

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD Services LP  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

1/5/07 1/12/07 1/15/07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-26738 - 00-00  
County: Neosho  
\_\_\_\_\_ ne \_\_\_\_\_ se Sec. 25 Twp. 27 S. R. 17  East  West  
1980 feet from  N (circle one) Line of Section  
660 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Ranz, Stephen Well #: 25-1  
Field Name: Cherokee Basin CBM

Producing Formation: not yet complete  
Elevation: Ground: 982 Kelly Bushing: n/a  
Total Depth: 1190 Plug Back Total Depth: 1176.5  
Amount of Surface Pipe Set and Cemented at 21.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1176.5  
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AIF II NH 7-9-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 5/7/07  
Subscribed and sworn to before me this 7th day of May,  
20 07.  
Notary Public: Dexa Klaman  
Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 08 2007

Operator Name: Quest Cherokee, LLC Lease Name: Ranz, Stephen Well #: 25-1  
 Sec. 25 Twp. 27 S. R. 17  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction Log</b> <b>Compensated Density Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1176.5	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	waiting on pipeline		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	Production Interval _____
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**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S.</b>	25	<b>T.</b>	27	<b>R.</b>	17	<b>GAS TESTS</b>	
<b>API #</b>	133-26738	<b>County:</b>	Neosho			316'	no flow		
<b>Elev:</b>	982'	<b>Location</b>	Kansas			473'	no flow		
						598'	no flow		
<b>Operator:</b> Quest Cherokee, LLC						630'	no flow		
<b>Address:</b> 9520 N. May Ave, Suite 300						692'	no flow		
Oklahoma City, OK, 73120						787'	17 - 1/2"	25.8	
<b>Well #</b>	25-1	<b>Lease Name</b>	Ranz, Stephan			818'	12 - 1/2"	21.9	
<b>Footage Location</b>		1980 ft from the	S	Line	849'	12 - 1/2"	21.9		
		660 ft from the	E	Line	1101'	8 - 3/4"	40		
<b>Drilling Contractor:</b> TXD SERVICES LP						1195'	5 - 3/4"	31.6	
<b>Spud Date:</b> NA		<b>Geologist:</b>							
<b>Date Comp:</b> 1/12/2007		<b>Total Depth:</b> 1195'							
<b>Exact spot Location:</b> NE SE									
<b>Well Data</b>									
	<b>Surface</b>	<b>Production</b>							
<b>Size Hole</b>	12-1/4"	6-3/4"							
<b>Size Casing</b>	8-5/8"	4-1/2"							
<b>Weight</b>	24#								
<b>Setting Depth</b>	20'								
<b>Type Cement</b>	portland								
<b>Sacks</b>									

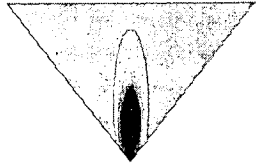
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	2	b.shale	460	462	coal	833	834
clayshalelime	2	20	lime	462	500	shale	834	874
shale	20	44	shale	500	507	sand	974	1074
lime	44	57	sand	507	572	coal	1074	1075
shale	57	67	shale	572	582	shale	1075	1098
sand	67	142	coal	582	583	mississippi	1096	1195
shale	142	162	lime	583	615			
sand	162	182	shale	615	616			
lime	182	251	b.shale	616	618			
shale	251	252	lime	618	624			
b.shale	252	254	shale	624	641			
shale	254	258	sand	641	653			
sand	258	271	lime	653	670			
lime	271	295	shale	670	675			
shale	295	296	lime	675	702			
b.shale	296	298	sand	702	761			
lime	298	303	coal	761	762			
shale	303	306	shale	762	776			
lime	306	356	sand	776	798			
sand	356	412	shale	798	803			
shale	412	437	coal	803	804			
sand	437	439	sand	804	820			
shale	439	460	shale	820	833			

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 KANSAS CORPORATION COMMISSION  
 MAY 08 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

100' lots of water, 127' injected water

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1678

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Craig P. [Signature]

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
Jun 15 2007	Ranz Stephen B 25-1		25	27	17	clauslin	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig P	7:00	2:00		903427		7	[Signature]
Tim A	6:45	2:00		903255		7	[Signature]
Paul H	7:00	2:00		903400	922705	7	[Signature]
DANIEL PERIA	6:52 A.M.	1:18 P.M.	—	EXTRA		1:25	[Signature]

JOB TYPE Logging HOLE SIZE 10 3/4 HOLE DEPTH 1189.90 CASING SIZE & WEIGHT 4.5 x 13.5  
 CASING DEPTH 1176.5 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 18.36 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 18.76 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4.0 gpm

REMARKS:

Installed cement head pumped 2 sacks of gel, 12 dye and 150 sacks of cement to gel dye to surface. Flushed pump pumped 1000 gal to bottom; set flood hose.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1176.50	4 1/2" casing	
	5	centraliser	
	7	8 1/2" float shoe	
703427	7 hr	Foreman Pickup	
70355	7 hr	Cement Pump Truck	
702201	7 hr	Bulk Truck	
1104	141 sc	Portland Cement	
1124	1	50/50 PGZ Blend Cement <u>3/12-101e</u>	
1126	1	GWC Blend Cement <u>1000 gal 4 1/2"</u>	
1110	1	Gilsonite	
1107	1	Flo-Seal	
1118	2	Premium Gel	
1215A	1 gal	KCL	
1111B	3	Sodium Silicate <u>calculation</u>	
1123	7000 gal	City Water	
903400	7 hr	Transport Truck	
922705	7 hr	Transport Trailer	
		80 Vac	

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