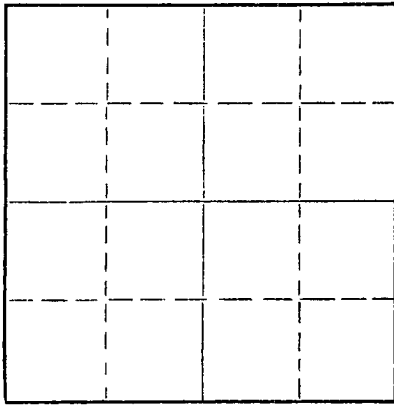


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Rooks County. Sec. 6 Twp. 10 Rge. 17 (E) 17 (W)
Location as "NE/CNW/SW" or footage from lines NW SW NE
Lease Owner Jones, Shelburne & Farmer, Inc.
Lease Name POSEGATE Well No. 1
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed 2-8-56 19 56
Application for plugging filed 2-8 19 56
Application for plugging approved 2-8 19 56
Plugging commenced 2-8 19 56
Plugging completed 2-8 19 56
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3622 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				<u>8-5/8"</u>	<u>166'</u>	<u>None</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

1. Filled hole with heavy mud
2. Pushed plug to 160'
3. Dumped 1/2 sack hulls on top of plug
4. Mixed 15 sacks cement and dumped on top of hulls
5. Filled hole to top
6. Pushed plug to 40' 2-16-56
7. Dumped in 1/2 sack hulls
8. Mixed 10 sacks cement and filled hole to top with same.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Jones, Shelburne & Farmer, Inc.
Address Russell, Kansas

STATE OF Kansas COUNTY OF Russell, ss.
JOHN O. FARMER

(Signature) John O. Farmer or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer
Russell, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 14th day of February, 19 56

My commission expires October 11, 1958

Lucille Kennedy Notary Public.

PLUGGING
NW SEC-6 T-10 R-17W
BOOK PAGE 38 LINE 30

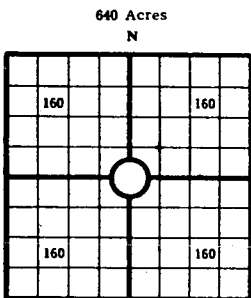
OPERATOR Jones, Shelburne & Farmer, Inc.

FORMATION RECORD

ADDRESS Russell, Kansas

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

15-163-00458-0000
WELL NO. #1 COUNTY Rooks TWP. 10 RGE. 17



COUNTY Rooks SEC. 6 TWP. 10 RGE. 17
 COMPANY OPERATING Jones, Shelburne & Farmer, Inc.
 OFFICE ADDRESS Russell, Kansas
 FARM NAME Posegate WELL NO. #1
 DRILLING STARTED 1-27 1956 DRILLING FINISHED 2-8 1956
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED NW 1/4 SW 1/4 NE 1/4 North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND 2097
 CHARACTER OF WELL (Oil, gas or dryhole) dry

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled		Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8				166							

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8	166		150						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ feet. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	166			
Shale	166	270			
Shale & Red Bed	270	720			
Sand	720	817			
Red Bed & Shells	817	900			
Sand	900	1045			
Shale, Shells					
Red Bed	1045	1150			
Red Bed Shells & Pyrite	1150	1388			
Anhydrite	1388	1430			
Shale & Shells	1430	1855			
Shale & Lime	1855	3510			
Shale Lime Cong.	3510	3565			
Cong. Chert	3565	3615			
Arbuckle	3615	3622			
T. D.		3622			
D. & A.					
TOPS:					
Elevation			2097		RB
Anhydrite			1388		
Heebner			3237		
Toronto			3257		
Lansing			3279		
RKC			3505		
Conglomerate			3527		
Simpson Shale			3575		
Simpson Dolomite			3593		
Weathered Arb.			3615		
T. D.			3622		
D. & A.					

PLUGGING
 WELL NO. 6-1-10-17W
 DATE PLUGGED 38 JAN 30

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John D. Farmer Vice Pres.
 Name and title of representative of company

Subscribed and sworn to before me this 10th day of February 1956
 My Commission expires Oct. 11, 1958
Lucius J. Jones
 Notary Public