

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Filled

ORIGINAL

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 1700 Waterfront Parkway, Bldg. 500  
City/State/Zip: Wichita, KS 67206  
Purchaser: Eagling Trading, LP  
Operator Contact Person: W.R. Horgan  
Phone: (316) 682-1537 X103  
Contractor: Name: C&G Drilling Company  
License: 32701  
Wellsite Geologist: Herb Johnson

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

<u>4/17/07</u>	<u>4/19/07</u>	<u>5/7/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23722-00-00  
County: Butler  
N2.52 NE Sec. 32 Twp. 25S S. R. 05E ☒ East ☐ West  
1690' feet from S / N (circle one) Line of Section  
1150' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: Pierpoint A Well #: 123  
Field Name: El Dorado

Producing Formation: Arbuckle  
Elevation: Ground: 1365' Kelly Bushing: 1372'  
Total Depth: 2437' Plug Back Total Depth: 2432.50'  
Amount of Surface Pipe Set and Cemented at 262 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan API NH 7-9-08  
(Data must be collected from the Reserve Pit)  
Chloride content 1700 ppm Fluid volume 400 bbls  
Dewatering method used evaporation

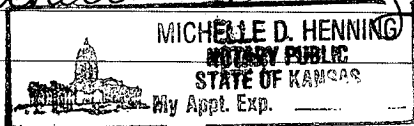
Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Coates  
Title: Operations Engineer Date: 5/21/07  
Subscribed and sworn to before me this 21<sup>st</sup> day of May,  
2007.  
Notary Public: Michelle D. Henning  
Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Attached	
<input checked="" type="checkbox"/> If Denied, Yes <input type="checkbox"/> Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	
<input checked="" type="checkbox"/> Geologist Report Received	RECEIVED
<input type="checkbox"/> UIC Distribution	KANSAS CORPORATION COMMISSION
MAY 25 2007	

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Vess Oil Corporation Lease Name: Pierpoint A Well #: 123  
 Sec. 32 Twp. 25S S. R. 05E ☒ East ☐ West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

GR-N-CCL, Cement Bond log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

SEE ATTACHED

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	262'	Class A	150	2% gel 3% cc
production	7-7/8	5-1/2"	14	2436'	thi ckset	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	2420-2430		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	2414'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
5/16/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	85	0	2		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	2420-2430 RECEIVED KANSAS CORPORATION COMMISSION

MAY 25 2007

CONSERVATION DIVISION  
WICHITA, KS

## ATTACHMENT TO ACO-1

PIERPOINT A-123  
50'SW 1650'FNL, 1100'FEL  
Sec. 32-25S-05E  
Butler County, KS

### Sample Tops

Admire 650	620 +752
Burlingame	
White Cloud Lm	
White Cloud Sd	
Topeka	
Oread	1377 -5
Heebner	1405 -33
Douglas	1439 -67
Lansing	1678 -306
Lansing Base	1816 -444
Kansas City	1966 -594
Stark	
B/KC	2134 -762
Arbuckle	2415 -1043

DST #1 2389-2437 Zone: ARBUCKLE

Times: 30-45-45-60

1<sup>st</sup> open: off btm bkt in 3 min

2<sup>nd</sup> open off btm bkt in 4 min

Rec.: 950' TF(420' CO, 530' GHMCO(11%-G, 66%-O, 23%-M) )

OIL GRAVITY= 35

IHP: 1179	FHP: 1137
IFP: 59-176	FFP: 197-307
ISIP: 766	FSIP: 774

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KANSAS CORPORATION COMMISSION

MAY 25 2007

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 17045

LOCATION E/Dorado #80

FOREMAN Jim Thomas

# TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-20-07	8511	Pierpoint A #123	32	25	SE	Dollar
CUSTOMER Vess Oil Corporation						
MAILING ADDRESS 1700 Waterfront Parkway Bldg 500						
CITY Wichita	STATE KS	ZIP CODE 67206	TRUCK # 467 441	DRIVER Shawn Todd	TRUCK #	DRIVER

JOB TYPE Long string HOLE SIZE 7 7/8" HOLE DEPTH 2473 ft. CASING SIZE & WEIGHT 5 1/2" 14.0 lb/ft  
 CASING DEPTH 2473 ft. DRILL PIPE TUBING OTHER  
 SLURRY WEIGHT 15.5 # SLURRY VOL WATER gal/sk 7.8 CEMENT LEFT in CASING  
 DISPLACEMENT 58.50 bbl DISPLACEMENT PSI 4000 MIX PSI Dump Plug 1200 RATE

REMARKS: Safety Meeting. Ran 5 1/2" casing to 2473 ft. Tagged bottom. Put down 1 lb. & dropped ball. Pumped thru. Circulated 30 min. Hooked up to 5 1/2" mix & pump disks. Thick set cement. Shut down. Wash up pump. Released 5 1/2" lock-set. Put down cement to 2473 ft. Released PST. Plug held. Pulled out Kelly & Plug. Put hole with 155 lbs cement.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	2	MILEAGE <u>Wk</u>		
1126A	150 sks	Thick Set Cement	15.40	2310.00
1110A	730 lbs	Kal-Seal	.38	277.40
4189	1	5 1/2" Float Shoe	300.00	300.00
4454	1	5 1/2" Lock-Set Plug	200.00	200.00
4104	2	5 1/2" Baskets	200.00	400.00
4130	6	5 1/2" Centerlizers	42.00	252.00
1111A	50 #	Mud Flush	1.65	82.50
5407	1	Min. Bulk Charge		
<div> <div>RECEIVED</div> <div>KANSAS CORPORATION COMMISSION</div> <div>MAY 25 2007</div> <div>CONSERVATION DIVISION</div> <div>WICHITA, KS</div> <div>Subtotal</div> <div>5.390</div> </div>				
		SALES TAX		804.03
		ESTIMATED TOTAL		5118.53

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

TICKET NUMBER 17042  
LOCATION El Dorado #70  
FOREMAN Jim Thomas

DATE		CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-18-07		8511	Pierpoint A # 123	32	25	5E	Dakota
CUSTOMER Vess Oil Corporation							
MAILING ADDRESS 1700 Waterfront Parkway Bldg 500							
CITY Wichita		STATE Ks	ZIP CODE 67206	TRUCK # 467	DRIVER Shawn	TRUCK #	DRIVER
JOB TYPE Surface							
HOLE SIZE 12 1/4"				HOLE DEPTH 2' 5"			

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 265 ft. CASING SIZE & WEIGHT 8 7/8" 23# New  
CASING DEPTH 265 ft. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 15.5 # SLURRY VOL \_\_\_\_\_ WATER gal/sk 7 CEMENT LEFT in CASING 20 ft.  
DISPLACEMENT 15.1988 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_  
REMARKS: Safety Meeting Ran 8 7/8" to 265 ft. Broke Circulation, Mix Pump 150-  
sk/s Class A 2% gel. 5% cc & displacement to 245 ft. & Shut in. Cement  
Circulated in the cellar

[illegible]

## AUTHORIZATION

**TITLE**

DATE \_\_\_\_\_