

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

25597-00-00

Operator: License # 30537
 Name: Venture Resources, Inc.
 Address: P.O. Box 101234
 City/State/Zip: Denver, CO 80250
 Purchaser: Coffeyville Resources, LLC
 Operator Contact Person: Ron Mackey
 Phone: (303) 722-2899
 Contractor: Name: American Eagle Drilling, LLC
 License: 33493
 Wellsite Geologist: Ron Mackey/ Greg Mackey
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/27/06	1/01/07	1/31/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

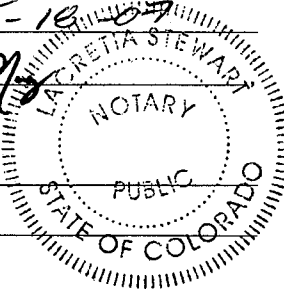
API No. 15 - 051-25597-000
 County: Ellis
 NW NE Sec. 12 Twp. 11 S. R. 18 East West
330 FNL feet from S / N (circle one) Line of Section
2411 FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Kempe So. Well #: A-12
 Field Name: BEMIS-SHUTTS
 Producing Formation: ARBUCKLE
 Elevation: Ground: 1865.9 Kelly Bushing: 1871
 Total Depth: 3501 Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at 211' @ 217' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1742' Feet
 If Alternate II completion, cement circulated from 1742'
 feet depth to Surface w/ 500 6 00 sx cmt.

Drilling Fluid Management Plan AH II NH 7-9-07
 (Data must be collected from the Reserve Pit)
 Chloride content 2700 ppm Fluid volume 975 bbls
 Dewatering method used Haul liquids to SWD
 Location of fluid disposal if hauled offsite:
 Operator Name: Venture Resources, Inc.
 Lease Name: Ridler A-W SWD License No.: 30537
 Quarter NW Sec. 12 Twp. 11S S. R. 18 East West
 County: Ellis Docket No.: 34,293-C

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Mackey
 Title: VP/CEO Date: 5-18-07
 Subscribed and sworn to before me this 18th day of May
 2007
 Notary Public: [Signature]
 Date Commission Expires: 5-19-2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

MAY 29 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Venture Resources, Inc. Lease Name: Kempe So. Well #: A-12
 Sec. 12 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

DIL/CNL/CDL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1130'	+741'
Topeka	2818'	-947'
Heebner	3042'	-1171'
Lansing	3064' 3086'	-1193' -1215'
BKC	3316'	-1445'
Simpson Dol.	3358'	-1487'
Arbuckle	3378'	-1507'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	217'	Common	160	2%gel/3% CC
Production	7 7/8"	5 1/2"	14#	3447'	ASC	175	2%gel/500gals wfr2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1742'	60/40	500	10% gel, 1/4# flo-seal/sx.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3380'-3390'	NA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3300'	na	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
Jan. 31, 2007		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	44	0	436	0	30

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 29 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

33475

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>1-8-07</u>	SEC <u>12</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>9:30 AM</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>Kempe</u>	WELL # <u>S-A-12</u>	LOCATION <u>HAYS N. RUR. RD. 2 3/4 E</u>			COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)				<u>1 1/2 N & W INTO.</u>			

CONTRACTOR Well Service OWNER _____
 TYPE OF JOB OPEN - PORT COLLAR (CIRC CEMENT)
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH _____
 TUBING SIZE 2 7/8 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL PORT COLLAR @ DEPTH 1742
 PRES. MAX 1000# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 10/BAL

750SK TOTAL

CEMENT AMOUNT ORDERED (USED 500) SK 60% 10% GEL 1/4# FLO-SEAL PER SK.

COMMON	<u>360</u>	@	<u>10.65</u>	<u>3834.00</u>
POZMIX	<u>240</u>	@	<u>5.80</u>	<u>1392.00</u>
GEL	<u>30</u>	@	<u>16.65</u>	<u>499.50</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>150#</u>	@	<u>2.00</u>	<u>300.00</u>
HANDLING	<u>728 TOTAL SK</u>	@	<u>1.90</u>	<u>1497.20</u>
MILEAGE	<u>45 TO MILE</u>	@	<u>.09¢</u>	<u>2836.00</u>
TOTAL				<u>10,359.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER GIRNN
 # 398 HELPER GARY
 BULK TRUCK
 # 362 DRIVER DOUG
 BULK TRUCK
 # 378 DRIVER JASON

REMARKS:

PORT COLLAR @ 1742' - TEST TO 1000# (HELD) OPEN PORT COLLAR & RECEIVED VERY GOOD CIRCULATION. MIXED 600 SK CEMENT & CEMENT CIRCULATED AROUND ANNULAS' ~~AND~~ DISPLACED, & CLOSED TOOL' CHECK TO 1000# (HELD) RAN 10 JTS. & WASHED CLEAN. PULL TUBING OUT OF HOLE!
THANKS

CHARGE TO: VENTURE RESOURCES
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>6.00</u> <u>240.00</u>
MANIFOLD <u>yes</u>		@	
<u>PORT COLLAR / OPEN TOOL</u>		@	<u>N/C</u>
TOTAL <u>1195.00</u>			

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

RECEIVED
 PRINTED NAME _____
 KANSAS CORPORATION COMMISSION

MAY 29 2007

CONSERVATION DIVISION
 WICHITA, KS

State Rep. Rich Williams (KCC)
 ON LOCATION. (Cement Did Circulate)

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ALLIED CEMENTING CO., INC.

