WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Dry	
Address 800 W. 47th, Suite # 409 City/Stack/Jp; Kansas City, Missouri 64112 Tyrchaser, Plains Marketing Purchaser, Plains Marketing Purchaser, Plains Marketing Purchaser, Plains Marketing Phone: (£16) 531-5922 Contractor: Name; Leis Oil Services License; 32079 Wellsite Geologist: Designate Type of Completion: ———————————————————————————————————	
City/State/Zip: Kansas City, Missouri 64112 Purchaser: Plains Marketing Operator Contact Person: Mark Haas Operator: — New Well Selvi Services License: 32079 Wellste Geologist: — Producing Formation: Squirrel Sandstone Producing Formation: Squirrel Sandstone Operator: — Kelly Bushing: — Total Depth: — Plug Back Total Depth: — Oil SWD SIOW Temp. Abd. — Multiple Stage Cementing Collar Used? — If Alternate II completion, coment circulated from 40 If yes, show depth set — Well Stage Cementing Collar Used? — Well Name: — Original Comp. Dete: — Original Total Depth: — Deepening Re-pert. — Conv. to Enhr/SWD — Plug Back — Plug Back Total Depth: — Outlar City Decket No. — Dual Completion — Dual Completion — Docket No. — Dual Completion — Docket No. — Date Reached TD — Date Multiple Stage Cementing Collar Used? — Uniformation of a die two of this form what he had confidential for a period of 12 months if requested in writing and submitted with the Form (see all wreline) — Docket No. — Docket No. — Docket No. — Date April 18, 2007 — Name Plug Back Well Stage Cementing Cell Velocity Name Plug April 18, 2007 — Name Plug Back Well Stage Cementing Cell Velocity Name Plug April 18, 2007 — Name Plug Back Total Depth: — Operator Stage Plug April 18, 2007 — Name Plug Back Total Depth Date Cementing Cell Velocity Name Plug Back Total Depth Date Cell Plug Back To] = a+ [] \\\\ a=+
Puchaser, Plains Marketing Puchaser, Plains Marketing Poperator Contact Person. Mark Hass Phone: (Bit 6) 531-5922 Contractor: Name: Leis Oil Services Caccidate Prom Nearest Outside Section Corner: (wicke ever) NE SE NW SW Lease Name: Phillips Well 4: 27 HF Floring Recompletion: Phillips Well 4: 27 HF Flidd Name: Wellsville Producing Formation, Squirrel Sandstone Producing Formation	
Operator Contact Persons (2016) Phone: (2016) 531-5922 Contractor: Name: Leis Oil Services License: 32079 Wellstale Geologist: Designate Type of Completion: ✓ New Well — Re-Entry — Workover ✓ Oiter (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: — Depenting — Re-pert — Conv. to Entr/SWD — Depenting — Re-pert — Conv. to Entr/SWD — Plug Back — Plug Back Total Depth: — Deapening — Re-pert — Conv. to Entr/SWD — Dould Completion Docket No. — Dual Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, W. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-108, 82-3-108 and 82-3-107 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rul 107 for confidentiality in excess of 12 months). One copy of all writine logs and geologist well report shall be attached with this form. ALL CEME TICKETS MUST BE ATTACHED. Submit QP-4 form with all plugged wells. Submit CP-1 form with all plugged wells. Submit CP-1 form with all plugged wells. Submit CP-1 formation of side two of this form with all plugged wells. Submit CP-1 formation of side two of this form with all plugged wells. Submit CP-1 formation all tropporarily aborded wells. Submit CP-1 formation all tropporarily aborded wells. Submit CP-1 formation all tropporarily a	e of Section
Contractor: Name: Leis Oil Services Lease Name: Phillips Well #: 27 HF	e of Section
Contractor: Name: Leis Oil Services License: 32079 Well side Geologist: — Designate Type of Completion: — New Well — Re-Entry — Workover — Voil — SWD — SIOW — Temp. Abd. — Gas — ENHR — SIGW — Dry — Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well info as follows: Operator: — Depening — Re-perf. — Corn. to Enhr/SWD — Plug Back — Plug Back Total Depth: — Depening — Re-perf. — Corn. to Enhr/SWD — Dual Completion — Docket No. — Dual Completion — Docket No. — Other (SWD or Enhr.?) Docket No. — Dual Completion — Date Reached TD — Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rul 107 for confidentiality in excess of 12 months). One copy of all writeline logs and geologist well report shall be attached with his form will be referenced and correct to the best of my knowledge. Notary Public: — Operator — Date: — April 18, 2007 — Date: April 18, 2007 — Notary Public: — April 18, 2007 — Notary Public: — April 18, 2007 — Notary Public: — Operator to Date on the Received — Geologist Report Rec	r: ,
Field Name: Wellsville	7 HP
Wellsite Geologist: Designate Type of Completion: ✓ New Well Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Fe-entry: Old Well Info as follows: Operator: Depending Formation: Original Comp. Date: Original Total Depth: Despening Re-perf. Corw to Enthr/SWD Plug Back Commingled Docket No. Dual Completion Dual Completion Dotter (SWD or Enhr.) Dotter (SWD or Enhr.) Date Reached TD Recompletion Date Name: Name: Name: Original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, V. Kansas 67202. willhin 120 days of the spud date, recompletion, workover or conversion of a well. Rule 62-3-130, 82-3-106 and 82-3-107 Information of side two of this form with a leb held confidential for a period of 12 months if requested in writing and submitted with form (see my thin form) (see my thin	
