KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

OP/G//A/ Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030	API No. 15 - 015-23722-00-00
Name: Vess Oil Corporation	County: Butler
Address: 1700 Waterfront Parkway, Bldg. 500	
City/State/Zip: Wichita, KS 67206	1690' feet from S / (circle one) Line of Section
Purchaser: Eaglwing Trading, LP	1150' feet from E/ W (circle one) Line of Section
Operator Contact Person: W.R. Horigan	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316) 682-1537 X103	(circle one) (NE) SE NW SW
Contractor: Name: C&G Drilling Company	Lease Name: Pierpoint A Well #: 123
License: 32701	Field Name: El Dorado
Wellsite Geologist: Herb Johnson	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 1365' Kelly Bushing: 1372'
New Well Re-Entry Workover	Total Depth: 2437' Plug Back Total Depth: 2432.50'
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 262 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AI+I NH 7-9-08 (Data must be collected from the Reserve Pil)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1700 ppm Fluid volume 400 bbls
Plug Back Plug Back Total Depth	Dewatering method used evaporation ppm Fluid volume 500 ppis
Commingled Docket No.	Dewatering method used
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
4/17/07 4/19/07 5/7/07	Lease Name: License No.:
4/17/07 4/19/07 5/7/07 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
all requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Casey Coats	KCC Office Use ONLY
itle: Operations Engineer Date: 5/21/07	Letter of Confidentiality Attached
Subscribed and sworn to before me this 21 tay of May	If Denied, Yes Date:
0.07	Wireline Log Received
lotary Public: Muheum Hum	Geologist Report Received RECEIVED UIC Distribution KANSAS CORPORATION COMMISSION
MICHELLE D. HENNING Pate Commission Expires: STATE OF KANCAS	UIC Distribution KANSAS CORPORATION COMMISSION WAY 2 5 2007
My Appl. Exp.	TOTAL DIVISION

Operator Name: Ve	ss Oil Corporatio	n		L.ei	ase Name:	Pierpoint A		Well #: _12	3	,
	25S S. R. 05E		st West	Cou	unty: Butle	er				
tested, time tool ope temperature, fluid re	Show important tops en and closed, flowin ecovery, and flow rate gs surveyed. Attach	g and shu es if gas to	t-in pressures, surface test, a	whethe along wi	r shut-in pro	essure reached	static level, hydi	rostatic pressu	ıres, bottor	n hole
Drill Stem Tests Takı (Attach Additiona			∕es ✓ No		✓ L	og Formatio	on (Top), Depth	and Datum	s	ample
Samples Sent to Ge	eological Survey	V	∕es □ No		Nam	e		Тор	0	atum
Cores Taken Electric Log Run (Submit Copy)		<u></u> \\	<u></u>		SE	E ATTACHED				
List All E. Logs Run:										
GR-N-C	CCL, Cement E	Bond lo	g					• •		
		Repo	CASING ort all strings set-c		***************************************	ew Used ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)		Weight	Setting Depth	Type of Cement	# Sacjs Used		nd Percent ditives
surface	12-1/4"	8-5/8"		23		262'	Class A	150		I 3% cc
production	7-7/8	5-1/2"		14		2436'	thi ckset	125		
			ADDITIONAL	CEMEN	ITING / SOI	JEEZE RECORD			<u>.</u>	
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	1	cks Used		Type and l	Percent Additive	s	
Shots Per Foot	PERFORATI Specify	ON RECOF	RD - Bridge Plug Each Interval Peri	s Set/Ty	ре	Acid, Frac	ture, Shot, Cemen	nt Squeeze Reco	ord	Depth
6	2420-2430									

TUBING RECORD	Size	Set At		Packe	er At	Liner Run				
	7/8" d Production, SWD or E	2414' nhr.	Producing Meth	nod	Flowing		Yes ✓ No		ner (Explain)	
Estimated Production Per 24 Hours	0il 85	Bbls.	_	Mcf	Wate			Gas-Oil Ratio	(Explain)	Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	0 DN		2	Production Interv	al			···········
Vented Sold (If vented, Su	Used on Lease		Open Hole Other (Specif	√ Po	erf. D			2420-2430 KANSAS C		VED ON COMMIS

MAY 2 5 2007

ATTACHMENT TO ACO-1

PIERPOINT A-123 50'SW 1650'FNL, 1100'FEL Sec. 32-25S-05E Butler County, KS

Sample Tops

Admire 650 620 +752

Burlingame White Cloud Lm White Cloud Sd

Topeka

 Oread
 1377 -5

 Heebner
 1405 -33

 Douglas
 1439 -67

 Lansing
 1678 -306

 Lansing Base
 1816 -444

 Kansas City
 1966 -594

Stark

B/KC 2134 -762 Arbuckle 2415 -1043

DST #1 2389-2437 Zone: ARBUCKLE

Times: 30

30-45-45-60

1st open: off btm bkt in 3 min 2nd open off btm bkt in 4 min

Rec.: 950' TF(420' CO, 530' GHMCO(11%-G, 66%-O, 23%-M))

OIL GRAVITY=35

IHP: 1179

FHP: 1137

IFP: 59-176

FFP: 197-307

ISIP: 766

FSIP: 774

RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 5 2007

COMSOLIDATED OIL WELL SERVICES, ILC P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUM	BER	17045
LOCATION_	Dore	W # 80
FOREMAN_	limite	ma.5

TREATMENT REPORT & FIELD TICKET

				CEME	NT				
DATE	CUSTOMER#		ELL NAME & NUM		SECT	ION	TOWNSHIP	RANGE	COUNTY
4-20-07	8511	Pierre	in+A#12	3	32		25	5E	Detimo
CUSTOMER	no Cran like	•			TOUG		YM CHARLES		
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CONSOLIDATED OIL WELL SERVICES, LLC P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

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TICKET NUM	BER	L7042
LOCATION_	ElDond	* 70
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