

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Semcrude, LP
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (SWD or Enhr.?) Docket No. _____

April 5, 2007	April 6, 2007	April 6, 2007
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 121-28415-0000
County: Miami
SW NE NE SE Sec. 13 Twp. 18 S. R. 21 ☒ East ☐ West
2240 feet from (S) N (circle one) Line of Section
520 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: E & P Properties, LLC Well #: RI-2
Field Name: Paola-Rantoul

Producing Formation: Mississippi
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 520.0' Plug Back Total Depth: 510.0'
Amount of Surface Pipe Set and Cemented at 22.6' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan SWD NH 7-8-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____ RECEIVED
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Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. MAY 14 2007 ☐ East ☐ West
County: _____ Docket No.: _____
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: May 9, 2007

Subscribed and sworn to before me this 9th day of May, 2007.

Notary Public: Stacy J. Thyer
Date Commission Expires: 3-31-2011



KCC Office Use ONLY

N Letter of Confidentiality Received
☒ If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

Logs to UIC

Operator Name: D.E. Exploration, Inc. Lease Name: E & P Properties, LLC Well #: RI-2
 Sec. 13 Twp. 18 S. R. 21 ☒ East ☐ West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	22.6'	Portland	5	Service Company
Production	5 5/8"	2 7/8"	NA	510.0'	50/50 Poz	72	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
17	466.0'-476.0'	2" SML RTG	466.0'-476.0'
TUBING RECORD		Liner Run ☐ Yes ☒ No	
Size	Set At	Packer At	WICHITA, KS
2 7/8"	510.0'	No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method	
		☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	NA	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 212931

Invoice Date: 04/13/2007 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

E & P PROPERTIES R-12
15-18-21
15404
04/06/07

Part Number	Description	Qty	Unit Price	Total
1107	FLO-SEAL (25#)	20.00	1.9000	38.00
1110A	KOL SEAL (50# BAG)	405.00	.3800	153.90
1111	GRANULATED SALT (50 #)	203.00	.3000	60.90
1118B	PREMIUM GEL / BENTONITE	362.00	.1500	54.30
1124	50/50 POZ CEMENT MIX	72.00	8.8500	637.20
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

	Description	Hours	Unit Price	Total
122	MIN. BULK DELIVERY	1.00	285.00	285.00
368	CEMENT PUMP	1.00	840.00	840.00
368	EQUIPMENT MILEAGE (ONE WAY)	20.00	3.30	66.00
368	CASING FOOTAGE	510.00	.00	.00
370	80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00

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Parts:	964.30	Freight:	.00	Tax:	63.17	AR	2398.47
Labor:	.00	Misc:	.00	Total:	2398.47		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577



**VANS
ENERGY
DEVELOPMENT
NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D.E. Exploration, Inc.
E & P Properties, LLC #RI-2
API #15-121-28,415
April 5 - April 6, 2008

Thickness of Strata

Formation

Total

5	soil and clay	5
4	lime	9
42	shale	51
8	lime	59 with shale seams
2	shale	61
5	lime	66
11	shale	77
28	lime	105 with shale seams
8	shale	113 dark shale
22	lime	135
4	shale	139 black, making water
11	lime	150 base of Kansas City
167	shale	317
12	lime	329
2	shale	331
3	lime	334
4	shale	338
3	broken sand	341 grey OK bleeding
4	shale	345
2	broken sand	347 grey OK bleeding
24	shale	371
3	coal	374
2	shale	376
10	lime	386
10	shale	396
3	lime	399
16	shale	415
5	lime	420 with shale seams
21	shale	441
5	lime	446
4	shale	450 black
2	lime	452
5	brown lime	457 O.K. Bleeding, oil show

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9	shale	466
2	broken sand	468 brown, light bleeding
5	sand	473 brown, O.K. Bleeding
2	broken sand	475 dark brown, light bleeding
45	shale	520 TD

Drilled a 9 7/8" hole to 22.6'.

Drilled a 5 5/8" hole to 520'.

Set 22.6 of plain end and coupled 7" surface casing, cemented with 5 sacks of cement.

Set 510' of 2 7/8" 8 round upset tubing, including 3 centralizers, 1 float shoe and 1 clamp.

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WICHITA KS