26094

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>1-2-07</u>	SEC. <u>12</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>6:32am</u>	JOB FINISH <u>7:00am</u>
LEASE <u>South</u>	WELL # <u>C-12</u>	LOCATION <u>N Hays River Road 3E</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>		
<input checked="" type="radio"/> OLD <input checked="" type="radio"/> NEW (Circle one)		<u>W + W into</u>					

CONTRACTOR American Eagle #3

TYPE OF JOB Production String

HOLE SIZE _____ T.D. 3500'

CASING SIZE 5 1/2 141b DEPTH 3447

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port collar DEPTH 1742

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 17'

CEMENT LEFT IN CSG. 10'17

PERFS. _____

DISPLACEMENT 83.7 bl

EQUIPMENT _____

PUMP TRUCK CEMENTER Craig

409 HELPER Paul

BULK TRUCK _____

345 DRIVER Brian

BULK TRUCK _____

_____ DRIVER _____

OWNER _____

CEMENT AMOUNT ORDERED 175 ASC 2% Gel

500gal WFR2

COMMON _____	@ _____		
POZMIX _____	@ _____		
GEL <u>3</u>	@ <u>16.65</u>	<u>49.95</u>	
CHLORIDE _____	@ _____		
ASC <u>175</u>	@ <u>13.10</u>	<u>2292.50</u>	
<u>WFR-2</u> <u>500 Gal</u>	@ <u>1.00</u>	<u>500.00</u>	
_____	@ _____		
_____	@ _____		
_____	@ _____		
_____	@ _____		
_____	@ _____		
_____	@ _____		
HANDLING <u>178</u>	@ <u>1.90</u>	<u>338.20</u>	
MILEAGE <u>94 / 514</u>	MILE	<u>640.80</u>	
		TOTAL	<u>3821.45</u>

REMARKS:

Run 500gal WFR-2 Plug Rathole
Plug landed + held.

Thanks!

CHARGE TO: Venture Resources

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1610.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 40 @ 6.00 240.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1850.00

PLUG & FLOAT EQUIPMENT

<u>1 5 1/2</u> <u>Wide shoe</u>		<u>160.00</u>
<u>1 5/16</u> <u>AFU Insert</u>	@	<u>250.00</u>
<u>1 5 1/2</u> <u>Basket</u>	@	<u>150.00</u>
<u>6 5/16</u> <u>Centralizer S</u>	@ <u>50.00</u>	<u>300.00</u>
<u>1 5/16</u> <u>Port collar (R&O)</u>	@	<u>1750.00</u>
<u>1 5/16</u> <u>solid Rubber plug</u>	@	<u>65.00</u>
		TOTAL <u>2675</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Fixed 2-2-07

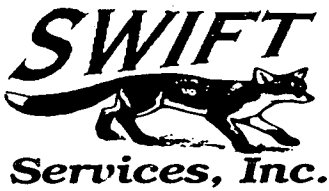
SIGNATURE Pete Waggoner

Pete Waggoner

PRINTED NAME RECEIVED
KANSAS CORPORATION COMMISSION

MAY 29 2007

CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: *Venture Resources*
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 29 2007
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No 11347
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. *Hays, Ks*
 2. *Ness City, Ks*
 3.
 4.

WELL/PROJECT NO. *#C-12* LEASE *Kenpe South* COUNTY/PARISH *Ellis* STATE *Ks* CITY _____ DATE *12-27-06* OWNER *S.A. M. Co.*

TICKET TYPE SERVICE SALES CONTRACTOR *Americas Eagle* RIG NAME/NO. _____ SHIPPED VIA *ELT* DELIVERED TO *Locations* ORDER NO. _____

WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *Cement Surface Pipe* WELL PERMIT NO. _____ WELL LOCATION _____

REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			<i>MILEAGE #105</i>	<i>50</i>	<i>mi</i>			<i>4.00</i>	<i>200.00</i>
<i>5765</i>		<i>1</i>			<i>Pump Charge (Shallow Surface)</i>	<i>1</i>	<i>eq</i>	<i>223</i>	<i>'</i>	<i>7.50</i>	<i>750.00</i>
<i>325</i>		<i>2</i>			<i>standard Cement</i>	<i>160</i>	<i>skts</i>			<i>11.00</i>	<i>1760.00</i>
<i>229</i>		<i>2</i>			<i>Bentonite gel</i>	<i>3</i>	<i>skts</i>	<i>2</i>	<i>%</i>	<i>15.00</i>	<i>45.00</i>
<i>278</i>		<i>2</i>			<i>Calcium Chloride</i>	<i>5</i>	<i>skts</i>	<i>3</i>	<i>%</i>	<i>40.00</i>	<i>200.00</i>
<i>581</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>166</i>	<i>°</i>			<i>1.10</i>	<i>176.00</i>
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>393.5</i>	<i>TM</i>			<i>1.90</i>	<i>393.50</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED *12-27-06* TIME SIGNED *2215* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>3524</i>	<i>50</i>
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Ellis TAX</i>	<i>106</i>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			<i>5.3%</i>	<i>27</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<i>3630</i>
					<i>77</i>

