

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD Services LP  
License: 33837

Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

1/9/07	1/23/07	1/24/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26741 ~00-00  
County: Neosho  
\_\_\_\_\_ ne \_\_\_\_\_ se Sec. 6 Twp. 28 S. R. 18  East  West  
1980 feet from S N (circle one) Line of Section  
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Wicker, Glenn Well #: 6-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 968 Kelly Bushing: n/a  
Total Depth: 1159 Plug Back Total Depth: 1146  
Amount of Surface Pipe Set and Cemented at 21.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1146  
feet depth to surface w/ 161 sx cmt.

Drilling Fluid Management Plan AKI NH 7-8-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 5/7/07  
Subscribed and sworn to before me this 7<sup>th</sup> day of May,  
20 07.  
Notary Public: Dorcia Klauaman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution **RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAY 08 2007**

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Wicker, Glenn Well #: 6-1  
 Sec. 6 Twp. 28 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Gamma Ray Neutron Log Dual Induction Log Compensated Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <span style="float:right">Top Datum</span> See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1146	"A"	161	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	863-865/749-751/714-717/697-699	300gal 15% HCL w/ 21 bbbls 2% kcl water, 491bbbls water w/ 2% KCL, Biocide 10300# 20/40 sand	863-865/749-751
			714-717/697-699
4	620-624/609-613	400gal 15% HCL w/ 46 bbbls 2% kcl water, 616bbbls water w/ 2% KCL, Biocide 7300# 20/40 sand	620-624/609-613

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>894</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>waiting on pipeline</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S.</b>	6	<b>T. 28</b>		<b>R. 18E</b>	<b>GAS TESTS</b>	
<b>API #</b>	133-26741	<b>County:</b>	Neosho			441'	no flow	
<b>Elev:</b>	968'	<b>Location</b>	Kansas			535'	no flow	
						567'	15 - 3/4"	55.2
<b>Operator:</b>	Quest Cherokee, LLC					598'	12 - 3/4"	49.3
<b>Address:</b>	9520 N. May Ave, Suite 300					630'	19 - 3/4"	61.9
	Oklahoma City, OK. 73120					724'	15 - 1"	101
<b>Well #</b>	6-1	<b>Lease Name</b>	Wicker, Glenn L.			755'	15 - 1"	101
<b>Footage Location</b>	1980 ft from the		S	Line		881'	20 - 1"	115
	660 ft from the		E	Line		1069'	19 - 1"	113
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>					1163'	16 - 1"	103
<b>Spud Date:</b>	NA	<b>Geologist:</b>						
<b>Date Comp:</b>	1/23/2007	<b>Total Depth:</b>	1163'					
<b>Exact spot Location:</b>	NE SE							
<b>Surface</b>								
<b>Production</b>								
<b>Size Hole</b>	12-1/4"	<b>6-3/4"</b>						
<b>Size Casing</b>	8-5/8"	<b>4-1/2"</b>						
<b>Weight</b>	24#							
<b>Setting Depth</b>	20'							
<b>Type Cement</b>	portland							
<b>Sacks</b>								

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	365	412	sand	627	651
clay,shale	1	20	coal	412	413	b.shale	651	700
shale	20	52	shale	413	424	coal	700	702
lime	52	62	lime	424	437	shale	702	720
shale	62	88	shale	437	438	coal	720	721
lime	88	91	b.shale	438	440	shale	721	751
shale	91	149	sand	440	453	coal	751	752
lime	149	217	shale	453	476	sand	752	762
shale	217	226	sand	476	513	shale	762	765
lime	226	228	lime	513	515	sand	765	800
sand	228	238	coal	515	516	sand/shale	800	812
lime	238	249	lime	516	557	coal	812	813
sand	249	262	coal	557	558	sand/shale	813	816
lime	262	265	lime	558	563	shale	816	825
shale	265	270	shale	563	580	sand	825	879
b.shale	270	272	sand	580	588	coal	879	881
coal	272	273	shale	588	592	shale	881	898
lime	273	313	coal	592	593	sand	898	906
shale	313	335	shale	593	595	sand	906	1018
b.shale	335	337	lime	595	614	sand/shale	1018	1028
shale	337	360	b.shale	614	616	shale	1028	1038
sand/shale	360	362	shale	616	621	sand/shale	1038	1045
lime	362	365	lime	621	627	shale	1045	1059

233' hit water, 603' odor, 997' water

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KANSAS CORPORATION COMMISSION  
MAY 08 2007  
CONSERVATION DIVISION  
WICHITA, KS



# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1898**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Dwayne

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-24-07	WICKER GLEAN L. G-1	C	18	28	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	11:30	5:45	/	901640		6.25 hr	<i>Dwayne</i>
Tim	11:30	4:45	/	903255		5.25 hr	<i>Tim</i>
Troy	11:30	3:45	/	903206		4.25 hr	<i>Troy</i>
Russell	11:30	4:00	/	931500		4.5 hr	<i>Russell</i>
Brandon	1:00	3:45	/	903142	932452	2.75 hr	<i>Brandon</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1159 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1146 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 18.27 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4.5

REMARKS:

Hook onto casing and Break circulation Pump 100# Prem Gel  
Followed by 5 BBL Pad and then 12 BBL Dye Marker and start  
Cement Pump 161 SK cement to get Dye Marker Back  
Stop and wash out Pump then Pump Wiper Plug to Bottom  
and set Float Shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1146	4 1/2 Casing	
	5	4 1/2 Centralizers	
	1	4 1/2 Wiper Plug	
901640	6.25 hr	Foreman Pickup	
903255	5.25 hr	Cement Pump Truck	
903206	4.5 hr	Bulk Truck	
1104	150 SK	Portland Cement	
1124	1	<del>50/50 Blend Cement</del> 4 1/2 Float Shoe	
1126	1	<del>OWC Blend Cement</del> FRAC Baffle 3 1/2	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 SK	<del>Sodium Silicate</del> Cal Chloride	
1123	5660 Gal	City Water	
903142	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
<del>931500</del>	4.25 hr	80 Vac	

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