

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Ammann  
 Phone: ( 620 ) 431-9500  
 Contractor: Name: TXD Services LP  
 License: 33837  
 Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>1/9/07</u>	<u>1/20/07</u>	<u>1/22/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26739-40-50  
 County: Neosho  
 \_\_\_\_\_ W2 - e/2 - ne Sec. 7 Twp. 28 S. R. 19  East  West  
1320 feet from S  (N) (circle one) Line of Section  
810 feet from E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE    SE    NW    SW  
 Lease Name: Browning, Craig Well #: 7-2  
 Field Name: Cherokee Basin CBM

Producing Formation: multiple  
 Elevation: Ground: 900 Kelly Bushing: n/a  
 Total Depth: 1002 Plug Back Total Depth: 990.94  
 Amount of Surface Pipe Set and Cemented at 42.5 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 990.94  
 feet depth to surface w/ 145 sx cmt.

**Drilling Fluid Management Plan** Air II NH 7-908  
 (Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
 Title: New Well Development Coordinator Date: 5/7/07  
 Subscribed and sworn to before me this 7<sup>th</sup> day of May,  
 20 07.  
 Notary Public: Debra Klauman  
 Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**MAY 08 2007**

**TERRA KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Browning, Craig Well #: 7-2  
 Sec. 7 Twp. 28 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction Log Compensated Density Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	42.5	"A"	30	
Production	6-3/4	4-1/2	10.5	990.94	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	888-892/832-834/826-828	200gal 15%HCL w/ 22 bbls 2%kcl water, 489bbls water w/ 2% KCL, Biocide, 10500# 30/70 sand	888-892/832-834
			826-828
4	724-726/676-678/623-625/586-589/562-564	300gal 15%HCL w/ 31 bbls 2%kcl water, 504bbls water w/ 2% KCL, Biocide, 10500# 30/70 sand	724-726/676-678
			623-625
4	481-485/470-474	300gal 15%HCL w/ 26 bbls 2%kcl water, 491bbls water w/ 2% KCL, Biocide, 10500# 30/70 sand	481-485/470-474

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>919</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3/13/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>32mcf</u>	Water Bbls. <u>69.8bbls</u>	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S.</b>	7	<b>T.</b>	28	<b>R.</b>	19	<b>TEST</b>		
<b>API #</b>	133-26739	<b>County:</b>	Neosho			410'	16 - 1/2"	25.1		
<b>Elev:</b>	900'	<b>Location</b>	Kansas			473'	23 - 1/2"	30		
						504'	30 - 1/2"	34.3		
<b>Operator:</b>	Quest Cherokee, LLC					598'	7 - 3/4"	37.4		
<b>Address:</b>	9520 N. May Ave, Suite 300					630'	5 - 3/4"	31.6		
	Oklahoma City, OK. 73120					661'	5 3/4"	31.6		
<b>Well #</b>	7-2	<b>Lease Name</b>	Browning, Craig			692'	4 - 3/4"	28.3		
<b>Footage Location</b>	1320 ft from the		<b>N</b>	<b>Line</b>		755'	6 - 3/4"	34.7		
	3/20/1902 ft from the		<b>E</b>	<b>Line</b>		818'	4 - 3/4"	28.3		
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>					849'	4 - 3/4"	28.3		
<b>Spud Date:</b>	NA	<b>Geologist:</b>				881'	4 - 3/4"	28.3		
<b>Date Comp:</b>	1/20/2007	<b>Total Depth:</b>	1006'			912'	11 - 3/4"	47.2		
<b>Exact spot Location:</b>	W/2 E/2 NE					1006'	GCS			
<b>Surface</b>	12-1/4"	<b>Production</b>	6-3/4"							
<b>Size Hole</b>	8-5/8"	<b>Size Casing</b>	4-1/2"							
<b>Weight</b>	24#	<b>Setting Depth</b>	20'							
<b>Type Cement</b>	portland	<b>Sacks</b>								

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	b.shale	407	409	coal	650	651
clay,shale	1	20	shale	409	427	shale	651	674
shale	20	70	sand/shale	429	438	b.shale	674	676
lime	70	96	sand/shale	438	441	coal	676	679
shale	96	103	coal	441	443	sand	679	688
lime	103	113	lime	443	471	coal	688	689
b.shale	113	114	coal	471	473	shale	689	712
shale	114	148	lime	473	484	sand	712	728
lime	148	183	b.shale	484	486	coal	728	730
b.shale	183	185	coal	486	487	shale	730	742
shale	185	245	sand	487	522	sand	742	761
b.shale	245	247	sand/shale	522	541	coal	761	762
lime	247	264	shale	541	573	shale	762	791
shale	264	269	coal	573	574	b.shale	791	793
lime	269	281	shale	574	587	coal	793	794
sand	281	305	b.shale	587	589	shale	794	797
shale	305	330	coal	589	590	coal	797	798
sand	330	345	shale	590	621	shale	798	830
shale	345	364	sand	621	626	coal	830	832
lime	364	367	coal	626	627	shale	832	856
b.shale	367	369	sand	627	648	coal	856	857
lime	369	406	b.shale	648	648	shale	857	873
shale	406	407	shale	648	650	sand/shale	873	900

Comments: 55-57' drilling break, 365' added water

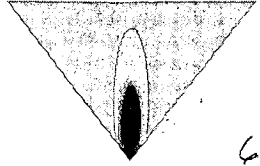
Well Log Drawing 7-2

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal	900	901						
shale	901	909						
coal	909	910						
shale	910	912						
chat	912	1006						

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# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 2002

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe B

619190

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-22-07	Browning Craig 7-2	7	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:00	5:00		903427		7	Joe B
Tim A		5:00		903255		7	Tim A
Russell A		3:30		903206		5.5	Russell A
Brandon M		4:30		903142	932452	6.5	Brandon M
Troy W		2:00		931575		4	Troy W

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1002 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 990.94 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14025 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.86 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 41 bpm

REMARKS:

Installed cement hood Raw 2 SKS gel + 10 bbl eye + 145 SKS of cement to get eye to surface. flush pump. Pumpwiper plug to bottom + set float shoe

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990.94	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	7 hr	Foreman Pickup	
903255	7 hr	Cement Pump Truck	
903206	5.5 hr	Bulk Truck	
1104	135 SK	Portland Cement	
1124	2	60/50-POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	14 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903142	6.5 hr	Transport Truck	
932452	6.5 hr	Transport Trailer	
931575	4 hr	80 Vac	