

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Semcrude, LP
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

March 28, 2007	March 29, 2007	March 29, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28412-0000
County: Miami
NW NE SE Sec. 13 Twp. 18 S. R. 21 East West
2440 feet from (S) N (circle one) Line of Section
1020 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: E & P Properties, LLC Well #: R-1
Field Name: Paola-Rantoul
Producing Formation: Mississippi
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 880.0' Plug Back Total Depth: 525.0'
Amount of Surface Pipe Set and Cemented at 22.6' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NH 7-8-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: KANSAS CORPORATION COMMISSION
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____
Docket No.: _____

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: May 9, 2007

Subscribed and sworn to before me this 9th day of May,
20 07.

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-2011

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: D.E. Exploration, Inc. Lease Name: E & P Properties, LLC Well #: R-1
 Sec. 13 Twp. 18 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	22.6'	Portland	5	Service Company
Production	5 5/8"	2 7/8"	NA	525.0'	50/50 Poz	82	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
13	486.5'-492.5'	2" SML RTG	486.5'-492.5'

TUBING RECORD		Size 2 7/8"	Set At 525.0'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. April 23, 2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.)
 Other (Specify) _____

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REMIT TO
 Consolidated Oil Well Services, LLC
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 212729

Invoice Date: 03/31/2007 Terms: Page 1

D.E. EXPLORATION
 DOUG EVANS
 P.O. BOX 128
 WELLSVILLE KS 66092
 (785)883-4057

E & P PRODUCTION R-1
 15398
 03-29-07

Part Number	Description	Qty	Unit Price	Total
1107	FLO-SEAL (25#)	24.00	1.9000	45.60
1110A	KOL SEAL (50# BAG)	475.00	.3800	180.50
1111	GRANULATED SALT (50 #)	238.00	.3000	71.40
1118B	PREMIUM GEL / BENTONITE	390.00	.1500	58.50
1124	50/50 POZ CEMENT MIX	82.00	8.8500	725.70
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
237 MIN. BULK DELIVERY	1.00	285.00	285.00
495 CEMENT PUMP	1.00	840.00	840.00
495 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.30	66.00
495 CASING FOOTAGE	527.00	.00	.00

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Parts:	1101.70	Freight:	.00	Tax:	72.16	AR	2364.86
Labor:	.00	Misc:	.00	Total:	2364.86		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, Ok 278 CR 2706 74003 918/338-0808	EUREKA, Ks 820 E. 7th 67045 620/583-7664	OTTAWA, Ks 2631 So. Eisenhower Ave. 66067 785/242-4044	GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914	THAYER, Ks 8655 Dorn Road 66776 620/839-5269	WORLAND, WY 837 Hwy US 16 E 82401 307/347-4577
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**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D.E. Exploration, Inc.
E & P Properties, LLC #R-1
API #15-121-28412
March 28 - March 29, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil and clay	8
22	shale	30
3	lime	33
41	shale	74
15	lime	89 with shale seams
10	shale	99
28	lime	127 with shale seams
4	shale	131
25	lime	156
4	shale	160
15	lime	175 base few shale breaks
15	shale	190
3	limey sand	193
145	shale	338
17	lime	355
2	shale	357
1	broken sand	358 fair bleeding
2	broken sand	360 fair bleeding, 50% sand
4	silty shale	364 few thin bleeding seams
2	broken sand	366 30% bleeding sand, 70% silty shale
32	shale	398
10	lime	408
10	shale	418
3	lime	421
16	shale	437
11	lime	448
16	shale	464
4	lime	468
3	black shale	471
7	lime	478 slight oil show
4	shale	482
4	silty shale	486 white, few lime seams
0.5	broken sand	486.5
4.5	sand	491 clean, bleeding well

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4	shale	495 few thin bleeding sand seams
31	shale	526
1	shale & shells	527
15	shale	542
1	shale & shells	543
9	shale	552
2	sand	554 brown, some gas
2	silty sand	556 grey, no show
1	broken silty sand	557
14	shale	571
1	coal	572
12	shale	584
1	coal	585
9	shale	594
3	black sand	597
243	shale	840 with a few lime seams
3	lime & chert	843
10	silty shale	853
3	lime	856
1	shale	857
23	lime	880 Mississippian
		880 TD

Drilled a 9 7/8" hole to 23'.

Drilled a 5 5/8" hole to 880'.

Set 22.6' of 7" threaded and coupled surface casing cemented with 5 sacks of cement.

Set 525' of 2 7/8" 8 round upset tubing, including 3 centralizers, 1 float shoe and 1 clamp.

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Peru Formation Core Time

	<u>Minutes</u>	<u>Seconds</u>
359		40
360		32
361		31
362		30
363		39
364	1	8
365		36
366		32
367		32
368		29
369		32
370		30
371		34
372		34
373		33
374		32
375		38
376		38
377		43
378		40

Upper Squirrel Core Time

	<u>Minutes</u>	<u>Seconds</u>
487		26
488		18
489		21
490		19
491		20
492		27
493		30
494		28
495		38
496		38
497		30
498		32
499		29
500		31
501		32
502		34
503		34
504		31
505		28
506		29
507		33

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