Designate Type of Completion: Y New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD PIUB Back Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr?) Docket No. Other (SWD or Enhr?) Docket No. March 26, 2007 March 29, 2007 March 29, 2007 Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, V. Kansas 67202, within 10 tilb days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-136 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEME TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Subscribed and sworn to before me this 18th and a pate of Poleic. Date: April 18, 2007 Date: April 18, 2007 Date: April 18, 2007 Date: April 18, 2007 Date: Received RECEIVE WANSAS CORPORATION. Elevation: Ground: Plug Back Total Depth: Total Depth: Amount of Surface Pips Set and Cemented at Multiple Stage Cementing Collar Used? Multiple Stage Cementing Collar Used? Multiple Stage Cementing Collar Used? If Viternate it completion, cement circulated in Multiple Stage Cementing Collar Used? If Viternate it completion, cement circulated from 40 feet depth to .725 wy 99 Drilling Fluid Management Plan Age of Multiple Stage Cementing Collar Used? If Viternate it completion, cement circulated from 40 feet depth to .725 wy 99 Drilling Fluid Management Plan Age of Multiple Stage Cementing Collar Used? Deveatering method used. Location of fluid disposal if hauled offsite: Operator Name: County: Deveater Sec. Twp S. R. Dev	
Total Depth: Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at Multiple Stage Cementing Collar Used? If yes, show depth set Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Original Total Depth: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Docket No Original Completion Docket No Other (SWD or Enhr.?) Docket No Other (SWD or Enhr.?) Docket No Original Original Original Completion Date or Docket No Original Or	
Amount of Surface Pipe Set and Cemented at	
Gas	
Dry	
If Alternate II completion, cement circulated from 40 feet depth to 725 w/ 99 Well Name: Original Comp. Date: Original Total Depth: Conv. to Enhr/SWD Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Docket No. Out Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. March 26, 2007 March 29, 2007 March 29, 2007 Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, V Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rul 107 for confidentiality in excess of 12 months). One copy of all writeine logs and geologist well report shall be attached with this form. See rule 17/0 KeTS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the sterein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this 18th day of April 18, 2007 KCC Office Use ONLY Letter of Confidentiality Received Geologist Report Received UIC Distribution	Yes No
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back. Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Dotter No. March 29, 2007 March 29, 2007 March 29, 2007 Total Reached TD Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, V. Churdion of tide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rul 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEME TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statering are completed and correct to the best of my knowledge. Subscribed and sworn to before me this 194 day of 194 or 194 completed NASAS CORPORATION (MANSAS CORPORATION). Docket No.: Dorate Name: License No.: Quarter Sec. Twp. S. R. Sec. Twp. S. R. Sec. Twp. S. R. Sec. Twp.	Feet
Well Name:Original Comp. Date:Original Total Depth:	
Original Comp. Date: Original Total Depth: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Original Comp. Date: Original C	sx cmt.
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Plug Back	, 50
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. March 26, 2007 March 29, 2007 March 29, 2007 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, V. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rul 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEME TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state of the statutes. The state of the state of the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received Denied, Yes Date: KCC Office Use ONLY Letter of Confidentiality Received Geologist Report Received MANSAS CORPORATION of the State of S	bbls
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. March 29, 2007 March 29, 2007 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, V. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rul 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEME TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state of the statutes of the statutes. The best of my knowledge. Subscribed and sworn to before me this 18th day of Date: April 18, 2007	
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March 29, 2007 March 29, 2007 Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, V Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 Information of side two of this form will be held conflidential for a period of 12 months if requested in writing and submitted with the form (see rul 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEME TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state of the statutes of the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received Denied, Yes Date: ireline Log Received Geologist Report Received MANSAS CORPORATION OF COMMENT OF C	
March 29, 2007 Spud Date or Recompletion Date Date Reached TD Date Reached TD Date Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date	
Date Reached TD Completion Date or Recompletion Date or Recompletion Date County:	
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Signature: Signature:	3-107 apply. se rule 82-3- EMENTING
Date: April 18, 2007 Letter of Confidentiality Received Denied, Yes Date: Denied, Yes Date: Denied Deni	
Denied, Yes Date: Denied, Yes Date: ireline Log Received Geologist Report Received RECEIVE Motary Public: Many & Walker Corporation (
ireline Log Received Geologist Report Received RECEIVE Wotary Public: Manual Superior Received RECEIVE WANSAS CORPORATION (
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Jate Commission Expires: / 'K'll of L of L of K) (
Date Commission Expires: Mary 1. 20 MAY 0.7 20	_ ∠UU /

