

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31280  
Name: Birk Petroleum  
Address: 874 12th Rd SW  
City/State/Zip: Burlington, Kansas 66839  
Purchaser: Coffeyville Resources  
Operator Contact Person: Brian L. Birk  
Phone: (620) 364-5875  
Contractor: Name: Edward E. Birk  
License: 8210  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

1/19/2007	2/06/2007	3/08/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22272-0000  
County: Coffey  
SW NW SW Sec. 16 Twp. 22 S. R. 16  East  West  
1410 feet from (S) N (circle one) Line of Section  
650 feet from E (W) (circle one) Line of Section

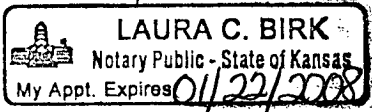
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Juanita Wright Well #: 8  
Field Name: LeRoy North  
Producing Formation: Squirrel  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 1060' Plug Back Total Depth: 1055'  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1060'  
feet depth to Surface w/ 20 160 sx cmt.

Drilling Fluid Management Plan AH II NH 7-9-08  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume NA bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Linda K Birk  
Title: Agent Date: May 1, 2007  
Subscribed and sworn to before me this 1st day of May  
07  
Notary Public: Laura C Birk  
Date Commission Expires: Jan. 22, 2008



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**

MAY 10 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Birk Petroleum Lease Name: Juanita Wright Well #: 8  
Sec. 16 Twp. 22 S. R. 15  East  West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Kansas City	Datum
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Squirrel	<u>366</u> <u>1012</u>
List All E. Logs Run:			<u>644</u> <u>1018</u>

Gamma Ray Neutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 5/8"	7"	NA	40'	Portland A	20	2sx Calicum
Longstring	5 7/8"	2 7/8"	NA	1032'	60/40 Posmix	160	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	13 perfs 1012.0'-1018.0'	100 Frac Gel/100- 20/40Sand/4900-12/20 Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Resumerd Production, SWD or Enhr. <b>March 19, 2997</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls. <b>1</b>	Gas Mcf <b>0</b>	Water Bbls. <b>5</b>	Gas-Oil Ratio	Gravity <b>22</b>
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Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 10 2007

CONSERVATION DIVISION  
WICHITA, KS

# 156212  
 p.# 620 437-2661  
 cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

**Hurricane Truck Services, Inc.**  
**P.O. Box 782228**  
**Wichita, KS 67278-2228**

**Cement and Acid**  
**Service Ticket**  
**T 1757**

DATE 2-7-07

COUNTY Coffey CITY \_\_\_\_\_

CHARGE TO Birk Petroleum  
 ADDRESS 874 12<sup>th</sup> Rd. SW CITY Burlington ST Ks. ZIP 66839  
 LEASE & WELL NO. Juanita Wright #8 CONTRACTOR CO. Tools  
 KIND OF JOB Longstring SEC. 16 TWP. 22s RNG. 16E  
 DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
160	SKs 60/40 Pozmix cement		1185.60
275	lbs Gel 2%		49.50
200	lbs Gel Flush		36.00
	BULK CHARGE		
35	BULK TRK. MILES 7 Tons		232.75
35	PUMP TRK. MILES		96.25
1	PLUGS 2 7/8" Top Rubber		15.00
		5.3% SALES TAX	68.16
		TOTAL	2383.26

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 10 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

T.D. 1055'  
 SIZE HOLE 5 7/8"  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_  
 PLUG USED 2 7/8" Rubber

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 TBG SET AT 1032' VOLUME 5.96 Bbl  
 SIZE PIPE 2 7/8"  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED 3:30pm

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water. Pumped 10 Bbl. Gel Flush, followed with 30 Bbls water. Mixed 160 SKs. 60/40 Pozmix cement w/ 2% Gel shut down - wash out pumpskins - Release Plug - Displace Plug with 6 Bbls water. Final Pumping at 600 PSI - Bumped Plug to 1200 PSI - close Tubing in w/ 1200 PSI Good cement returns to surface w/ 6 1/2 Bbls slurry "Thank you"

EQUIPMENT USED

NAME Dave Kimberlin UNIT NO. #185 NAME Jerry UNIT NO. #91  
Brad Butler CEMENTER OR TREATER witnessed by Brian