

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31120

Name: Pelican Hill Oil & Gas, Inc.

Address 1401 N. ElCamino Real, XXXX
Suite 207

City/State/Zip San Clemente, CA 92672

Purchaser: N.C.R.A.

Operator Contact Person: Al Gross

Phone (714) 498-2101

Contractor: Name: Abercromble RTD, Inc.

License: 30684

Wellsite Geologist: Randall Kilian #3351

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-04-97 11-11-97 11-25-97
Spud Date Date Reached TD Completion Date

API NO. 15- 109-20,660-00-00

County Logan

Approx SE- SE- SE Sec. 22 Twp. 11S Rge. 33 E W

380 Feet from N (circle one) Line of Section

380 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Scheetz Well # 4

Field Name Wildcat

Producing Formation LANSING-KANSAS CITY

Elevation: Ground 3142' KB 3147'

Total Depth 4500' PBDT _____

Amount of Surface Pipe Set and Cemented at 259.34 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2615'

feet depth to surface w/ 550 sx cmt.

Drilling Fluid Management Plan ALT 2 J78 1-202-98
(Data must be collected from the Reserve Pit)

Chloride content 16,000 ppm Fluid volume 980 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

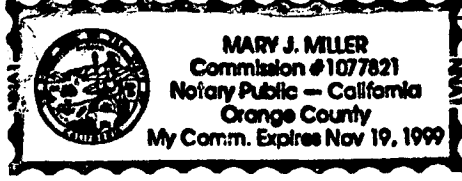
Signature x [Signature]
Title President Date 01/07/98

Subscribed and sworn to before me this 7th day of January, 1998.

Notary Public Mary J. Miller

Date Commission Expires 11/19/99

STATE OF KANSAS
K.C.C. OFFICE-USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
DISTRIBUTION
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



SIDE TWO

Operator Name Pelican HILK-OIL & Gas, Inc. Lease Name Scheetz Well # 4

Sec. 22 Twp. 11S Rge. 33 East West
 County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2628'	+519
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base	2657'	+490
List All E.Logs Run:	None	Heebner Shale	4042'	-895
		Lansing	4084'	-937
		"J" Ø	4295'	-1148
		Stark Shale	4310'	-1163
		BKc.	4367'	-1220
		Marm.	4398'	-1251
		T.D.	4500'	-1353

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	259.34'	60/40 pos	180	2% gel, 4% cc
Production	7 1/2"	4 1/2"		4494'	Class "A"	150	0.75% CFR-2
		Port Collar		2615'	60/40 Poz	550	8% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4 jspf	L-KC "J" 4296-4300' (4')	3-3/8" expendable HSC, 32g	Goex chrgs.
	L-KC "J"	350 gal 15% MCA		

TUBING RECORD		Size <u>2-3/8"</u>	Set At	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>10</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>30</u> Bbls.	Gas-Oil Ratio	Gravity <u>36</u>

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 4296'-4300'

Production Interval

Other (Specify)

ALLIED CEMENTING CO., INC.

Y400

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Oakley

DATE <u>11-24-97</u>	SEC. <u>22</u>	TWP. <u>11</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>11:15 AM</u>	JOB START	JOB FINISH <u>3:15 PM</u>
LEASE <u>Scheetz</u>		WELL # <u>4</u>	LOCATION <u>Oakley 602-2 1/2 S. W. S.</u>		COUNTY <u>Logan</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Poe Servicing
 TYPE OF JOB Part Collar
 HOLE SIZE _____ T.D. _____
 CASING SIZE 4 1/2 DEPTH _____
 TUBING SIZE 2" DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Part Collar DEPTH 2615'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. Plug 2 3822
 DISPLACEMENT _____

OWNER Same
 CEMENT
 AMOUNT ORDERED 550 sks 69% per
80% Gel 1/4" Fla-Sol
Used 335 sks

COMMON	<u>201</u>	SKS	@	<u>7.65</u>	<u>1,517.65</u>
POZMIX	<u>134</u>	SKS	@	<u>3.25</u>	<u>435.50</u>
GEL	<u>23</u>	SKS	@	<u>9.52</u>	<u>218.96</u>
CHLORIDE			@		
<u>Fla-Sol</u>	<u>84</u>	#	@	<u>1.15</u>	<u>96.60</u>
			@		
			@		
			@		
			@		
HANDLING	<u>550</u>	SKS	@	<u>1.92</u>	<u>577.50</u>
MILEAGE	<u>4.4</u>	mi	@	<u>44.00</u>	<u>191.50</u>

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Walt</u>
# <u>102</u>	HELPER	<u>Dean</u>
BULK TRUCK		
# <u>215</u>	DRIVER	<u>JEFF</u>
BULK TRUCK		
# <u>280</u>	DRIVER	<u>Robert</u>

TOTAL 3,043.65

REMARKS:

Circ. Hole, Test Plug 2 1200' spotted
Sample Plug, opened Part Collar, took
rate: 4 BPM @ 600 PSI, mixed
cement, cement Circ. to Sur Face
closed Tool, Pressured to 1200 PSI,
run 4 hrs, Circ. clean, ran tubing to Plug
Wash off Seal
T.C. Parson

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>580.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>9.0 miles</u>	@	<u>25.65</u>
PLUG	@	
	@	
	@	

TOTAL 605.65

CHARGE TO: Pelican Hill Oil & Gas
 STREET 1401 N El Camino Real, ST #207
 CITY San Clemente STATE Ca ZIP 92672

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE T.C. Parson

PRINTED NAME _____

15-109-20660-00-00

ALLIED CEMENTING CO., INC.

