

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5970
Name: John A. Elmore
Address: 776 HWY 99
City/State/Zip: Sedan KS. 67361
Purchaser: Plains
Operator Contact Person: John Elmore
Phone: (620) 249-2519
Contractor: Name: Elmore's Inc.
License: 32884
Wellsite Geologist: None
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
1-16-07 3-7-07 3-9-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

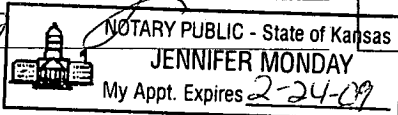
API No. 15 - 019-26776-00-01
County: Chautauqua
SW SW SW Sec. 31 Twp. 33 S. R. 12 ☒ East ☐ West
180 feet from S / N (circle one) Line of Section
165 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BRB Well #: 48
Field Name: Peru
Producing Formation: Peru
Elevation: Ground: 930 Kelly Bushing: _____
Total Depth: 1150 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1158
feet depth to surface w/ 110 sx cmt.

Drilling Fluid Management Plan Alt II NH 7-9-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 80 bbis
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: John A. Elmore
Lease Name: Casement License No.: 5970
Quarter _____ Sec. 6 Twp. 34 S. R. 11 ☒ East ☐ West
County: Chautauqua Docket No.: E 21275

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John A. Elmore
Title: Owner Date: 5-1-07
Subscribed and sworn to before me this 1st day of May
20 07
Notary Public: Jennifer Monday
Date Commission Expires: 2-24-09



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

MAY 03 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: John A. Elmore Lease Name: BRB Well #: 48
 Sec. 31 Twp. 33 S. R. 12 ☒ East ☐ West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Cornish Wireline Services

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/4	7"	22	40'	Portland	8	None
Casing	5 5/8	2 7/8	7	1158	Portland	110	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2SPF	13 shots 1116 to 1122	100 gal 15% HCL	
	17 shots 1128 to 1136	7000lb 12/20 sand	
		165 BBL Gel Water	
		Dropped 6 Balls	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	1"	1150			
Date of First, Resumerd Production, SWD or Enhr. March 20, 07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	5		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

RECEIVED

KANSAS CORPORATION COMMISSION

MAY 03 2007

CONSERVATION DIVISION
 WICHITA, KS

BRB 48 New Well

6876

STATEMENT

ELMORE'S INC.

Box 87 - 776 HWY99

Sedan, KS 67361

Cell: (620) 249-2519

Eve: (620) 725-5538

Date

3-8-07

Customer John Elmore

Address _____

City _____ State _____ Zip _____

Qty.	Description	Price	Amount
2	hr Pulling	85.00	170.00
110	SKS Cement	7.75	852.50
3	hr Water	70.00	210.00
3	hr Cement Pump	80.00	240.00
1	Bowlk Tank	60.00	60.00
2	SKS Gel	12.00	24.00
		\$	1556.50
	BRB 48		
	Cemented 2 1/2 Casing IN		
	Hole 1158' Pumped 90 SKS		
	Down 2 1/2 Displaced With		
	1 1/2 BBL Water & Rubber Plug		
	Ran 1/2 Pipe Down Back Side		
	To 180' Cemented To Surface		
	20 SKS Cement		

Thank You -- We appreciate your business!

Rec'd. by _____

TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 03 2007

CONSERVATION DIVISION
WICHITA, KS