

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

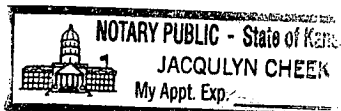
Operator: License # 32218
Name: TDR Construction, Inc.
Address: 1207 N. 1st Street East
City/State/Zip: Louisburg, KS. 66053
Purchaser: CMT
Operator Contact Person: Lance Town
Phone: (913) 710-5400
Contractor: Name: Town Oilfield Service, Inc.
License: 33715
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3/15/07 3/21/07 4/25/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 059-25203-0000
County: Franklin
NE NE SE SW Sec. 32 Twp. 15 S. R. 21 East West
1145 feet from (S) / N (circle one) Line of Section
2805 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Duffy Well #: 16
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 782 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21 782
feet depth to Surface w/ 3 106 sx cmt.
Drilling Fluid Management Plan Air II NH 7-9-08
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used Used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell
Title: Agent Date: 4-30-07
Subscribed and sworn to before me this 30th day of April
20 07
Notary Public: Jacquelyn Cheek
Date Commission Expires: 9-12-09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution **RECEIVED**
KANSAS CORPORATION COMMISSION

MAY 03 2007

CONSERVATION DIVISION
WICHITA, KS

Franklin County, KS
 Well: Duffy # 16
 Lease Owner: TDR

Town Oilfield Service, Inc.
 (913) 710 - 5400

Commenced Spudding:
 3/15/07

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WELL LOG

CONSERVATION DIVISION
 WICHITA, KS

Thickness of Strata	Formation	Total Depth
0-5	Soil	5
15	Clay	20
22	Shale	44
7	Lime	51
2	Shale	53
16	Lime	69
7	Shale/Slate	76
10	Lime	86
6	Shale/Shells	92
5	Lime	97
13	Shale/Shells	110
3	Lime	113
5	Shale/Shells	118
25	Shale	153
9	Lime	162
7	Shale/Shells	169
2	Lime	171
4	Shale/Shells	175
73	Shale	248
22	Lime	270
20	Shale	290
3	Redbed	293
2	Shale/Shells	295
5	Lime	300
22	Shale	322
2	Lime	324
18	Shale	342
17	Shale/Shells	359
23	Lime	382 winterset
10	Shale/Slate	392
23	Lime	415 Bethany falls
3	Shale	418
5	Lime	423 KC, dark
4	Shale	427
4	Lime	431 Hertha
179	Shale	610
7	Lime	617
5	Shale	622
4	Lime	624

CORE Started at 4:05

Bleeding - good	724
No Bleed	725
Bleeding	726
Bleeding	727

No Bleed	728
	729
	730

Bleed	731
	732

	733
	734
	735
	736
	737
	738
Oil Sand with show some shale	739
	740
	741
	742
	743
	744
	745
	746
	747
	748
	749
	750

Sandy Shale	751
Some Oil	752

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MAY 03 2007

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 212549

Invoice Date: 03/23/2007 Terms: 0/30,n/30

Page 1

TDR CONSTRUCTION
1207 N. FIRST STREET
LOUISBURG KS 66053
() -

DUFFY #16
32-15-21
15377
03/21/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	126.00	8.8500	1115.10
1118B	PREMIUM GEL / BENTONITE	437.00	.1500	65.55
1110A	KOL SEAL (50# BAG)	705.00	.3800	267.90
1111	GRANULATED SALT (50 #)	296.00	.3000	88.80
1107	FLO-SEAL (25#)	30.00	1.9000	57.00
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	840.00	840.00
164 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.30	66.00
510 MIN. BULK DELIVERY	1.00	285.00	285.00

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MAY 03 2007
CONSERVATION DIVISION
WICHITA, KS

Parts:	1614.35	Freight:	.00	Tax:	109.79	AR	2915.14
Labor:	.00	Misc:	.00	Total:	2915.14		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15377
 LOCATION Ottawa, KS
 FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/21/07	7841	Duffy #11c	32	15	21	FR
CUSTOMER TDR Construction			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1207 N. First Street			506	Cashen		
CITY			164	Ric Arls		
STATE			510	Kennham		
ZIP CODE						
Louisburg						
KS						
66853						

JOB TYPE long string HOLE SIZE 5 5/8" HOLE DEPTH 782' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 777' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 rubber plug
 DISPLACEMENT 4.5 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 bpm

REMARKS: established circulation, mixed & pumped 200# Premium Gel, pumped 5 bbls fresh water, mixed & pumped 141 sks 50/50 Perm mix cement w/ 2% premium gel, 5# Kol Seal, 5% Salt, and 1/4# Flo Seal per sk, flushed pump clean, displaced 2 1/2" rubber plug to casing TD w/ 4.5 bbls fresh water, pressured to 1000 PSI, shut valve.

[Handwritten signature]

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump	164	840.00
5406	20 miles	MILEAGE pump truck	16.2	162.00
5407	minimum	ton mileage	510	285.00
1124	126 sks	50/50 Perm mix cement		1115.10
1118B	437 #	Premium Gel		65.55
1110A	705 #	Kol Seal		2167.90
1111	296 #	Granulated Salt		88.80
1107	30 #	Flo Seal		57.00
4402	1	2 1/2" rubber plug		20.00
		Sub total		2805.35
		SALES TAX		109.79
		ESTIMATED TOTAL		2915.14

AUTHORIZATION WO# 212549

TITLE _____

DATE _____

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 MAY 03 2007
 CONSERVATION DIVISION
 WICHITA, KS