

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33640
Name: Haas Petroleum, LLC
Address: 800 W. 47th, Suite # 409
City/State/Zip: Kansas City, Missouri 64112
Purchaser: Plains Marketing
Operator Contact Person: Mark Haas
Phone: (816) 531-5922
Contractor: Name: Leis Oil Services
License: 32079

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

March 30, 2007	April 4, 2007	April 4, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28403-0000
County: Miami
NE SW SE _____ Sec. 14 Twp. 16 S. R. 21 East West
1317 feet from (S) N (circle one) Line of Section
1847 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Phillips Well #: 28 HP
Field Name: Wellsville

Producing Formation: Squirrel Sandstone
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: _____ Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 40
feet depth to 725 w/ 96 sx cmt.

Drilling Fluid Management Plan AH 7 NH 7-9-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operator Date: April 18, 2007
Subscribed and sworn to before me this 18th day of April, 2007
Notary Public: Mary L. Weber
Date Commission Expires: May 22, 2008

MARY L. WEBER
Notary Public - State of Kansas
My Appt. Expires May 22, 2008

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 07 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Haas Petroleum, LLC Lease Name: Phillips Well #: 28 HP
 Sec. 14 Twp. 16 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Squirrel Sandstone

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	10 5/8	7		22	Regular	12	
Long String	5 5/8	2 7/8		717	50/50 Poz	94	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run
NA		NA	NA	NA	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
NA			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 07 2007

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15386
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-4-07	3451	Phillips #28-HP	14	16	21	FIR

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Haas Petroleum	506	Fred		
	495	Casey		
	370	Mark		
	122	Ken		

MILING ADDRESS: 800 W 47th St Ste 409
 CITY: Kansas City STATE: Mo ZIP CODE: 64112

JOB TYPE: Long string HOLE SIZE: 5 7/8 HOLE DEPTH: 725' CASING SIZE & WEIGHT: 2 3/4" EUE
 CASING DEPTH: 717' DRILL PIPE: _____ TUBING: _____ OTHER: _____
 SLURRY WEIGHT: _____ SLURRY VOL: _____ WATER gal/sk: _____ CEMENT LEFT in CASING: 2 1/2 Plug
 DISPLACEMENT: 4.16 BBL DISPLACEMENT PSI: _____ MIX PSI: _____ RATE: 5 BPM

REMARKS: Check casing depth w/ measuring line. Establish Circulation. Mix + Pump 100# Premium Gel Flush Mix + Pump. 96 sks. 50/50 Por Mix Cement w/ 2% Gel 1/4" Flo Seal per sack. Cement to surface. Flush pump + lines clean. Displace 2 1/2" rubber plug to casing TD w/ 4.16 BBL Fresh water. Pressure to 750# PSIG. Shut in casing.
J. Lois
Fred Mader
Oil Drlg.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Premix Pump.</u>	495	840 ⁰⁰
5406	20 mi	MILEAGE <u>Pump Truck</u>	495	66 ⁰⁰
5407	Minimum	<u>Ton Mileage</u>	182	285 ⁰⁰
5502C	2 hrs	<u>80 BBL vac Truck</u>	370	180 ⁰⁰
1124	94 SKS	<u>50/50 Por Mix Cement</u>		831 ⁹⁰
1118B	262#	<u>Premium Gel</u>		39 ³⁰
1107	24#	<u>Flo Seal</u>		45 ⁶⁰
4402	1	<u>2 1/2" rubber plug.</u>		20 ⁰⁰
		<u>Sub Total</u>		2307 ⁰⁰
		<u>Tax @ 6.8%</u>		
		<u>RECEIVED</u>		
		<u>KANSAS CORPORATION COMMISSION</u>		
		<u>MAY 7 2007</u>		
		<u>CONSERVATION DIVISION</u>		
		<u>WICHITA COUNTY</u>		
		<u>TOTAL</u>		61.36
				2369.16

AUTHORIZATION: WDA#212985 TITLE: _____ DATE: _____