8615

TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Oakley

DATE <u>11-4-97</u>	SEC. <u>22</u>	TWP. <u>11</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>9:30 AM</u>	JOB START <u>10:00 PM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>Schetz</u>	WELL # <u>4</u>	LOCATION <u>Oakley 6U-2 1/2 S-4 S</u>			COUNTY <u>Logan</u>	STATE <u>Kan</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR Abbeccombie RTD #8

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 264'

CASING SIZE 8 5/8 DEPTH 259'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT

OWNER Same

CEMENT

AMOUNT ORDERED 180 SKS @ 40 PER

9% CC - 2% Gel

COMMON	<u>108</u>	SKS	@	<u>7.55</u>	<u>815.40</u>
POZMIX	<u>72</u>	SKS	@	<u>3.25</u>	<u>234.00</u>
GEL	<u>3</u>	SKS	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>8</u>	SKS	@	<u>28.00</u>	<u>224.00</u>
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>180</u>	SKS	@	<u>1.05</u>	<u>189.00</u>
MILEAGE	<u>44</u>	per sk/mile			<u>100.00</u>
RECEIVED JAN 12 1998 1-12-1998 CONSERVATION DIVISION U.S. DEPT. OF AGRICULTURE					TOTAL <u>4,590.90</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

300 HELPER Wayne

BULK TRUCK

217 DRIVER Lennie

BULK TRUCK

DRIVER

REMARKS:

Cement Did Circ.

Another Job Well Done (By A.M.)

SERVICE

DEPTH OF JOB	<u>259'</u>	
PUMP TRUCK CHARGE		<u>470.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>9 - miles</u>	@ <u>2.85</u> <u>25.65</u>
PLUG	<u>8 5/8 Surface</u>	@ <u>45.00</u>
	@	
	@	
TOTAL		<u>540.65</u>

CHARGE TO: Pelican Hill + Oil + Gas

STREET 1401 N. El Camino Real #207

CITY San Clemente STATE Ca. ZIP 92672

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin

Anthony Martin
PRINTED NAME

15-109-20660-00-00
ALLIED CEMENTING CO., INC.

9893

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY, KS

ORIGINAL

DATE <u>11-10-97</u>	SEC <u>22</u>	TWP. <u>115</u>	RANGE <u>33 W</u>	CALLED OUT	ON LOCATION <u>10:15 PM</u>	JOB START <u>12:40 AM</u>	JOB FINISH <u>1:15 AM</u>
LEASE <u>SHEETZ</u>		WELL # <u>4</u>	LOCATION <u>OAKLEY 6W-2 1/2 S</u>			COUNTY <u>LOGAN</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR ABERCROMBIE PTD REL #8

TYPE OF JOB PRODUCTION STRIKE

HOLE SIZE 7 7/8" T.D. 4500'

CASING SIZE 4 1/2" DEPTH 4494.44'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1200 PSI MINIMUM 200 PSI

MEAS. LINE _____ SHOE JOINT 42.79'

CEMENT LEFT IN CSG. 42.79'

PERFS. _____

DISPLACEMENT 72 1/2 BBL

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

300 HELPER WAYNE

BULK TRUCK _____

212 DRIVER LOWNIE

BULK TRUCK _____

_____ DRIVER _____

OWNER SAME

CEMENT

AMOUNT ORDERED 150 SKS ASC 7 GILSONITE

10% SALT 3/4 OF 1% CFR-2

25 GAL SALT FLUSH 500 GAL WFR-2

ASC COMMON	150 SKS @ 9 ⁰⁵	1,357 ⁵⁰
POZMIX	@ _____	_____
GEL	@ _____	_____
CHLORIDE	@ _____	_____
Salt	24 SKS @ 7 ⁰⁰	168 ⁰⁰
Gilsonite	1,050 # @ 41¢	430 ⁵⁰
CFR-2	106 # @ 4 ⁴⁵	471 ⁷⁰
500 gal WFR-2	@ 1 ⁰⁰	500 ⁰⁰
HANDLING	150 SKS @ 1 ⁰⁵	157 ⁵⁰
MILEAGE	4¢ per sk/mile	100 ⁰⁰
TOTAL		3,185²⁰

REMARKS:

SERVICE

FLOAT HELLO

THANK YOU

DEPTH OF JOB 4494'

PUMP TRUCK CHARGE _____ 1,145⁰⁰

EXTRA FOOTAGE _____ @ _____

MILEAGE 9 miles @ 2⁸⁵ 25⁶⁵

PLUG 4 1/2 Rubber @ _____ 38⁰⁰

_____ @ _____

_____ @ _____

TOTAL 1,208⁶⁵

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE T.C. Larson

T.C. LARSON
PRINTED NAME