

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6710  
Name McNeish Oil Operations  
Address P.O. Box 734  
City/State/Zip Winfield, KS 67156

Purchaser

Operator Contact Person George R. McNeish  
Phone 316-221-4870

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

2-16-87 2-24-87 2-24-87  
Spud Date Date Reached TD Completion Date

4720  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 304 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

API NO. 15-109-20435-00-00  
County Logan  
NW NE Sec 22 Twp 11 Rge 33 East  
X West

4620 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

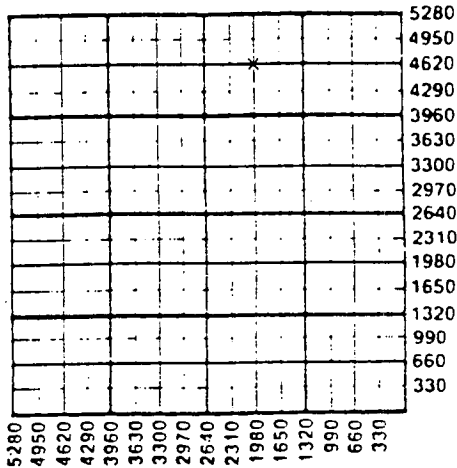
Lease Name Scheetz Well # 1

Field Name

Producing Formation

Elevation: Ground 3133 KB 3138

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

X Groundwater 5200 Ft North from Southeast Corner  
(Well) 2080 Ft West from Southeast Corner of  
Sec 22 Twp 11 Rge 33 East X West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

X Other (explain) Dennis Scheetz  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature George R. McNeish  
Title Operator Date 2/28/87

Subscribed and sworn to before me this 28 day of February 1987.  
Notary Public Janice S. Flick  
Date Commission Expires 6/4/87

JANICE S. FLICK  
NOTARY PUBLIC  
COWLEY COUNTY, KANSAS  
MY APT. EXPIRES 6/4/87

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
DISTRIBUTION RECEIVED  
KCC STATE CORPORATION COMMISSION  
KGS Plug Other  
MAR 6 1987  
WATER RESOURCES DIVISION  
Wichita, Kansas

Sec. 22 Twp. 11 N. Rge. 33 E.

Operator Name ..... McNeish Oil Operations ..... Lease Name ..... Scheetz ..... Well # ..... 1

Sec. 22 ..... Twp. 11 ..... Rge. 33 ..... East  West  County Logan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No
Samples Sent to Geological Survey  Yes  No
Cores Taken  Yes  No

Formation Description
Log  Sample

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, B. Anhydrite, Heebner, Lansing, Stark, Base K. C., Pawnee, Cherokee, Johnson Zone, Mississippi, Total Depth.

DST #1 4276-4282
30-30-30-30
Weak blow died in 20 min.
Recovered: 3' mud
Flow Pressures: 25-25, 25-25
Shutin Pressures: 42-25
Hydrostatic Pr.: 2130-2105
Bottom hole temp: 105 deg.

DST #2 4283-4303
30-30-30-30
Weak blow died in 10 min.
Recovered: 20' mud
Flow Pressures: 25-25, 25-25
Shutin Pressures: 50-50
Hydrostatic Pressures: 2180-2163
Bottom hole temp: 104 deg.

DST #3 4302-4335
30-30-30-30
Weak blow died, both opens
Rec: 100' mud w/slight show
Flow Pr: 33-50, 67-83
Shutin Pr: 965-949
Hydro. Pr: 2180-2130
Bottom hole temp: 108 deg.

DST #4
4631-53
30-45-45-60
Weak blow died at end of 1st period.
Rec: 30' slightly oil spotted mud.
Flow Pr: 33-33, 33-33
Shut in pressure: 117-100
Hydro. Pr: 2380-2305
Bottom hole temp: 110 deg.

CASING RECORD  New  Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns for Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Table for Estimated Production Per 24 Hours with columns for Oil (Bbls), Gas (MCF), Water (Bbls), Gas-Oil Ratio, Gravity.

RELEASED 4-19-1988 APR 19 10 00 AM CFPB

METHOD OF COMPLETION FROM CONFIDENTIAL Production Interval

Disposition of gas:  Vented  Sold  Used on Lease
 Open Hole  Perforation
 Other (Specify) .....
 Dually Completed  Commingled