

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33640  
Name: Haas Petroleum, LLC  
Address: 800 W. 47th, Suite # 409  
City/State/Zip: Kansas City, Missouri 64112  
Purchaser: Plains Marketing  
Operator Contact Person: Mark Haas  
Phone: (816) 531-5922  
Contractor: Name: Leis Oil Services  
License: 32079  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

<u>March 8, 2007</u>	<u>March 12, 2007</u>	<u>March 20, 2007</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 121-28345-0000  
County: Miami  
SW NE SE NE Sec. 14 Twp. 16 S. R. 21 ☒ East ☐ West  
1815 feet from S (N) (circle one) Line of Section  
495 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: Cone Well #: 53 HP

Field Name: Wellsville  
Producing Formation: Squirrel

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 40

feet depth to 725 w/ 116 sx cmt.

Drilling Fluid Management Plan Att # NH 7-9-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Operator Date: April 18, 2007

Subscribed and sworn to before me this 18<sup>th</sup> day of April

2007

Notary Public: Mary L. Weber

Date Commission Expires: May 22, 2008

KCC Office Use ONLY

N Letter of Confidentiality Received

☒ If Denied, Yes ☐ Date: \_\_\_\_\_

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

RECEIVED

KANSAS CORPORATION COMMISSION

MAY 07 2007

MARY L. WEBER  
Notary Public - State of Kansas  
My Appt. Expires May 22, 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Haas Petroleum, LLC Lease Name: Cone Well #: 53 HP  
 Sec. 14 Twp. 16 S. R. 21 ☒ East ☐ West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☐ No

Electric Log Run ☐ Yes ☒ No  
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Squirrel

### CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	10 5/8	7		20	Regular	12	
Long String	5 5/8	2 7/8		719	50/50 Poz	116	

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	10 Perforations		
	11 Additional Perforations		
	658.0' to 668.0'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
NA	NA	NA	NA	
Date of First, Resumerd Production, SWD or Enhr. NA	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

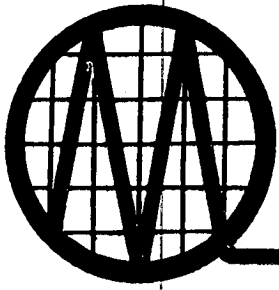
☐ Vented ☐ Solid ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify)

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**KANSAS CORPORATION COMMISSION**

**MAY 07 2007**

CONSERVATION DIVISION  
 WICHITA, KS



# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064  
Phone 913-755-2128 • Fax 913-755-6533

## Perforation Record

Company: Haas Petroleum, LLC

Lease/Field: South Cone Lease

Well: # 53-HP

County, State: Miami County, Kansas

Service Order #: 18135

Purchase Order #: N/A

Date: 4/10/2007

Perforated @: 658.0 to 668.0

Type of Jet, Gun  
or Charge: 2" DML RTG 180 Degree Phase

Number of Jets,  
Guns or Charges: Twenty One (21)

Casing Size: 2 7/8"

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KANSAS CORPORATION COMMISSION  
MAY 07 2007  
CONSERVATION DIVISION  
WICHITA, KS

116SK 5750 Poz  
22624

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 15375  
LOCATION Ottawa, KS  
FOREMAN Jim Green

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE <u>3-20-07</u>	CUSTOMER # <u>3451</u>	WELL NAME & NUMBER <u>Cone # 53 HP</u>	SECTION <u>14</u>	TOWNSHIP <u>16</u>	RANGE <u>21</u>	COUNTY <u>ME</u>
CUSTOMER <u>Hass Petroleum</u>			TRUCK # <u>389</u> DRIVER <u>Jim Green</u>			
MAILING ADDRESS <u>800 W 47th St 409</u>			TRUCK # <u>368</u> DRIVER <u>Herdd Bechtel</u>			
CITY <u>Kansas City</u>	STATE <u>MO.</u>	ZIP CODE <u>64112</u>	TRUCK # <u>369</u> DRIVER <u>Kenneth Harnic</u>			
JOB TYPE <u>Long String</u>			TRUCK # <u>510</u> DRIVER <u>Allen Hickert</u>			
CASING DEPTH <u>728'</u>	HOLE SIZE <u>5 1/2"</u>	HOLE DEPTH <u>733'</u>	CASING SIZE & WEIGHT <u>2 7/8" EUE</u>			
SLURRY WEIGHT	SLURRY VOL	TUBING	OTHER			
DISPLACEMENT	DISPLACEMENT PSI	WATER gal/sk	CEMENT LEFT in CASING			
		MIX PSI	RATE			

REMARKS: Establish Circulation. Mixed and pumped 300' Premium Gel to  
flush hole. Mixed and pumped 116SK 5750 Poz Mix Cement  
22 Gal. Circulated cement to surface. Flush pump clean  
of cement. Pump 2 7/8" rubber plug to total depth of casing. Pressure  
up to 750' PSI for 30 min MIT. Held Good. Shut in Valve.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	One	PUMP CHARGE Cement One Well		840.00
5406	20	MILEAGE Pump Trk.		66.00
5407	Min	Ton Mile		285.00
5502C	2	Vac Trk		180.00
4402	One	2 7/8" Rubber Plug		20.00
1118B	432'	Premium Gel		648.00
1124	114SK	5750 Poz Mix Cement		1008.70
		Sub		2464.70
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		KANSAS CORPORATION COMMISSION		
		MAY 07 2007		
		CONSERVATION DIVISION		
		WICHITA, KS SALES TAX		71.63
		ESTIMATED TOTAL		2536.33

AUTHORIZATION

WO# 212664

TITLE

DATE