

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/29/06	12/30/06	1/2/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26655 -00-00
County: Neosho
_____ - _____ - ne - nw Sec. 36 Twp. 27 S. R. 17 East West
700 feet from S / N (circle one) Line of Section
1830 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ely, David B. Well #: 36-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 996 Kelly Bushing: n/a
Total Depth: 1193 Plug Back Total Depth: 1186.44
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1186.44
feet depth to surface w/ 153 sx cmt.

Drilling Fluid Management Plan AH II NW 7-9-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 5/4/07
Subscribed and sworn to before me this 4th day of May,
20 07.
Notary Public: Jova Klaueman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
MAY 07 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Ely, David B. Well #: 36-1
 Sec. 36 Twp. 27 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log Dual Induction Log Compensated Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1186.44	"A"	153	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1093-1095	200gal 15% HCL w/ 34 bbbls 2% kd water, 246bbbls water w/ 2% KCL, Biocide 1700# 20/40 sand	1093-1095
4	914-916/872-874/835-837/819-821/784-787/767-769	300gal 15% HCL w/ 42 bbbls 2% kd water, 623bbbls water w/ 2% KCL, Biocide 8300# 20/40 sand	914-916/872-874 835-837/819-821 784-787/767-769
4	687-691/675-679	300gal 15% HCL w/ 34 bbbls 2% kd water, 567bbbls water w/ 2% KCL, Biocide 9300# 20/40 sand	687-691/675-679

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1119</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2/26/07</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>0bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 38	T. 27	R. 17E		
API #	133-26655	County:	Neosho	567'		0
Elev:	996'	Location	Kansas	598'	slight blow	

Operator:	Quest Cherokee, LLC	661'	8 - 1/2"
Address:	9520 N. May Ave, Suite 300	692'	9 - 1/2"
	Oklahoma City, OK 73120	787'	12 - 1/2"
Well #	36-1	Lease Name	Ely, David
Footage Location	700 ft from the	N	Line
	1830 ft from the	W	Line
Drilling Contractor:	TXD SERVICES LP	1101'	5 - 1" 57.7
Spud Date:	12/29/2006	Geologist:	1195'
Date Comp:	12/31/2006	Total Depth:	1195'

Exact spot Location; NE NW

	Surface	Production
Size Hole	12-1/4"	6-3/4"
Size Casing	8-5/8"	4-1/2"
Weight	24#	
Setting Depth	21.5'	
Type Cement	portland	
Sacks		

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	5	lime	587	592	shale	836	870
shale	5	26	sand	592	622	coal	870	871
lime	26	94	b.shale	622	630	shale	871	915
shale	94	191	lime	630	639	coal	915	916
lime	191	262	shale	639	655	shale	916	940
shale	262	272	coal	655	656	coal	940	941
sand/shale	272	294	lime	656	680	shale	941	953
lime	294	314	coal	680	682	sand	953	995
shale	314	317	sand	682	688	shale	995	1011
lime	317	340	lime	688	689	sand	1011	1064
shale	340	346	sand	689	700	shale	1064	1076
lime	346	386	sand/shale	700	767	sand	1076	1090
shale	386	390	coal	767	769	shale	1090	1096
sand	390	400	shale	769	787	coal	1096	1097
shale	400	431	sand/shale	787	789	shale	1097	1106
lime	431	439	sand	789	800	lime	1106	1195
shale	439	468	shale	800	812			
lime	468	502	shale/coal	812	814			
shale	502	533	shale	814	818			
sand	533	543	sand	818	822			
coal	543	544	coal	822	823			
sand	544	567	sand	823	835			
sand/shale	567	587	coal	835	836			

150' injected water

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 MAY 07 2007
 CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1974**

FIELD TICKET REF #

FOREMAN Craig Goodner

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
Jan 2, 2007	Ely, David P 26-1	26	27	17	N. 1121

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig Goodner	1:30	3:00		903427		1.5	[Signature]
Tim M.		3:00		903555		1.5	[Signature]
Fessell A.		3:30		903206		2	[Signature]
Brandon M.		2:00		903400	932705	1.5	[Signature]
Paul H.		2:00		903284		1.5	[Signature]

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1192.60 CASING SIZE & WEIGHT 4 1/2 x 10.5
 CASING DEPTH 1136.44 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 18.92 DISPLACEMENT PSI _____ MIX PSI _____ RATE 1.0 bpm

REMARKS:

Installed cementhead, pumped 2 sacks of gel 12 dgs and 53 sacks of cement to get dye to surface. Flashed pump pumped wiperplug to bottom; set floctshoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1136.44	ft 4 1/2 casing	
	5	centralizers	
	1	4 1/2 floctshoe	
903427	1.5 hr	Foreman Pickup	
903555	1.5 hr	Cement Pump Truck	
903206	2 hr	Bulk Truck	
1104	148 sr	Portland Cement	
1124	2	50/50-POZ-Blend-Cement <u>P.O. 3 1/2 x 3</u>	
1126	1	QWC-Blend-Cement <u>4 1/2 wiperplug</u>	
1110	15 sr	Gilsonite	
1107	1 sr	Flo-Seal	
1118	2 sr	Premium Gel	
1215A	1 gal	KCL	
1111B	3 sr	Sodium Silicate	
1123	2000 gals	City Water	
903400	1.5 hr	Transport Truck	
932705	1.5 hr	Transport Trailer	
903284	1.5 hr	80 Vac	

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