Notary Public - State of Kansas

My Appt, Expires May 22, 2008

CONSERVATION DIVISION WICHITA, KS

Side Two

Operator Name: Haas Petroleum, LLC			Lease N	ame: Phillips	•	Well #: 27 HP		
Sec. 14 Twp. 16			County:				,	
ested, time tool open emperature, fluid reco	and closed, flowing very, and flow rate	and base of formations g and shut-in pressure is if gas to surface test final geological well sit	s, whether shut , along with fina	t-in pressure rea	ached static level, hydr	ostatic pressure	es, bottom hole	
Orill Stem Tests Taken (Attach Additional Si	heets)	☐ Yes ☑ No		Log F	ormation (Top), Depth	and Datum	Sample	
Samples Sent to Geolo	ogical Survey	Yes No	•	Name		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		✓ Yes No	777777	Squirrel Sar	dstone		•	
ist All E. Logs Run:								
AND THE RESERVE OF THE PARTY OF	· .	CASIN Report all strings se	IG RECORD et-conductor, surfa	New Us				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight	Setti	ng Type of	# Sacks Used	Type and Percent Additives	
Surface Casing	10 5/8	7		22	Regular	12		
Long String	5 5/8	2 7/8		718	50/50 Poz	99		
		ADDITION	AL CEMENTING	/ SQUEEZE RE	ECORD.		L	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Us	sed	Type and	Percent Additives		
Shots Per Foot	PERFORATION RECORD - Bridge Plug Specify Footage of Each Interval Per			S Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			d Depth	
			·					
TUBING RECORD NA	Size	Set At NA	Packer At	Liner Ru	n Yes No			
Date of First, Resumerd P	roduction, SWD or E	nhr. Producing M		Flowing	Pumping Gas Li	ft Othe	r (Explain)	
Estimated Production Per 24 Hours	Oil NA	Bbls. Gas	Mcf	Water VA		Gas-Oil Ratio	Gravity	
Disposition of Gas Vented Sold	METHOD OF C	- <u> </u>		Production Dually Comp		RE KANSAS CORP	ECEIVED COMMISSI	
(If vented, Subm	it ACO-18.)	Other (Spe	ecify)				6 7 2007	

CONSERVATION DIVISION WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC. P.Ö. BÓX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

LOCATION O Hawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET

•		•	CEMENT	7			
DATE	CUSTOMER#	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
3-28.07	3451	Phillips # 2	7 HP	14	16	2.1	mı
CUSTOMER	D .1 1		<u> </u>	- O O		1001 1001	
MAILING ADDRE		-um LLC		TRUCK#	DRIVER	TRUCK#	DRIVER
	,		1	\$0 G	Fred		
	2 W 4772	st. Ste 409] [164	Rick		
CITY	s	TATE ZIP CODE		370	Mark		
Kansas	s City	mo 64/12		237	Allen		
OB TYPE L	mastring H	DLE SIZE 53/8	HOLE DEPTH_	725	CASING SIZE & WE	IGHT 27	EEVE
CASING DEPTH	918'0 DI	RILL PIPE	TUBING			OTHER	
LURRY WEIGH	ITSI	URRY VOL	-WATER gal/sk		CEMENT LEFT In C	ASING 2/2	Plus
		SPLACEMENT PSI			RATE 430		6
REMARKS: C	hick cas	ing death w/	wirel	me. Es	tablish C	irculax	Ion
mix.	+ Pump	108 # Gel F1	ush. M	1:xx Pu	mp 995	-	
Porm	ix Cem	1 1 2 2 2 m	Premi	um Gol	Conent		Hace
Flus	hoump	+ lines cles		solace	15 18		100
40 0	2 5 MS 7		BALF			Passer	
No	6000+ P	SI Shut N	Cas				
				7	4	2 JM - 0	······································
John	Les Di	illing	-	· ·			X.1.40 (4.10) (4.10)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE Coment Pump 164		8400
5406	20 mi	MILEAGE Pump Truck 164		66 09
540>	Minimum	Ton Mileage. 237		280-09
এড়া ১	2 hrs	80 BBL Vac Truck 370		18009
1124	9) = sk3			C = 45
11183	262	Premium Gel		85845 40°5
4402		22 Rubber Plug		2000
		Sub Total		22.8950
		Taxa 6,55%	RECEIVED ORPORATION COMM	ISSIGN D. 16
		N	AY 0 7 2007	
			NSERVATION DIVISION WELLENGED	
		KANS	S CORPORATION C	Dienipolon

ALITUADITATION (1) OH 212674

CONSERVATION DIVISION WICHITA, KS