		73.70
SUBTOTAL					2,901.36
DISCOUNT					696.29

ACCOUNT	1.0000Z LOGAN	1,134.32	11.34
	4.2500Z KS-NEW WELL	1,134.32	48.21

RECEIVED
KANSAS CORPORATION COMMISSION

1-6-1992
JAN 6 1992

[Signature] 12/31/91

PAY THIS AMOUNT

CONSERVATION DIVISION
WICHITA, KS
2,264.62

TAX EXEMPTION STATUS:



15-109-20523-00-00
ORIGINAL

1-3
JAN 3

ORIGINAL
INVOICE DATE
12/04/91

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	PERMIT TO: B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1	INVOICE NO. 627822
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PETEX INC
**1-104 111 S GLENSTONE
SPRINGFIELD MO 65805**

RELEASED
2-23-1993
2 3 1993

AUTHORIZED BY
627822

PURCH. ORDER REF. NO.
N/A

WELL NUMBER : **1** CUSTOMER NUMBER : **6311 - 0**

LEASE NAME AND NUMBER SCHEETE Scheetz	STATE 15	COUNTY/PARISH 1551	CITY	DISTRICT NAME Hayes	DISTR. NO. 583
JOB LOCATION/FIELD N/A	MTA DISTRICT	DATE OF JOB 12/04/91	TYPE OF SERVICE LAND-CONDUCTOR/SURFACE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100302	1.00	CEMENT CASING 0 TO 300 FEET	463.00		463.00
10109005	8.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.47		19.76
10410504	96.00	CLASS "A" CEMENT	7.11	CF	682.56
10415018	64.00	FLY ASH	3.81	CFT	243.84
10415049	413.00	A-7-P CALCIUM CHLORIDE PELLETS	0.48	LB	198.24
10420145	275.00	BJ-TITAN GEL, BENTONITE, BULK SALE	0.15	LB	41.25
10430539	1.00	8 5/8" TOP HOLE (SURFACE) PLUS	17.00	EA	17.00
10880001	160.00	MIXING SERVICE CHRG DRY MATERIALS,	1.16		185.60
10940115	1.00	MIN DRAYAGE CHRG	73.70		73.70
SUBTOTAL					1,924.95
DISCOUNT					461.99

pd
12/30/91

ACCOUNT	4.2500% KANSAS	1,462.96	62.17
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RECEIVED
KANSAS CORPORATION COMMISSION
1-6-1992

TAX EXEMPTION STATUS:

PAY THIS AMOUNT JAN 6 1992

1,525.13

CONSERVATION DIVISION
WICHITA, KS