

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5030
 Name: Vess Oil Corporation
 Address: 1700 Waterfront Parkway, Bldg. 500
 City/State/Zip: Wichita, KS 67206
 Purchaser: Eaglwing Trading, LP
 Operator Contact Person: W.R. Horigan
 Phone: (316) 682-1537 X103
 Contractor: Name: C&G Drilling Company
 License: 32701
 Wellsite Geologist: Herb Johnson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/28/07</u>	<u>3/31/07</u>	<u>4/12/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23725-00-00
 County: Butler
 Address: 125 W. C N/2 NW SE Sec. 8 Twp. 25S S. R. 05E East West
2260 feet from S N (circle one) Line of Section
2105 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wilson A Well #: 435
 Field Name: El Dorado
 Producing Formation: White Cloud, Oread
 Elevation: Ground: 1389' Kelly Bushing: 1396'
 Total Depth: 1564' Plug Back Total Depth: 1544
 Amount of Surface Pipe Set and Cemented at 262 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A-I-NH-7-9-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey boats
 Title: Operations Eng. Date: 4/19/07
 Subscribed and sworn to before me this 19th day of April, 2007.
 Notary Public: Michelle D. Henning
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 04 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Vess Oil Corporation Lease Name: Wilson A Well #: 435
 Sec. 8 Twp. 25S S. R. 05E East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Dual Induction, Density Neutron</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	262.	Class A	150	2% gel 3% cc
production	7-7/8	4-1/2"	10.5	1563	60/40 pozmix	150	
					thick set	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1504-18 CIBP @ 1465	80 bbl gel water 2000# 20/40 sd	1504-18
2	1374-86; 1392-1402'	250 gal 15% FE acid	1374-1402
		160 bbl gel water 3000# 12/20 snd 1500# sd 12/20	
2	922-934	160 bbl gel wtr 3000# 20/40 snd 1600# 12/20	922-34

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8	1430'	none		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
4/18/07			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	25	0	40			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

922-934
1374-1402

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 KANSAS CORPORATION COMMISSION
MAY 04 2007
 CONSERVATION DIVISION
 WICHITA, KS

ATTACHMENT TO ACO-1

WILSON A-435
2260'FSL, 2105'FEL
Sec. 8-25S-05E
Butler County, KS

	<u>SAMPLE TOPS</u>	<u>LOG TOPS</u>
Admire	665 +731	665 +731
Burlingame	821 +575	821 +575
White Cloud Sh	859 +537	859 +537
White Cloud Lm	915 +481	914 +482
White Cloud Sd	922 +474	922 +474
Howard	964 +432	963 +435
Topeka	1074 +322	1074 +322
Lecompton	1266 +130	1267 +129
Oread	1372 +24	1374 +22
Douglas Gp	1444 -48	1444 -48
TD	1564 -168	1558 -162

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 04 2007

CONSERVATION DIVISION
WICHITA, KS

ADATED OIL WELL SERVICES, LLC
 BOX 884, CHANUTE, KS 66720
 40-431-9210 OR 800-467-8676

TICKET NUMBER 17036
 LOCATION El Dorado #80
 FOREMAN Jim Thomas

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-28-07	8511	Wilson A #435	8	25	SE	Butler
CUSTOMER Vess Oil Corporation			TRUCK #			
MAILING ADDRESS 1700 Waterfront Parkway			DRIVER		TRUCK #	
CITY STATE ZIP CODE Wichita Ks 67206			DRIVER		TRUCK #	
			416 Jacob			
			491 Jeff			

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 265ft. CASING SIZE & WEIGHT 8 7/8" 23.0# new
 CASING DEPTH 265ft. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20ft.
 DISPLACEMENT 15.235BL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Ran 8 7/8" to 265ft. Drake circulation, Mix pump 150sk class A 2% gel 3% cc + disp. cement to 246ft. + Shut in. Cement did circulate in the cellar.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	150.00	150.00
5406	5	MILEAGE n/c		0
11045	150sk	Class A	12.20	1830.00
1118A	300#	2% gel	.15	45.00
1102	400#	3% Calcium Chloride	.67	268.00
5407	1	Min. Bulk Charge		285.00
		Subtotal		3078.00
		5.390 SALES TAX		113.58

212690 RECEIVED ESTIMATED KANSAS CORPORATION COMMISSION TOTAL 3191.58

AUTHORIZATION _____ TITLE _____ DATE MAY 04 2007

UNCONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17019
 LOCATION E. W. Daniels #80
 FOREMAN Larry Storm

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-30-07	8511	Wilson A435	8	255	5E	Butler
CUSTOMER Vess Oil Co.			TRUCK #			
MAILING ADDRESS 1700 WATERBURY PARKWAY Bldg 500			DRIVER			
CITY Wichita		STATE KS	ZIP CODE 67206		TRUCK #	
			DRIVER			
			446 Jacob			
			442 Jim			
			491 Jeff			

JOB TYPE Production HOLE SIZE 7 7/8 HOLE DEPTH 1564 CASING SIZE & WEIGHT 4 1/2 10.5#
 CASING DEPTH 1563 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 1160/1440 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 40 ft
 DISPLACEMENT 24.21 DISPLACEMENT PSI 950# MIX PSI -0- RATE 466

REMARKS: Safety meeting - hooked up to 4 1/2 casing - Back Pressure Outflow
with Freshwater, mixed 150 sks 60/40 port mix + 8% Gel + additives
TAPE with 12.5 sks Thick set + 5% Kol-seal. Pushed Pump &
1900 Started Displacement of Plug with Freshwater, with 2 1/2
bls - Plug landed pressure to 1300 #1 - Float held

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
		MILEAGE		nc
1126A	125 sks	Thick set	15.40	1925.00
1131	170 sks	60/40 Port-mix	9.80	1666.00
1118A	1360 lbs	Gel	.15	204.00
1102	300 lbs	CACT-2	.67	201.00
1104A	1075 lbs	Kol-seal	.38	408.50
1107	75 lbs	Mo-seal	1.90	142.50
1135	40 lbs	CFL-110	6.85	274.00
5407	2	MPO Bulk Delivery	125.00	250.00
4161	1	4 1/2 AFU Float Shoe	248.00	248.00
4153	1	4 1/2 Lock down Plug	200.00	200.00
4103	3	4 1/2 Cement Baskets	190.00	570.00
4129	6	4 1/2 Cement Jars	36.00	216.00
		Subtotal		7182.00
		SALES TAX		320.91
		ESTIMATED TOTAL		1500.91

212132 RECEIVED KANSAS CORPORATION COMMISSION DATE

AUTHORIZATION _____ TITLE _____ MAY 04 2007