

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM ORIGINAL  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 4567  
 Name: D.E. Exploration, Inc.  
 Address: P.O. Box 128  
 City/State/Zip: Wellsville, KS 66092  
 Purchaser: Semcrude, LP  
 Operator Contact Person: Douglas G. Evans, President  
 Phone: (785) 883-4057  
 Contractor: Name: Evans Energy Development, Inc.  
 License: 8509  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

April 4, 2007	April 5, 2007	April 5, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28413-0000  
 County: Miami  
SE NE NE SE Sec. 13 Twp. 18 S. R. 21  East  West  
2100 feet from (S) N (circle one) Line of Section  
320 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: E & P Properties, LLC Well #: R-2  
 Field Name: Paola-Rantoul  
 Producing Formation: Mississippi  
 Elevation: Ground: NA Kelly Bushing: NA  
 Total Depth: 580.0' Plug Back Total Depth: 510.0'  
 Amount of Surface Pipe Set and Cemented at 22.6' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AK II NH 7-9-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: **RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ May 14 2007  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
**CONSERVATION DIVISION**  
 County: \_\_\_\_\_ Docket No. WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans  
 Title: President Date: May 9, 2007  
 Subscribed and sworn to before me this 9<sup>th</sup> day of May  
20 07  
 Notary Public: Stacy J. Thyer  
 Date Commission Expires: 3-31-2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**NOTARY PUBLIC**  
**STACY J. THYER**  
 STATE OF KANSAS My Appt. Exp. 3-31-2011

Operator Name: D.E. Exploration, Inc. Lease Name: E & P Properties, LLC Well #: R-2  
 Sec. 13 Twp. 18 S. R. 21  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	22.6'	Portland	5	Service Company
Production	5 5/8"	2 7/8"	NA	510.0'	50/50 Poz	82	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
17	458.0'-466.0'	2" SML RTG	458.0'-466.0'
		<b>RECEIVED</b>	
		KANSAS CORPORATION COMMISSION	
		<b>MAY 14 2007</b>	
		CONSERVATION DIVISION	

TUBING RECORD		Size 2 7/8"	Set At 510.0'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr. April 23, 2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity	

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 212889

Invoice Date: 04/12/2007 Terms: Page 1

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

E & P PRODUCTION R-2  
13-18-21  
15388  
04/05/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	82.00	8.8500	725.70
1118B	PREMIUM GEL / BENTONITE	255.00	.1500	38.25
1110A	KOL SEAL (50# BAG)	460.00	.3800	174.80
1111	GRANULATED SALT (50 #)	230.00	.3000	69.00
1107	FLO-SEAL (25#)	23.00	1.9000	43.70
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
122 MIN. BULK DELIVERY	1.00	285.00	285.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
495 CEMENT PUMP	1.00	840.00	840.00
495 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.30	66.00

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 14 2007  
CONSERVATION DIVISION  
WICHITA, KS

Parts:	1071.45	Freight:	.00	Tax:	70.18	AR	2512.63
Labor:	.00	Misc:	.00	Total:	2512.63		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
278 CR 2706 74003  
918/338-0808

EUREKA, KS  
820 E. 7th 67045  
620/583-7664

OTTAWA, KS  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, KS  
8655 Dorn Road 66776  
620/839-5269

WORLAND, WY  
837 Hwy US 16 E 82401  
307/347-4577



**VANS  
ENERGY  
DEVELOPMENT**

**NC. 11 Lewis Drive Paola, KS 66071**

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

**Phone: 913-557-9083  
Fax: 913-557-9084**

**WELL LOG**  
D.E. Exploration, Inc.  
E & P Properties, LLC #R-2  
API #15-121-28,413  
April 4 - April 5, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
22	soil and clay	22
23	shale	45
16	lime	61
10	shale	71
27	lime	98
9	shale	107 dark
22	lime	129
5	shale	134 dark
13	lime	147 base of the Kansas City
139	shale	286
4	lime	290
18	shale	308
18	lime	326
3	broken sand	329 grey, light bleeding
4	shale	333
3	broken sand	336 grey, light bleeding
36	shale	372
10	lime	382
10	shale	392
3	lime	395
16	shale	411
12	lime	423
15	shale	438
3	lime	441
4	black shale	445
3	lime	448
4	brown lime	452 O.K. Oil show
6	shale	458
0.6	sand	458.6
0.4	broken sand	459
1	sand	460
1	broken sand	461
1.5	sand	462.5
3	shale	465.5

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 14 2007

CONSERVATION DIVISION  
WICHITA, KS

0.5	broken sand	466
32	shale	498
1	lime	499
15	shale	514
1	lime & shells	515
6	shale	521
4	broken black sand	525 black, no show
30	shale	555 with lime seams
1	lime	556
7	shale	563 with lime seams
10	sand	573
7	shale	580 TD

Drilled a 9 7/8" hole to 22.6'.  
 Drilled a 5 5/8" hole to 580'.

Set 22.6 of plain end and coupled 7" surface casing, cemented with 5 sacks of cement.

Set 510' of 2 7/8" 8 round upset tubing, including 3 centralizers, 1 float shoe and 1 clamp.

RECEIVED  
 KANSAS CORPORATION COMMISSION

MAY 14 2007

CONSERVATION DIVISION  
 WICHITA, KS

**Upper Squirrel Core Time**

	<u>Minutes</u>	<u>Seconds</u>
459		26
460		22
461		26
462		27
463		29
464		27
465		30
466		30
467		28
468		30
469		30
470		31
471		29
472		33
473		32
474		35
475		31
476		33
477		31
478		33
479		39

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**

**MAY 14 2007**

**CONSERVATION DIVISION**  
**WICHITA, KS**