

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date March 21 1986
month day year *2:35*

API Number 15— 109-20,417-00-00

OPERATOR: License # 5181
Name SLAWSON, DONALD C.
Address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202
Contact Person Bill Horigan
Phone (316) 263-3201

— East
N/2 S/2 NW Sec 9 Twp 11 S, Rg 33 West
3630' Ft. from South Line of Section
3960' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5657
Name Slawson Drilling Co.
City/State Wichita, Kansas

Nearest lease or unit boundary line 990' feet

County Logan
Lease Name HECKER 'F' Well # 1

Ground surface elevation 3142 KB (Seis) feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Surface pipe by Alternate: 1 2 0

Depth to bottom of fresh water 180+240

Depth to bottom of usable water 1700'

Surface pipe planned to be set 320'

Projected Total Depth 4750' feet

Formation Mississippi

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Western Kansas

 cementing will be done immediately upon setting production casing.

Date 3/22/86 Signature of Operator or Agent

Robert B. Jenkins
Robert B. Jenkins

Title District Geologist

For KCC Use:

Conductor Pipe Required 7 feet; Minimum Surface Pipe Required 300 feet per A 4 @

This Authorization Expires 7-20-86 Approved By 3-20-86

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

15-109-20417-00-00

Starting Date March 21 1986 month day year

API Number 15- 109-20417-00-00 N/2 S/2 NW Sec. 9 Twp. 11 S, Rg. 33 East 3630' West 3960'

OPERATOR: License # 5181 Name SLAWSON, DONALD C. Address 200 Douglas Building City/State/Zip Wichita, Kansas 67202 Contact Person Bill Horigan Phone (316) 263-3201

CONTRACTOR: License # 5657 Name Slawson Drilling Co. City/State Wichita, Kansas

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl X Wildcat Cable

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Western Kansas cementing will be done immediately upon setting production casing. Date 3/22/86 Signature of Operator or Agent Robert B. Jenkins Title District Geologist

For KCC Use: Conductor Pipe Required 7 feet; Minimum Surface Pipe Required 300 feet per API 40 This Authorization Expires 7-20-86 Approved By 3-20-86

send 3/31/86 water water (turn over to farmer)

Nearest lease or unit boundary line 990' feet County Logan Lease Name HECKER 'F' Well # 1 Ground surface elevation 3142 KB (Seis) feet MSL Domestic well within 330 feet: yes no Municipal well within one mile: yes no Surface pipe by Alternate: 1 2 X Depth to bottom of fresh water 180-240 Depth to bottom of usable water 1700' Surface pipe planned to be set 320' Projected Total Depth 4750' Formation Mississippi

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

call back after first anhydrite

1st plug @ 2400' feet depth with 25' sxs of 60/40 Poz. w/6% Gel 2nd plug @ 1800' feet depth with 75' sxs of 60/40 Poz. w/6% Gel 3rd plug @ 360' feet depth with 40' sxs of 60/40 Poz. w/6% Gel 4th plug @ 40' feet depth with 10' sxs of 60/40 Poz. w/6% Gel 5th plug @ feet depth with sxs of (2) Rathole with 15' sxs (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15 109-20417-00-00 Legal Surface casing of feet per well KCC RDHE sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed MAR 21 1986 ft. depth with sxs on 19 Hole plugged agent

JOINT DIST #6 HAYS, KS

RECEIVED STATE CORPORATION COMMISSION 4-21-1986 APR 21 1986

Form C-1 6/85

CONSERVATION DIVISION Wichita, Kansas